# SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS

SOUTH DAKOTA

Sth Revised
Sheet No. 9

	8th Revised	Sneet No. 9
Canceling_	7th Revised	Sheet No. 9

# ADJUSTMENT CLAUSE

- (1) The commodity charge shall be increased or decreased by an adjustment amount per therm equal to the difference between the delivered cost of natural gas, ad valorem taxes paid and Commission approved fuel incentives pursuant to SDCL 49-34A-25 ("qualified costs") per therm of sales or throughput, or designated portions thereof as identified herein, and the base cost per therm included in applicable standard base rates, if any.
- (2) Qualified costs include:
  - (I) Delivered cost of energy:
    - (a) The cost of natural gas delivered to the distribution system including all costs incurred in procuring gas supply upstream of the Company's distribution facilities including, but not limited to, gas commodity cost, balancing, transportation, supply management fees, storage costs and peaking services, etc.
    - (b) Any refund, including interest thereon, received by the Company from a pipeline transporter of charges paid and applicable to natural gas purchased for resale shall be refunded to the customer as a reduction in billings over the succeeding twelve month period or other period determined appropriate. However, in a case where a refund exceeds \$500,000, the Company shall file a refund for Commission review and approval.
    - (c) Net revenues collected from settlement of transportation imbalances, over/under delivery charges for imbalances, additional charges collected for imbalances, transportation fuel retention, Rate No. 84, 85 and 86 (T) penalties and surcharges, charges for daily balancing service, and any other similar recovery of gas supply related costs will be credited to actual cost incurred. In addition, the Company will credit actual cost incurred for all recoveries of Gas Demand under Rate Nos. 84, 85, 86 (T) and 87, and Commodity Charges under Rate Nos. 84, 85 and 87, shown on Sheet Nos. 9a and 9b. Resulting under or over cost recoveries will be spread to Rate Nos. 81 and 82 sales over the last twelve months of the first thirteen month period following the incurrence of the cost recovery variance through re-entry in the Adjustment Clause calculation in the second month following the incurrence of the cost recovery variance. (continued)

Date Filed: July 20, 2005	Effective Date: September 1, 2005
Effective on less than 30 days notice by authority of the	Jeffrey Decker
Public Utilities Commission of South Dakota dated 8/0/20	1005 Issued Ry: Regulatory Department

	X FALLS		
	(II.)	Ad Valorem Taxes paid:	(C)
		All ad valorem taxes accrued and adjusted for actual tax payments.	
	(III.)	Commission approved fuel incentives:	(C)
		All Commission approved incentives, if any, less recovery pursuant to (I), or (II) above, if any.	
(3)	Adjust deliver incention charger in the balance of cost	nces in actual qualified costs incurred and costs recovered through the stment Clause mechanism will be separately measured monthly for the cred cost of energy, ad valorem taxes paid, and Commission approved fuel tives. All accrued over or under variances shall be assessed a carrying e or credit based upon the overall rate of return allowed by the Commission Company's last general rate filing. Each applicable end-of-month true-up ce, adjusted for the next eleven month's estimated over or under collection st, will be amortized into rates over the last twelve months of the subsequent en month period.	(C)
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Date 1	Filed:	May 22, 1998 Effective Date: August 1, 1998	

R. F. Levendecker
Issued By: Vice President-Market Development

### **SOUTH DAKOTA GAS RATE SCHEDULE**

# NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS Section No. 3 SOUTH DAKOTA 468th Revised Sheet No. 9a

	468th Revised	Sneet No. 9a
Canceling_	467th Revised	Sheet No. 9a

ADJUSTMENT CLAUSE RATES	Per Therm
Delivered Cost of Energy	Per Month
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.41025
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.41025

# Rate No. 84 - Commercial and Industrial-Firm

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	NNG Rate/Therm	
21.55% of TF12 Base	\$1.2901	\$ 0.28
40.76% of TF12 Variable	\$1.5481	0.63
37.69% of TF5	\$2.5799	0.41
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	0.00
Total Pipeline Capacity Costs		\$ 1.32
Supply Standby		0.07
Balancing Services		0.09
Total Demand Charge		<u>\$ 1.48</u>

The above percentages are based on the Company's contract demand profile with NNG (49,020 MMBtu.)

