* KYOU41 .56 .0



MidAmerican Energy Company 481 Douglas Street P-O Box 778 Sioux City, Iowa 51102 712 777-7500 Teleptone

December 5, 1997

0141

Mr. William Bullard, Executive Director South Dakota Public Utilities Commission 500 East Capital Pierre, South Dakota 57501

RECEIVED

DEC 0 8 1997

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Dear Mr. Bullant

MidAmerican Energy Company (MidAmerican) is requesting approval of both an Electric and Gas Excess Facilities Tariff. The electric tariff will be applicable to all electric customers. The gas tariff will be applicable to Gas Sales and Transportation Service customers. MidAmerican is requesting the approval from the South Dakota Utilities Commission effective January 1, 1998.

MidAmerican has received requests from gas customers for this service in order to combine distribution facilities and eliminate the need for more than one gas meter. This type of change will improve the Company's efficiency in meter reading by reducing the number of meters. The benefit to the customer is a reduction of monthly meter charges and allows for customers to possibly switch from gas sales service to transportation service. The electric excess facilities tariff will provide the same type of service for electric customers requesting this service.

The cost of the excess facilities would be directly charged to the customer requesting this service.

The Company would continue to own the excess facilities as electric and gas plant. The excess facilities rent would be used to pay for the excess facilities plant and return on the investment. The excess facilities rent would be booked in miscellaneous electric and gas revenues.

Attached are the Excess Facilities Electric and Gas Tariff Sheets for this filing and the redline tariff copy.

South Dakota Gas Tariffs:

SDPUC Section No. I Second Revised Sheet No. 1

SDPUC Section No. III First Revised Sheet No. 1 SDPUC Section No. III First Revised Sheet No. 8

SDPUC Section No. III First Revised Sheet No. 9 - 10

SDPUC Section No. III-A Third Revised Sheet No. 4

SDPUC Section No. III-A First Revised Sheet No. 38 - 40 SDPUC Section No. III-A First Revised Sheet No. 41

South Dakota Electric Tariffs:

SDPUC Section No. 1 1st Revised Sheet No. ii SDPUC Section No. 3 1st Revised Sheet No. 3 SDPUC Section No. 3 Original Sheet No. D- 49

These tariffs are proposed to become effective January 1, 1998. Please file stamp one copy of the filing and return in the attached self-addressed envelope.

If you have any questions regarding this filing, please call me at (712) 277-7704.

Sincerely.

Marvin G. Sorensen Gas Pricing Strategist

MGS/lkc

Attachment

cc: Greg Rislov

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RESERVED FOR FUTURE USE

MIDAMERICAN ENERGY COMPANY ELECTRIC TARIFF NO. I FILED with the SOUTH DAKOTA P.U.C. Section No. 3 Original Sheet No. D-49

RIDER NO. 1 EXCESS FACILITIES Applicable to All Sales Service and Transportation Service Rates

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

in the event facilities in excess of a normal installation are requested by the customer, or are found to be required to serve the customers' load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the customer.
- Such facilities furnished by the Company shall be the property of the Company.
- 3. The customer shall pay the Company at the time of installation the estimated cost of the excess facilities based on the Company's standard rental charges in effect at the time of installation of such facilities. In the event there is a change made in the facilities which requires a change in the rental payment, the rental charge for all facilities being furnished by the Company will be based on the charges in effect at that time.
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MIDAMERICAN ENERGY COMPANY P.O. Box 778

Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF SD P.U.C. Section No. I Second Revised Sheet No. 1 Cancels First Revised Sheet No. 1

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December 5, 1997 Effective Date: January 1, 1998

Date Filed: ____

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Date Filed: December 5, 1997 Effective Date: January 1, 1998

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DESIGNATION: Excess Facilities Clause
CLASS OF SERVICE: All Customer Classes

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Date Filed December 5, 1997 Effective Date: January 1, 1998



MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III First Revised Sheet Nos. 9-10 Cancels Original Issue Sheet Nos. 9-10

DESIGNATION: CLASS OF SERVICE:

D-4- .00 .0

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Date Filed: December 5, 1997 Effective Date: January 1, 1998



P.O. Box 778 Sioux City, Iowa 51102

MIDAMERICAN ENERGY COMPANY SOUTH DAKOTA GAS TRANSPORTATION TARIFF

SD P.U.C. Section No. III-A Third Revised Sheet No. 4

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Date Filed: December 5, 1997 Effective Date: January 1, 1998

MidAmerican

P.O. Box 778 Sioux City, Iowa 51102

MIDAMERICAN ENERGY COMPANY SOUTH DAKOTA GAS TRANSPORTATION TARIFF SD P.U.C. Section No. III-A First Revised Sheet Nos. 38-40 Cancels Original Issue Sheet Nos. 38-40

RATE DESIGNATION:

0141 .76 .11

CLASS OF SERVICE: Gas Transportation Tariffs

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Date Filed December 5, 1997 Effective Date: January 1, 1998

Issued By: Brent E. Gale, Vice President



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MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS TRANSPORTATION TARIFF SD P.U.C. Section No. III-A First Revised Sheet No. 41 Cancels Original Issue Sheet No. 41

RATE DESIGNATION: Excess Facilities, Rider No. 1
CLASS OF SERVICE: Gas Transportation Tariffs

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

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Issued by Brent E. Gale, Vice President

RIDER NO. 1 EXCESS FACILITIES Applicable to All Sales Service and Transportation Service Rates

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Issued December 5, 1997 Effective with billings on a

Effective with billings on and after January 1, 1998 Sioux City, Iowa 51102

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Date Filed: December 5 October 28, 1997 Effective Date: January 1, 1998 Nov. 1, 1997

