

Patch II
10-0133

2011.004

BW

South Dakota Spill Report Form

Dept. of Ag. Case No. _____

State Case No. 2011.004

Reported: (mm/dd/yy) <u>01/05/2011</u>		Time: <u>11:55 AM</u>		Recorded By: <u>BW</u>	
A. REPORTER	Reported By: <u>Robert Baumgartner</u>				
	Organization Name: <u>TransCanada</u>				
	Organization: <input checked="" type="checkbox"/> <u>discharger</u> <input type="checkbox"/> public <input type="checkbox"/> state <input type="checkbox"/> local <input type="checkbox"/> federal				
	Address: <u>13710 FNB Parkway</u>				
	City: <u>Omaha</u>		County: _____		State: <u>NE</u>
Zip: <u>68154</u>		Phone: <u>402-492-7464</u>			
B. DISCHARGER (Responsible Party)	Name: <u>TransCanada</u>				
	Address: <u>13710 FNB Parkway</u>				
	City: <u>Omaha</u>		County: _____		State: <u>NE</u>
	Zip: <u>68154</u>		Phone: <u>402-492-7464</u>		
C. INCIDENT LOCATION	As Above in B Street or Approx. Location: <u>Ferney Pump Station</u> <u>45,297S</u> <u>41461 104th St.</u> <u>41361 144th St</u> <u>Andover SD 57442</u> <u>-97,9488</u>				
	Survey Description: _____ Sec _____ T _____ R _____				
	City: _____		County: <u>Day</u>		State: <u>SD</u>
	Spill Date: (mm/dd/yy) <u>01/05/11</u>		Spill Time: <u>9:57 AM</u>		
E. MATERIAL	Material Type (Code/Name): <u>Crude oil</u>		Quantity Spilled: <u>10</u>	Spilled in Water: _____	Units (Check 1): <input type="checkbox"/> lb. <input type="checkbox"/> bbl. <input checked="" type="checkbox"/> gal. <input type="checkbox"/> oth.
	<input type="checkbox"/> hazardous substance <input type="checkbox"/> material unknown				<input type="checkbox"/> lb. <input type="checkbox"/> bbl. <input type="checkbox"/> gal. <input type="checkbox"/> oth.
	<input type="checkbox"/> oil <input type="checkbox"/> other				<input type="checkbox"/> lb. <input type="checkbox"/> bbl. <input type="checkbox"/> gal. <input type="checkbox"/> oth.
F. SOURCE	Source of Spill: <input type="checkbox"/> AST <input type="checkbox"/> UST <input type="checkbox"/> railway <input type="checkbox"/> vessel <input type="checkbox"/> fixed facility <input checked="" type="checkbox"/> pipeline <input type="checkbox"/> highway <input type="checkbox"/> air transport				
	Description: <u>Rotating seal leak on a pump at Ferney Pump Station, oil sprayed on pump, concrete pad and snow.</u>				
G. MED.	Medium Affected: <input type="checkbox"/> air <input type="checkbox"/> land <input type="checkbox"/> water <input type="checkbox"/> groundwater <input checked="" type="checkbox"/> within facility only				
	Waterway Affected: _____				
H. CAUSE	Reported Cause: <input type="checkbox"/> transportation accident <input type="checkbox"/> operational error <input type="checkbox"/> dumping <input type="checkbox"/> Other <input checked="" type="checkbox"/> equipment failure <input type="checkbox"/> natural phenomenon <input type="checkbox"/> unknown				
	Description: _____				
I. D A M	Damages: No. of injuries _____ No. of deaths _____ Property damage > \$50,000 _____				
	<input type="checkbox"/> Evacuation Response Action Taken: <u>Leak stopped, have begun cleanup. Expect to generate oily rags and snow.</u>				
K. NOTIFIED	Responding Agency: <input checked="" type="checkbox"/> DENR <input type="checkbox"/> DOA <input checked="" type="checkbox"/> discharger <input type="checkbox"/> federal <input type="checkbox"/> EPA <input type="checkbox"/> local				
	Agencies Notified: <u>DEUR, NRC</u>				
L. COMMENTS	Comments: _____				