Rate Schedule	MMBtu Demand	<u>Percentage</u>
TF12 Base	10,562	21.55%
TF12 Variable	19,984	40.76%
TF5	18,474	(1) 37.69%
Totals	49,020	100.00%

(1) Service is contracted for 5 months (15.70% is 5/12ths of 37.69%)

# Gas Commodity Charge

Gas Supply - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index

gas price	\$ 0.25340
Fuel Use – 1.26% NNG and 1.14% Company L&U	0.00620
Pipeline Transportation Fee	0.00376
Scheduling Fee	0.00136
Total Gas Component Charge	\$ 0.26472

Released Capacity and Balancing Services Surcharge \$ 0.05023

Date Filed: May 2, 2025

Effective Date: May 2, 2025

Issued by: Jeff Decker, Specialist Regulatory

# **SOUTH DAKOTA GAS RATE SCHEDULE**

NORTHWESTERN ENERGY PUBLIC SERVICE CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS

SOUTH DAKOTA

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SOUTH DAKOTA

367th Revised Sheet No. 9b Canceling 366th Revised Sheet No. 9b

Delivered Cost of Energy (Continued):         Per Month           Rate No. 85 - Commercial and Industrial-Interruptible Sales Service         Gas Commodity Charge         0.25340           Gas Supply - and NNG Demarcation first of month index gas price         0.25340           gas price         0.00376           Released Capacity and Balancing Services Surcharge         0.00376           Released Capacity and Balancing Services Surcharge         0.00136           Scheduling Fee Total Gas Component Charge         0.00136           Total Gas Component Charge         0.00136           Rate No. 86 Gas Commodity Charge – Group 1         0.02633           Rate No. 86 Gas Commodity Charge – Group 2         0.0532           Rate No. 86 Gas Commodity Charge – Group 3         0.26532           Rate No. 86 Gas Index         0.26532           Rate No. 86 Gas Index         0.0053           Released Capacity and Balancing Services Surcharge         0.0523           Rate No. 84 Gas Commodity Charge – Group 3         0.06532           Rate No. 85 Gas Index         0.00532           Rate No. 86 Gas Index         0.00532           Rate No. 87 - Gas Transportation Firm Supply Standby Service         0.00532           Gas Demand Charge, per therm of daily contract demand         0.0053           Rate No. 84 supply standby	ADJUSTMENT CLAUSE RATES	S (Continued)	Pe	er Therm
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service   Gas Commodity Charge   Gas Supply - Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price   0.25340     Fuel Use -1.26% NNG and 1.14% Company L&U   0.00620     Pipeline Transportation Fee   0.00376     Released Capacity and Balancing Services Surcharge   0.05023     Scheduling Fee   0.00136     Total Gas Component Charge   0.00136     Rate No. 86 - Gas Contract Sales Service     Rate No. 86 Gas Commodity Charge - Group 1   \$ 0.26532     Rate No. 86 Gas Commodity Charge - Group 2   \$ 0.26532     Rate No. 86 Gas Commodity Charge - Group 3   \$ 0.26532     Rate No. 86 Gas Commodity Charge - Group 3   \$ 0.26532     Rate No. 86 Gas Commodity Charge - Group 3   \$ 0.26532     Rate No. 86 Gas Index   \$ 0.26532     Rate No. 86 Gas Index   \$ 0.26532     Rate No. 87 - Gas Transportation Firm Supply Standby Service   \$ 0.05023     Rate No. 87 - Gas Transportation Firm Supply Standby Service   \$ 0.005023     Rate No. 88 - Gas Demand Charge, per therm of daily contract demand   Rate No. 84 supply standby costs   \$ 0.07     Rate No. 84 pipeline capacity costs   \$ 0.07     Rate No. 84 Gas Commodity Charge   \$ 1.39     Gas Commodity Charge   \$ 1.39     Gas Commodity Charge   \$ 1.39     Gas Commodity Charge   \$ 0.0055     Rate No. 81 - Residential Gas Service   Commodity Charge   \$ 0.0035     Rate No. 81 - Residential Gas Service   Commodity Charge   \$ 0.0035     Rate No. 82 - General Gas Service   Commodity Charge   Option A   \$ 0.0023     Commodity Charge - Option B   \$ 0.0015     Rate No. 85 - Comm. & Ind Interrupt   Commodity Charge - Option B   \$ 0.0015     Rate No. 86 - Contract Sales Service   Commodity Charge - Option A   \$ 0.0023     Commodity Ch				er Month