Issued By: Brent E. Gale, Vice President Law and Regulatory Affairs



Dir. 000 . 1410

MIDAMERICAN ENERGY COMPANY P.D. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III First Revised Sheet No. 1 Cancels Original Issue Sheet No. 1

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MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sigux City, Iowa 51102 SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III First Revised Sheet No. 8 Cancels Original Issue Sheet No. 8

DESIGNATION: Excess Facilities Clause
CLASS OF SERVICE: All Customer Classes

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

In the event lacilities in excess of a normal installation are requested by the customer, or are found to be required to serve the customer's load, the Company shall furnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the customer.
 - 2. Such facilities furnished by the Company shall be the property of the Company.
 - 3. The customer shall pay the Company at the time of installation the estimated cost of the excess tacilities based on the Company's standard rental charges in effect at the time of installation of such tacilities. In the event there is a change made in the facilities which requires a change in the rental payment, the rental charge for all facilities being lumished by the Company will be based on the charges in effect at that time.
 - 4. In the event excess facilities furnished by the Company are different than customarily used rather than additional facilities, the cod or rental prepared by the customer shall be the excess of the osc or rental for the facilities actually furnished over the cost or rental of normal facilities. In case the providing of excess facilities involves the furnishing, installing, and maintaining of lacilities which may reasonably be used for other customers, the cost or rental payable by the customer shall be that portion of the total cost or rental evide, in erasonably assignable to the customer.



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MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF SD P.U.C. Section No. III First Revised Sheet Nos. 9-10 Cancels Original Issue Sheet Nos. 9-10

DESIGNATION: CLASS OF SERVICE:

RESERVED FOR FUTURE USE



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MIDAMERICAN ENERGY COMPANY P.O. Box 778 Sioux City, Iowa 51102 SOUTH DAKOTA GAS TRANSPORTATION TARIFF SD P.U.C. Section No. III-A Third Second Revised Sheet No. 4 Cancels Second First Revised Sheet No. 4

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P.O. Box 778 Sioux City, Iowa 51102

MIDAMERICAN ENERGY COMPANY SOUTH DAKOTA GAS TRANSPORTATION TARIFF SD P.U.C. Section No. III-A First Revised Sheet Nos. 38-40 Cancels Original Issue Sheet Nos. 38-40

RATE DESIGNATION:

D141 .76 .20

CLASS OF SERVICE: Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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RATE DESIGNATION: Excess Facilities, Rider No. 1
CLASS OF SERVICE: Gas Transportation Tariffs

Except as otherwise provided in the rate, the Company will furnish, as a normal installation, facilities adequate to supply service at a single point of delivery.

In the event facilities in excess of a normal installation are requested by the customer, or are found to be required to serve the customer's load, the Company shall turnish, install, and maintain such facilities, subject to the following conditions:

- The type, extent, and location of such facilities shall be determined by agreement between the Company and the customer.
 - 2. Such facilities lumished by the Company shall be the property of the Company.
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 - 4. In the event excess facilities furnished by the Company are different than customarily used rather than additional facilities, the cost or rental apyment by the customer shall be the excess of the social cost or rental for the facilities actually furnished over the cost or rental of normal facilities. In case the proxiding of excess facilities involves the furnishing, installing, and maintaining of facilities which was reasonably be used for other customers, the cost or rental payable by the customer shall be that portion of the total cost or rental which is reasonably assignable to the customer.



MidAmerican Energy Company Social City, Iown 51102 717 277-7500 Telephone

February 5, 1998

Dear Mr. Bullard:

8141 .36 .22

Mr. William Bullard, Executive Director South Dakota Public Utilities Commission 500 East Capitol Avenue Pierre, South Dakota 57501

RE: Docket No. GE 97-005

RECEIVED

FEB n 9 1998 SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

In accordance with the oral request made by the Company on Tuesday, February 3, 1998 MidAmerican Energy requests withdrawal of the Gas and Electric Tariffs filed in Docket No. GE 97-005.

Sincerely,

Marvin G. Sorensen

Gas Pricing Strategist

MGS/lkc

cc: Camron Hoseck Greg Rislov Suzan Stewart

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

IN THE MATTER OF THE FILING BY)
MIDAMERICAN ENERGY COMPANY FOR)
APPROVAL OF REVISIONS TO ITS TARIFFS)

ORDER APPROVING WITHDRAWAL OF FILING AND CLOSING DOCKET

GE97-005

On December 8, 1997, the Public Utilities Commission (Commission) received a filing by MidAmerican Energy Company (MidAmerican) for approval of proposed tariffs to offer an Excess Facilities Rider to both electric and natural gas customers. The electric tariff was proposed to be applicable to all electric customers. The gas tariff was proposed to be applicable to gas sales and transportation service customers. Costs of the excess facilities would be directly charged to the customer requesting this service.

At a duly noticed meeting of February 3, 1998, MidAmerican asked to withdraw its filing. The Commission has jurisdiction over this matter pursuant to SDCL Chapter 49-34A. The Commission granted MidAmerican's request to withdraw its filing on condition of Commission Staffs recommendation. That recommendation is that all costs and revenues which result from providing facilities located on the customer's side of the billing meter by MidAmerican shall be accounted for separately.

ORDERED, that MidAmerican's request to withdraw its filing is granted upon the conditions recommended by Commission Staff and this docket is closed.

Dated at Pierre, South Dakota, this 13th day of February, 1998.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facisimile or by first class mai, in properly addressed enfelocoes, with charges prepaid thereon.

Dute 2/13/98

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION

JAMES A BURG Chairman

Jan Musor

LASKA SCHOENFELDER, Commissioner