2011.004
DEPARTMENT of ENVIRONMENT
and NATURAL RESOURCES

PMB 2020
JOE FOSS BUILDING
523 EAST CAPITOL
PIERRE, SOUTH DAKOTA 57501-3182
www.state.sd.us/denr

January 5, 2011

Robert Baumgartner
TransCanada Keystone
13710 FNB Parkway
Omaha, NE 68154

Subject: Department of Environment and Natural Resources File Number –
2011.004 – Oil Spill, Ferney Pump Station

Dear Mr. Baumgartner:

The Department of Environment and Natural Resources is contacting you regarding the above referenced event. This office has recorded the information provided about this event on an initial spill report form (enclosed for your review). The procedures for assessment and remediation of a release such as this were developed to prevent pollution of the waters of the State. In this situation, the following steps must be taken:

- By February 4, 2011, please complete and return the attached Written Contamination Incident Follow Up Report form (this is a standard form so some questions will not apply to this situation, just skip those questions).
- Please also provide this office with a narrative of actions taken in response to this event, to include: waste disposal receipts & sample analyses, as applicable.

Brian Walsh has been assigned as the project manager of this case. Once Brian has reviewed all of the information on this case he will contact you to discuss any further actions that may be needed. If you have any questions or need additional information, please do not hesitate to contact Brian Walsh or me. If you have questions regarding the appropriate disposal of impacted substances contact our Waste Management Program at (605) 773-3153.

Thank you for your environmental stewardship and willingness to document the response efforts.

Sincerely,


Bob McDonald
Ground Water Quality Program
Phone: (605) 773-3296

Enclosures

cc: Wes Williams, Day County Emergency Management, Webster, SD

Walsh, Brian

From: Robert Baumgartner [robert_baumgartner@transcanada.com]

Sent: Wednesday, February 02, 2011 1:40 PM

To: Walsh, Brian

Subject: DENR File #2011.004 - Contamination Incident Follow Up Report-TransCanada Keystone Pipeline - Ferney SD

Brian,

Find attached the Contamination Incident Follow-Up Report for the release incident reported on January 5, 2011 at our Ferney, SD pump station. Also find attached a photo showing the extent of the leak and equipment that was oiled. Two drums of oily absorbents, rags and snow were generated and are scheduled for disposal the week of February 14, 2011, pending waste characterization results. I'll forward you the disposal manifest upon completion.

Please let me know if you have any questions.

Thank you,

Robert M. Baumgartner
Environmental Program Manager
TransCanada Keystone US Operations
717 Texas St.
Houston, Texas 77002
832.320.5538 office
402.960.0483 cell
robert_baumgartner@transcanada.com

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02/02/2011

WRITTEN CONTAMINATION INCIDENT FOLLOW-UP REPORT

(Page 1 of 2)

RETURN COMPLETED FORM TO SOUTH DAKOTA DEPARTMENT OF ENVIRONMENT AND NATURAL RESOURCES
GROUND WATER QUALITY PROGRAM
JOE FOSS BUILDING
523 EAST CAPITOL AVENUE
PIERRE SD 57501-3182

SITE NAME: TransCanada Keystone Pipeline - Ferney Pump Station

SPILL LOCATION: 41461 144th Street, Andover, SD 57442

LATITUDE/LONGITUDE: 45.2975 / -97.9488

LEGAL LOCATION (TOWNSHIP/RANGE): T121N R059W S017

RESPONSIBLE PARTY: TransCanada Keystone Pipeline, LP

MAILING ADDRESS: 13710 FNB Parkway, Suite 300

CITY: Omaha, NE 68154

TELEPHONE: (HOME) (402) 492-7300 (WORK)

DATE OF SPILL OR WHEN DETECTED: January 5, 2011 TIME: 8:00 am

WHAT WAS THE DURATION OF THE RELEASE? < 48 hours

SUBSTANCE(S) RELEASED: Crude Oil

QUANTITY RELEASED: ~ 2 gallons

CHEMICAL NAME: Canadian Sour Crude CAS #: CAS# 8002.05.09

IS SUBSTANCE ON THE "SARA 302 LIST"? YES NO X DON'T KNOW
"CERCLA HAZARDOUS SUBSTANCE LIST"? YES NO X DON'T KNOW
"SOUTH DAKOTA REGULATED SUBSTANCE"? YES X NO DON'T KNOW

CONSULTANT: NA

IDENTIFY KNOWN HEALTH RISKS: None Known

WHAT PERTINENT MEDICAL ADVICE WAS ISSUED? None Required

LAND USE (RESIDENTIAL, INDUSTRIAL, RURAL, OTHER): Rural

UTILITIES INVESTIGATED (WATER, SEWER, TELEPHONE, CATV, STORM WATER, OTHER):

Leak occurred in a rural setting within the boundaries of the pump station, no utilities.

