Montana-Dakota Utilities Co.
A Division of MDU Resources Group, Inc.
400 N 4th Street
Bismarck, ND 58501

State of South Dakota
Electric Rate Schedule – SDPUC Volume No. 2

OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE Rate 26

Availability:

In all communities served for all types of general service with billing demands of 50 Kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be so arranged so that all service can be measured through one meter.

Rate:

Primary Service:		
Basic Service Charge:	$0.60 per day	
On-Peak Demand Charge:		
First 10 Kw or less of billing demand	No charge	
Over 10 Kw per month of billing demand		
October – May	$5.00 per Kw	
June - September	$7.00 per Kw	
Energy Charge October - May:		
On-Peak	5.859¢ per Kwh	R
Off-Peak	3.859¢ per Kwh	R
Energy Charge June - September:		
On-Peak	6.859¢ per Kwh	R
Off-Peak	3.859¢ per Kwh	R
Base Fuel and Purchased Power:	2.524¢ per Kwh	
Secondary Service:		
Basic Service Charge:	$0.65 per day	
On-Peak Demand Charge:		
First 10 Kw or less of billing demand	No charge	
Over 10 Kw per month of billing demand		
October – May	$5.25 per Kw	
June - September	$7.25 per Kw	

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Energy Charge October - May:		
On-Peak	5.959¢ per Kwh	R
Off-Peak	3.959¢ per Kwh	R
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On-Peak	6.959¢ per Kwh	R
Off-Peak	3.959¢ per Kwh	R
Base Fuel and Purchased Power:	2.524¢ per Kwh	

On-Peak is defined as 12 p.m. to 8 p.m. local time, Monday through Friday.

Off-Peak is defined as all hours not covered by the on-peak period.

Minimum Bill:
Basic Service Charge.

Payment:
Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

Determination of On Peak Billing Demand:
The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:
The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at $3.35 per Kvar of such excess demand.

Adjustment Clauses:

Bills are subject to the following adjustments or any amendments or alterations thereto.

1. Infrastructure Rider Rate 56
2. Environmental Cost Recovery Rider Rate 57
3. Fuel and Purchased Power Adjustment Rate 58
4. Transmission Cost Recovery Rate 59

Contract Terms:

Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.

General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The foregoing schedule is subject to Rate 100-112 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.