

Report of Tariff Schedule Change (Electric)

(1) MidAmerican Energy Company
PO Box 657
Des Moines, IA 50306-0657

(2) Section and sheet number of tariff schedule: Section No. 3, Sheet No. 80

(3) Description of change:
Adjust the amount of the residential (RS, RSW, RSH, RSE, RST) and the non-residential (GE, GEH, GDH, GSH, GSW, GET, GD, GDT, GEP, LS, LSH, LPT, MWP) amount per kWh for Clause EECR - Energy Efficiency Costs Recovery.

(4) Reason for the change:
This change is being made to reflect the previous year annual reconciliation and the upcoming year budget for Clause EECR - Energy Efficiency Costs Recovery rate.

(5) Present rates:

Class	Factor
Residential	\$0.00015
Non-Residential	\$0.00004

(6) Proposed rates:

Class	Factor
Residential	\$0.00086
Non-Residential	\$0.00006

(7) Effective Date: 31-May-19

(8) Approximation of annual amount of increase or (decrease) in revenue:

Class	Revenue
Residential	\$41,330
Non-Residential	\$5,232

(9) Points Affected: All electric customers.

(10) Estimation of number of customers whose cost of service will be affected and annual amounts of either increases or (decreases), or both, in cost of service to those customers:

Class	Number of customers	Annual Impact
Residential	4,102	\$10
Non-Residential	924	\$4

(11) Statement of facts, expert opinions, documents and exhibits to support the proposed change.

See documents filed in GE19-002

Report of Tariff Schedule Change (Gas)

(1) MidAmerican Energy Company
 PO Box 657
 Des Moines, IA 50306-0657

(2) Section and sheet number of tariff schedule Section No. 3, Sheet No. 72

(3) Description of change
 Adjust the amount of the residential (SVS, MVS, NFS) and the non-residential (SVS, MVS, LVS, NFS, SVI, LVI, SSS, LSS, CPS, STM, MTM) amount per therm for Clause EECR - Energy Efficiency Costs Recovery.

(4) Reason for the change
 This change is being made to reflect the previous year annual reconciliation and the upcoming year budget for Clause EECR - Energy Efficiency Costs Recovery rate.

(5) Present rates

Class	Factor
Residential	(\$0.01161)
Non-Residential	\$0.00207

(6) Proposed rates

Class	Factor
Residential	\$0.00825
Non-Residential	\$0.00116

(7) Effective Date 31-May-19

(8) Approximation of annual amount of increase or (decrease) in revenue

Class	Revenue
Residential	\$1,235,837
Non-Residential	(\$44,240)

(9) Points Affected All natural gas customers.

(10) Estimation of number of customers whose cost of service will be affected and annual amounts of either increases or (decreases), or both, in cost of service to those customers

Class	customers	Impact
Residential	87,476	\$15
Non-Residential	10,126	(\$5)

(11) Statement of facts, expert opinions, documents and exhibits to support the proposed change.
 See documents filed in GE19-002