FOLLOW-UP REPORT CONTINUED

(Page 2 of 2)

DENR FILE #: 2,011.004

ENVIRONMENTAL MEDIA IMPACTED (SURFACE SOIL, SUBSURFACE SOIL > 3' BELOW GROUND, GROUND WATER, SURFACE WATER, INDOOR AIR, OUTDOOR AIR, ETC.): _____

Oil sprayed on pump equipment in the immediate area of the seal leak, on concrete pump foundation, and snow adjacent to foundation.

DISTANCE TO AND NAME OF CLOSEST SURFACE WATER OR DRAINAGE: _____

Road ditch along County Rd. 22

DEPTH/DISTANCE TO AND NAME OF CLOSEST AQUIFER: Unknown

DEPTH/DISTANCE TO NEAREST DRINKING WATERWELL: Suspect >1 mile N on CO Rd 41 (unconfirmed)

CUBIC YARDS OF SOIL EXCAVATED/TREATED: NA

WAS FREE PHASE OR POOLED PRODUCT PRESENT? Yes, limited to surface of pump, concrete pad, snow.

DIMENSIONS OF EXCAVATION: NA

CONTAMINATED MATERIALS DISPOSAL SITE: Two 55-gallon drums of oily absorbent / rags and snow

DATE MATERIAL WAS DISPOSED OF: Pending waste characterization results - scheduled for week of 02-14-2011.

IMMEDIATE CORRECTIVE ACTION TAKEN AND ADDITIONAL WORK PLANNED: _____

TransCanada technician, upon arrival onsite at 8:00am 01-05-2011, observed the indications of a seal leak. The pump was not operating

(was shutdown for no demand at 5:30am 01-05-2011). The technician closed associated suction and discharge valves and immediately

initiated remedial activities to contain and clean oil from the pump foundation using absorbent material. Also visually stained snow

around the foundation was shoveled up and drummed. A spill cleanup contractor was mobilized to the site to clean off the oiled

pump surface and adjacent piping using a non-hazardous citrus based cleaner. Pump and piping cleanup was concluded on 01-06-2011.

Photo 1 is provided as a reference, showing extent of the leak and oil stained equipment.

FORM COMPLETED BY: Robert M. Baumgartner

DATE: February 2, 2011





Closure 2011.004
**DEPARTMENT of ENVIRONMENT
and NATURAL RESOURCES**

PMB 2020
JOE FOSS BUILDING
523 EAST CAPITOL
PIERRE, SOUTH DAKOTA 57501-3182
www.state.sd.us/denr

March 9, 2011

Robert Baumgartner
TransCanada Keystone Pipeline, LP
13710 FNB Parkway
Omaha NE 68154

Subject: Closure of Department of Environment and Natural Resources File 2011.004 –
TransCanada Keystone Pipeline – Ferney Pump Station

Dear Mr. Baumgartner,

The Department of Environment and Natural Resources reviewed all information submitted regarding the above referenced spill. The department has determined the case is closed.

On January 5, 2011, TransCanada staff noticed indications of a leaking seal at the Ferney Pump Station. In response to the two-gallon release, TransCanada staff isolated and stopped the leak and initiated cleanup activities. Six drums of oiled absorbents, rags and snow were collected and properly disposed of. There were no soil or water impacts resulting from the release.

The department has concluded based on the clean-up activities TransCanada conducted, this crude oil spill poses no risk at this time. Therefore, the department will not require TransCanada to take any additional action in this matter. If problems arise because of any remaining contamination, TransCanada may be responsible for conducting additional assessment and remediation.

