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Lawyers Also Admitted in Minnesota, Iowa, North Dakota, and Wyoming

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REPLY TO: Sioux Falls 605-332-5999

From the office of Miles F. Schumacher

e-mail address: mschumacher@lynnjackson.com

June 12, 2019

Via Electronic Filing

110 N. MINNESOTA AVENUE

SIOUX FALLS, SD 57104

SUITE 400

605-332-5999

FAX 605-332-4249

Ms. Patricia Van Gerpen Executive Director South Dakota Public Utilities Commission 500 East Capitol Avenue Pierre, SD 57501

Re: I

Docket #EL19-003

Application to the SD PUC for a Facility Permit to Construct

A 300 megawatt Wind Facility

Dear Ms. Van Gerpen:

Attached for filing as Applicant's additional evidentiary exhibits in this matter are the following:

- 1. Exhibit A62 FAA Pending Turbine Locations; and
- 2. Exhibit A63 Amended Condition 26 (Sound Level).

Please note that the proposed Amended Condition 26 is being submitted jointly by Applicant and PUC Staff and now includes post construction sound monitoring protocol.

Yours very truly,

LYNN, JACKSON, SHULTZ & LEBRUN, P.C.

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Miles F. Schumacher

MFS:kab

The Project, exclusive of all unrelated background noise, shall not generate a sound pressure level (10-minute equivalent continuous sound level, Leq) of more than 45 dBA as measured within 25 feet of any non-participating residence unless the owner of the residence has signed a waiver, or more than 50 dBA (10-minute equivalent continuous sound level, Leq) within 25 feet of any participating residence unless the owner of the residence has signed a waiver. The Project Owner shall, upon Commission formal request, conduct field surveys and provide monitoring data verifying compliance with specified noise level limits. If the measured wind turbine noise level exceeds a limit set forth above, then the Project Owner shall take whatever steps are necessary in accordance with prudent operating standards to rectify the situation.

If a field survey and monitoring data is requested by the Commission, the Project Owner shall submit the test protocol to the Commission prior to conducting the survey and sound monitoring for approval. The test protocol shall include and be implemented as follows:

- a) The post-construction monitoring survey shall be conducted following applicable American National Standard Institute (ANSI) methods.
- b) Sound levels shall be measured continuously for 14 days in an effort to capture a sufficient quantity of valid readings meeting the wind conditions delineated below in subpart (e). A sufficient quantity shall be defined as 0.5% of the total number of samples, or a minimum of 10 for a 14 day measurement period. As a precaution against the possibility that a sufficient number of valid readings are not automatically recorded during the chosen 14 day sampling period, 10 on/off tests shall be carried out during the survey period when the project is operating at full power production irrespective of the ground level wind speed. For the on/off tests, all units in the project shall be shut down for a 10 minute period synchronized with the monitors clocks (starting, for example, at the top of the hour or 10 minutes after, 20 minutes after, etc.). The background level measured during the shut down interval can then be subtracted from the average of the levels measured immediately before and after it to determine the project-only sound level. The results from these tests may be used to make up for any shortfall in collecting 10 samples measured when the ground level wind speed is low.
- c) Measurements shall be conducted at a select number of non-participating and participating residences with the highest expected noise levels and/or at specific residences identified in the Commission's formal request. Typically, 4 to 6 measurement locations total should be selected.
- d) Measurements shall be conducted using sound level meters meeting ANSI Type 1 specifications. An anemometer shall be placed within 20 feet of each microphone, and at a height of approximately 2 meters above the ground.
- e) The measurement data shall be analyzed as follows:
 - At a minimum, the closest five wind turbines will be operating for evaluation periods and when at least the closest wind turbine is operating at a condition at full (within one decibel of maximum sound power levels) acoustic emissions.

- ii. Discard those samples measured when the 10-minute average ground wind speed is greater than 5 m/s.
- iv. Discard those samples measured during periods with precipitation.
- v. If measured (total) sound levels exceed the sound level limits, determine project only sound levels by removing transient background noise (i.e. occasional traffic, activities of residents, farming activities, and wind gusts) based upon audio recordings, excessive wind gusts, personal observations, and/or comparison of sound level metrics.
- vi. If measured (total) sound levels exceed the sound level limits, determine project only sound levels by removing, continuous background noise. This approach requires wind turbine shut-downs, where the background noise is measured directly. Background noise levels will be subtracted from total noise levels measured during these wind conditions to calculate turbine-only noise levels.
- vii. As necessary, review of the frequency spectra of potential turbine-only samples to identify and remove outliers (spectral shape clearly differing from those samples measured under very low (less than 2 m/s) ground wind conditions, which are the samples most representative of turbine-only noise).
- f) Compare the resulting turbine-only noise levels to the 45 and 50 dBA limits. Compliance shall be demonstrated if all samples are less than the limits.

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Docket #EL19-003

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Dear Ms. Van Gerpen:

Crowned Ridge Wind, LLC submits the following information:

The extreme cold weather package allows the Crowned Ridge Wind wind turbines to operate in temperatures as low as - 40 degrees Fahrenheit.

Yours very truly,

LYNN, JACKSON, SHULTZ & LEBRUN, P.C.

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Miles F. Schumacher

MFS:kab

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

BY CROWNED RIDGE WIND, LLC FOR A) PERMIT OF A WIND ENERGY FACILITY)	10
IN GRANT AND CODINGTON COUNTIES) CE	ERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the following documents:

- 1. Exhibit A62 FAA Pending Turbine Locations; and
- 2. Exhibit A63 Amended Condition 26 (Sound Level).

in this matter were served electronically to the parties listed below on the 12th day of June, 2019, addressed to:

Ms. Patricia Van Gerpen Executive Director patty.vangerpen@state.sd.us

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Miles F. Schumacher

Attorneys for Applicant

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Dear Ms. Van Gerpen:

Attached for filing as Applicant's additional evidentiary exhibits in this matter are the following:

1. Confidential Exhibit A64 - Confidential Granquist Option; and

2. Confidential Exhibit A65 – Confidential Papio Valley Land..

Yours very truly,

LYNN, JACKSON, SHULTZ & LEBRUN, P.C.

7. Schumacher

Miles F. Schumacher

Enclosures