Average of NNG Ventura, NBPL Ventura Transfer Point and NNG Demarcation first of month index gas price   0.25340	Rate No. 85 - Commercial and Industrial-Interruptible Sales Service			
and NNG Demarcation first of month index gas price   0.25340     Fuel Use - 1.26% NNG and 1.14% Company L&U   0.00620     Pipeline Transportation Fee   0.00376     Released Capacity and Balancing Services Surcharge   0.05023     Scheduling Fee   0.00136     Total Gas Component Charge   0.00136     Total Gas Commodity Charge - Group 1   0.26532     Rate No. 86 Gas Commodity Charge - Group 2   0.26532     Rate No. 86 Gas Commodity Charge - Group 3   0.26532     Rate No. 86 Gas Commodity Charge - Group 3   0.26532     Rate No. 86 Gas Index   0.02632     Rate No. 87 - Gas Transportation Firm Supply Standby Service   Gas Demand Charge, per therm of daily contract demand     Rate No. 84 supply standby costs   0.07     Rate No. 84 supply standby Costs   0.07     Rate No. 84 pipeline capacity costs   1.32     Total Demand Charge   0.0013     Gas Commodity Charge   0.0014     Rate No. 84 Sas Commodity Charge   0.0014     Rate No. 84 No. 84 Northern, Ventura 50%, Demarcation 50%   0.0015     Northern, Ventura 50%, Demarcation 50%   0.0015     Rate No. 81 - Residential Gas Service   0.00035     Rate No. 82 - General Gas Service   0.00035     Rate No. 84 - Comm. & Ind Firm   0.0000000000000000000000000000000000	Gas Commodity Charge	•		
Fuel Use - 1.26% NNG and 1.14% Company L&U   0.00620   Pipeline Transportation Fee   0.00376   Released Capacity and Balancing Services Surcharge   0.05023   Scheduling Fee   0.00136   Total Gas Component Charge   0.031495				
Pipeline Transportation Fee   0.00376   Released Capacity and Balancing Services Surcharge   0.05023   Scheduling Fee   0.00136   Total Gas Component Charge   0.051495	gas pr	ice		0.25340
Released Capacity and Balancing Services Surcharge         0.05023           Scheduling Fee         0.00136           Total Gas Component Charge         \$ 0.31495           Rate No. 86 – Gas Contract Sales Service           Rate No. 86 Gas Commodity Charge – Group 1         \$ 0.26532           Rate No. 86 Gas Commodity Charge – Group 2         \$ 0.26532           Rate No. 86 Gas Commodity Charge – Group 3         \$ 0.26532           Rate No. 86 Gas Index         \$ 0.26532           Released Capacity and Balancing Services Surcharge           Released Capacity and Balancing Services Surcharge           Gas Demand Charge, per therm of daily contract demand           Rate No. 84 supply standby Service           Gas Demand Charge, per therm of daily contract demand           Rate No. 84 supply standby costs         \$ 0.07           Rate No. 84 supply standby costs         \$ 0.07           Rate No. 84 pipeline capacity costs         \$ 1.32           Total Demand Charge         \$ 0.07           Rate No. 84 Gas Commodity Charge         \$ 0.26472           Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)         Northern, Ventura \(^1\text{P}\) 100% less applicable fuel           Ad Valorem Taxes Paid:           Rate No. 81 - Residentia	Fuel Use -1.26% NNo	G and 1.14% Company L&U		0.00620