Please contact Brian Walsh of my staff at (605) 773-3296, if you have any questions. Thank you for your efforts and cooperation regarding this spill.

Sincerely,

Bill Markley, Administrator
Ground Water Quality Program
(605) 773-3296

cc: Wes Williams, Day County emergency Management, Webster, SD



**DEPARTMENT of ENVIRONMENT
and NATURAL RESOURCES**

PMB 2020
JOE FOSS BUILDING
523 EAST CAPITOL
PIERRE, SOUTH DAKOTA 57501-3182
www.state.sd.us/denr

*184m
3/5/11*

MEMORANDUM

To: Bill Markley, Administrator, Ground Water Quality Program
From: Brian Walsh, Hydrology Specialist *BJW*
Date: March 8, 2011
Subject: Closure for DENR Spill Case 2011.004 – Canadian Sour Crude Oil– TransCanada Ferney Pump Station Release

Introduction

This memo describes the facts associated with DENR spill case 2011.004. The description covers general spill information, removal actions, and remaining contamination. Finally, case closure is recommended. A closure letter is attached for your review and signature.

General Spill Information

Site Name: TransCanada Keystone Pipeline – Ferney Pump Station
Location: 45.2975 latitude and -97.9488 longitude
TransCanada Keystone Pipeline – Ferney Pump Station
Day County, South Dakota
Responsible Party: TransCanada Keystone Pipeline, LP
13710 FNB Parkway
Omaha, NE
402.492.7300
Date of Spill: January 5, 2011

Spill Summary

On January 5, 2011, TransCanada staff noticed indications of a leaking seal at the Ferney Pump Station. TransCanada staff immediately closed associated suction and discharge valves and initiated remedial activities. TransCanada estimates less than 2 gallons of crude oil were released.

Contaminant Characterization

The product release was Canadian Sour Crude oil CAS #8002.05.09. Potential contaminants of concern include BTEX, naphthalene, and TPH-Diesel.

Removal Action and Remaining Contamination

Upon discover, TransCanada immediately closed associated suction and discharge valves and initiated remedial activities. Released oil coated pumping equipment, the concrete pump foundation and snow near the foundation. A spill cleanup contractor cleaned the oil off the pump equipment using a non-hazardous, citrus-based cleaner and the oiled snow was collected and drummed. Cleanup actions concluded on January 6, 2011. On February 14, 2011 6 drums of oily absorbent, rags and snow were collected from the site and properly disposed of by Safety-Kleen Systems, Inc. There were no soil or water impacts resulting from the release.

Potential Exposure Pathways

There were no soil or water impacts resulting from the release therefore, there are no complete exposure pathways associated with this spill. The site is not within a designated zone A, B, or C source water area.

Recommendations

Based on a review of information provided and an evaluation of potential risks associated with this spill I recommend case closure.

Walsh, Brian

From: Robert Baumgartner [robert_baumgartner@transcanada.com]
Sent: Thursday, February 17, 2011 10:00 AM
To: Walsh, Brian
Subject: RE: DENR File #2011.004 - Contamination Incident Follow Up Report-TransCanada Keystone Pipeline - Ferney SD

Brian,
Find attached waste manifest #003826920 for the disposal of six drums of oily absorbent, rags, and snow that resulted from the cleanup of Incident #2011.004 at the TransCanada Ferney Pump Station.

Please let me know if you have any questions.

Thank you,

Robert M. Baumgartner
Environmental Program Manager
TransCanada Keystone US Operations
832.320.5538 office
402.960.0483 cell
robert_baumgartner@transcanada.com

From: Brian.Walsh@state.sd.us [mailto:Brian.Walsh@state.sd.us]
Sent: Wednesday, February 02, 2011 2:01 PM
To: Robert Baumgartner
Cc: Brian.Walsh@state.sd.us
Subject: RE: DENR File #2011.004 - Contamination Incident Follow Up Report-TransCanada Keystone Pipeline - Ferney SD

Bob,

Thank you for submitting the follow-up report. Once I have the disposal manifests I will complete the closure paperwork.