Scheduling Fee   Total Gas Component Charge   S 0.31495	Pipeline Transportati	on Fee		0.00376
Rate No. 86 - Gas Contract Sales Service	Released Capacity an	d Balancing Services Surcharge		0.05023
Rate No. 86 – Gas Contract Sales Service  Rate No. 86 Gas Commodity Charge – Group 1  Rate No. 86 Gas Commodity Charge – Group 2  Rate No. 86 Gas Commodity Charge – Group 3  Rate No. 86 Gas Commodity Charge – Group 3  Rate No. 86 Gas Commodity Charge – Group 3  Rate No. 86 Gas Index  Released Capacity and Balancing Services Surcharge  Rate No. 87 - Gas Transportation Firm Supply Standby Service  Gas Demand Charge, per therm of daily contract demand  Rate No. 84 supply standby costs  Rate No. 84 supply standby costs  Total Demand Charge  Rate No. 84 pipeline capacity costs  Total Demand Charge  Rate No. 84 Gas Commodity Charge  Rate No. 87 - Gas Transportation Service  Commodity Charge  \$ 0.0055  Rate No. 81 - Residential Gas Service  Commodity Charge  \$ 0.0035  Rate No. 82 - General Gas Service  Commodity Charge - Option A  Commodity Charge - Option B  \$ 0.0015  Rate No. 85 - Comm. & Ind Interrupt  Commodity Charge - Option B  \$ 0.0023  Commodity Charge - Option B  \$ 0.0015  Rate No. 86 - Contract Sales Service  Commodity Charge - Option A  Commodity Charge - Option B  \$ 0.0015  Rate No. 87 - Gas Transportation Service  Commodity Charge - Option B  \$ 0.0015  Rate No. 87 - Gas Transportation Service  Commodity Charge - Option B  \$ 0.0015  Rate No. 87 - Gas Transportation Service  Commodity Charge - Option B  \$ 0.0015	Scheduling Fee			0.00136
Rate No. 86 Gas Commodity Charge – Group 1   \$ 0.26532     Rate No. 86 Gas Commodity Charge – Group 2   \$ 0.26532     Rate No. 86 Gas Commodity Charge – Group 3   \$ 0.26532     Rate No. 86 Gas Index   \$ 0.26532     Rate No. 86 Gas Index   \$ 0.26532     Rate No. 86 Gas Index   \$ 0.26532     Rate No. 87 – Gas Transportation Firm Supply Standby Service   \$ 0.05023     Rate No. 87 – Gas Transportation Firm Supply Standby Service   \$ 0.07     Gas Demand Charge, per therm of daily contract demand   Rate No. 84 supply standby costs   \$ 0.07     Rate No. 84 pipeline capacity costs   \$ 1.32     Total Demand Charge   \$ 1.39     Gas Commodity Charge   \$ 0.26472     Imbalance Cash-out Rate Index Points (Rate No. 84, 85, 86 and 87)   Northern, Ventura 50%, Demarcation 50%   Northern Border, Ventura\TP 100% less applicable fuel     Ad Valorem Taxes Paid:   \$ 0.0035     Rate No. 81 – Residential Gas Service   Commodity Charge   \$ 0.0035     Rate No. 82 – General Gas Service   Commodity Charge   \$ 0.0035     Rate No. 84 – Comm. & Ind. – Firm   Commodity Charge – Option A   \$ 0.0023     Commodity Charge – Option B   \$ 0.0015     Rate No. 85 – Comm. & Ind. – Interrupt   Commodity Charge – Option B   \$ 0.0023     Commodity Charge – Option B   \$ 0.0015     Rate No. 86 – Contract Sales Service   Commodity Charge – Option B   \$ 0.0015     Rate No. 87 – Gas Transportation Service   Commodity Charge – Option B   \$ 0.0015     Rate No. 87 – Gas Transportation Service   Commodity Charge – Option B   \$ 0.0015     Rate No. 87 – Gas Transportation Service   Commodity Charge – Option A   \$ 0.0023     Commodity Charge – Option B   \$ 0.0015     Rate No. 87 – Gas Transportation Service   Commodity Charge – Option A   \$ 0.0023     Commodity Charge – Option B   \$ 0.0015     Commodity Charge – Option B   \$ 0.0015     Commodity Charge – Option B   \$ 0.0015     Rate No. 87 – Gas Transportation Service   Commodity Charge – Option A   \$ 0.0023     Commodity Charge – Option B   \$ 0.0015     Commodity Charge – Option B   \$ 0.0015     Commodity Charge	Total Gas Component	t Charge	\$	0.31495
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Ad Valorem Taxes Paid:  Rate No. 81 - Residential Gas Service  Rate No. 82 - General Gas Service  Rate No. 84 - Comm. & Ind Firm  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 85 - Comm. & Ind Interrupt  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 86 - Contract Sales Service  Commodity Charge - Option B  Rate No. 87 - Gas Transportation Service  Commodity Charge - Option A  Source  Commodity Charge - Option A  Source  Commodity Charge - Option A  Commodity Charge - Option A  Source  Commodity Charge - Option B  Rate No. 87 - Gas Transportation Service  Commodity Charge - Option A  Source  Commodity Charge - Option A				
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Rate No. 84 – Comm. & Ind. – Firm  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 85 – Comm. & Ind Interrupt  Commodity Charge - Option A  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 86 – Contract Sales Service  Commodity Charge - Option A  Commodity Charge - Option A  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 87 – Gas Transportation Service  Commodity Charge - Option A  Solution  S	Rate No. 81 - Residential Gas Service	Commodity Charge	\$	0.0055
Commodity Charge - Option B \$ 0.0015  Rate No. 85 - Comm. & Ind Interrupt Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option B \$ 0.0015  Rate No. 86 - Contract Sales Service Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option B \$ 0.0015  Rate No. 87 - Gas Transportation Service Commodity Charge - Option A \$ 0.0023	Rate No. 82 - General Gas Service	Commodity Charge	\$	0.0035
Rate No. 85 – Comm. & Ind Interrupt  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 86 – Contract Sales Service  Commodity Charge - Option A  Commodity Charge - Option A  Commodity Charge - Option A  Solution Service  Commodity Charge - Option A  Commodity Charge - Option B  Rate No. 87 – Gas Transportation Service  Commodity Charge - Option A  Solution Service  Solution Service  Commodity Charge - Option A  Solution Service  Solution Service  Commodity Charge - Option A  Solution Service  Commodity Charge - Option A  Solution Service  Solution Service  Commodity Charge - Option A	Rate No. 84 – Comm. & Ind. – Firm	Commodity Charge - Option A	\$	0.0023
Commodity Charge - Option B \$ 0.0015  Rate No. 86 - Contract Sales Service Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option B \$ 0.0015  Rate No. 87 - Gas Transportation Service Commodity Charge - Option A \$ 0.0023		Commodity Charge - Option B	\$	0.0015
Rate No. 86 – Contract Sales Service Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option B \$ 0.0015  Rate No. 87 – Gas Transportation Service Commodity Charge - Option A \$ 0.0023	Rate No. 85 – Comm. & Ind Interrupt	Commodity Charge - Option A	\$	0.0023
Rate No. 86 – Contract Sales Service Commodity Charge - Option A \$ 0.0023  Commodity Charge - Option B \$ 0.0015  Rate No. 87 – Gas Transportation Service Commodity Charge - Option A \$ 0.0023	•		\$	0.0015
Commodity Charge - Option B \$ 0.0015  Rate No. 87 – Gas Transportation Service Commodity Charge - Option A \$ 0.0023	Rate No. 86 – Contract Sales Service		\$	0.0023
Rate No. 87 – Gas Transportation Service Commodity Charge - Option A \$ 0.0023				
Commodity Charge - Option B \$ 0.0015	Rate No. 87 – Gas Transportation Service		\$	0.0023
	-	Commodity Charge - Option B	\$	0.0015

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