=====
Brian J. Walsh
Hydrology Specialist
SD DENR
523 E. Capitol Ave.
Pierre SD 57501
605.773.6477
(fax) 605.773.6035
Brian.Walsh@state.sd.us
=====

-----Original Message-----

From: Robert Baumgartner [mailto:robert_baumgartner@transcanada.com]
Sent: Wednesday, February 02, 2011 1:40 PM
To: Walsh, Brian
Subject: DENR File #2011.004 - Contamination Incident Follow Up Report-TransCanada Keystone Pipeline - Ferney SD

Brian,

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Please let me know if you have any questions.

02/17/2011

Thank you,

Robert M. Baumgartner
Environmental Program Manager
TransCanada Keystone US Operations
717 Texas St.
Houston, Texas 77002
832.320.5538 office
402.960.0483 cell
robert_baumgartner@transcanada.com

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7123

Form Approved. OMB No. 2050-0039

Please print or type. (Form designed for use on elite (12-pitch) typewriter.)

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator ID Number CESQS	2. Page 1 of 1	3. Emergency Response Phone 1-800-468-1760	4. Manifest Tracking Number 003826920 FLE					
5. Generator's Name and Mailing Address TRANSCANADA KEYSTONE PIPELINE 91461 144TH ST ANDOVER SD 57442				Generator's Site Address (if different than mailing address)						
Generator's Phone: 402-492-7464										
6. Transporter 1 Company Name SAFETY-KLEEN SYSTEMS, INC.				U.S. EPA ID Number SDD00G716696						
7. Transporter 2 Company Name SAFETY-KLEEN SYSTEMS, INC.				U.S. EPA ID Number TXR000050930						
8. Designated Facility Name and Site Address SAFETY-KLEEN SYSTEMS, INC. 633 E 136TH ST DOLTON, IL 60419				U.S. EPA ID Number 1407						
Facility's Phone: 708-225-8100				ILD980613913						
GENERATOR	9a. HM	9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number, and Packing Group (if any))		10. Containers		11. Total Quantity	12. Unit Wt./Vol.	13. Waste Codes		
		1. NON-RCRA/NON-DOT REGULATED LIQUID MATERIAL		3	DM	165	G	NONE		
		2. NON-RCRA/NON-DOT REGULATED LIQUID MATERIAL		3	DM	165	G	NONE		
		3.								
		4.								
14. Special Handling Instructions and Additional Information SK SHIP4203205645 53273316 10014341 CSQ: 24 HR EMERGENCY 1-800-468-1760 (SAFETY-KLEEN - CONTRACT 494138) SK AUTHORIZED TO RETAIN LICENSED SUBSEQUENT CARRIERS AS NECESSARY										
15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true.										
Generator's/Offeror's Printed/Typed Name <i>[Signature]</i>								Signature		Month Day Year 12/14/11
TRANSPORTER INTL	16. International Shipments <input type="checkbox"/> Import to U.S. <input type="checkbox"/> Export from U.S. Port of entry/exit: _____ Date leaving U.S.: _____									
	17. Transporter Acknowledgment of Receipt of Materials									
	Transporter 1 Printed/Typed Name <i>[Signature]</i>					Signature <i>[Signature]</i>				
Transporter 2 Printed/Typed Name					Signature					Month Day Year
DESIGNATED FACILITY	18. Discrepancy									
	18a. Discrepancy Indication Space <input type="checkbox"/> Quantity <input type="checkbox"/> Type <input type="checkbox"/> Residue <input type="checkbox"/> Partial Rejection <input type="checkbox"/> Full Rejection									
	Manifest Reference Number:									
	18b. Alternate Facility (or Generator)					U.S. EPA ID Number				
Facility's Phone:										
18c. Signature of Alternate Facility (or Generator)								Month Day Year		
19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems)										
1.		2.		3.		4.				
20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in item 18a										
Printed/Typed Name					Signature					Month Day Year

NATIONAL RESPONSE CENTER 1-800-424-8802

GOVERNMENT USE ONLYGOVERNMENT USE ONLY***

Information released to a third party shall comply with any applicable federal and/or state Freedom of Information and Privacy Laws

Incident Report # 963799

INCIDENT DESCRIPTION

*Report taken by: CIV DAVID DEDEAUX at 12:56 on 05-JAN-11
Incident Type: FIXED
Incident Cause: EQUIPMENT FAILURE
Affected Area:
Incident occurred on 05-JAN-11 at 09:57 local incident time.
Affected Medium: OTHER SUMP AREA

REPORTING PARTY

Name: DANIEL CERKONEY
Organization: KEYSTONE PIPELINE
Address: 13710 F&B PKWY
 OMAHA, NE 68154
KEYSTONE PIPELINE reported for the responsible party.
PRIMARY Phone: (701)2901176
Type of Organization: PRIVATE ENTERPRISE

SUSPECTED RESPONSIBLE PARTY

Name: DANIEL CERKONEY
Organization: KEYSTONE PIPELINE
Address: 13710 F&B PKWY
 OMAHA, NE 68154
PRIMARY Phone: (701)2901176

INCIDENT LOCATION

41461 144TH STREET County: DAY
City: ANDOVER State: SD
PUMP STATION 20. MILEPOST FOR THE LOCATION IS 263.5

RELEASED MATERIAL(S)

CHRIS Code: OIL Official Material Name: OIL: CRUDE
Also Known As:
Qty Released: 10 GALLON(S)

DESCRIPTION OF INCIDENT

CALLER STATED THAT THERE WAS A RELEASE OF 10 GALLONS OF CRUDE OIL FROM THE NUMBER TWO PUMP ON THE PUMP STATION. DUE TO A FAULTY SEAL. THE OIL WAS CONTAINED ONSITE.

SENSITIVE INFORMATION

INCIDENT DETAILS

Package: NO
Building ID:
Type of Fixed Object: OTHER
Power Generating Facility: UNKNOWN
Generating Capacity:
Type of Fuel:
NPDES:

IMPACT

Fire Involved: NO Fire Extinguished: UNKNOWN

INJURIES: NO Hospitalized: Empl/Crew: Passenger:
 FATALITIES: NO Empl/Crew: Passenger: Occupant:
 EVACUATIONS: NO Who Evacuated: Radius/Area:

Damages: NO

Closure Type	Description of Closure	Hours Closed	Direction of Closure
Air:	N		
Road:	N		Major Artery: N
Waterway:	N		
Track:	N		

Environmental Impact: UNKNOWN

Media Interest: NONE Community Impact due to Material:

REMEDIAL ACTIONS

SHUTDOWN SYSTEM, CLEAN UP UNDERWAY, SEAL IS BEING REPLACED.

Release Secured: YES

Release Rate:

Estimated Release Duration:

WEATHER

Weather: OVERCAST, 10||F

ADDITIONAL AGENCIES NOTIFIED

Federal: NONE
 State/Local: NONE
 State/Local On Scene: NONE
 State Agency Number: NONE

NOTIFICATIONS BY NRC

CGIS RAO ST. LOUIS (COMMAND CENTER)
 05-JAN-11 13:04 (314)2692420
 DOT CRISIS MANAGEMENT CENTER (MAIN OFFICE)
 05-JAN-11 13:04 (202)3661863
 U. S. EPA VIII (MAIN OFFICE)
 (303)2931788
 IA U. S. ATTORNEY'S OFFICE (INTELLIGENCE OFFICER)
 05-JAN-11 13:04 (515)4739345
 NATIONAL INFRASTRUCTURE COORD CTR (MAIN OFFICE)
 05-JAN-11 13:04 (202)2829201
 NOAA RPTS FOR SD (MAIN OFFICE)
 05-JAN-11 13:04 (206)5264911
 NTSB PIPELINE (MAIN OFFICE)
 05-JAN-11 13:04 (202)3146293
 PIPELINE & HAZMAT SAFETY ADMIN (OFFICE OF PIPELINE SAFETY (AUTO))
 05-JAN-11 13:04 (202)3660568
 SOUTH DAKOTA DENR (MAIN OFFICE)
 05-JAN-11 13:04 (605)7733296
 DOI/DEPC DENVER (MAIN OFFICE)
 05-JAN-11 13:04 (303)4452500

ADDITIONAL INFORMATION

Report any problems by calling 1-800-424-8802
PLEASE VISIT OUR WEB SITE AT <http://www.nrc.uscg.mil>