

STANDARD CONTRACT AND AGREEMENT FORMS Section No. 9 Original Sheet No. 6 Relocated from SDPUC No. 1 Sheet No. 7-5

Listed below are the titles of standard contract or service agreement forms Company requires of customers for cogeneration and small power production purchase services.

1. Electric Service Agreement for Cogeneration and Small Power Production

2. Typical Additional Terms and Conditions of Service for Customer Parallel Operation

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ELECTRIC SERVICE AGREEMENT FOR COGENERATION AND SMALL POWER PRODUCTION

Section No. 9

Original Sheet No. 7

Relocated from SDPUC No. 1 Item No. 1

Form 17-6848 (11-83)	ELECTRIC SERVICE AGREEMENT	
THIS AGREEMENT, Made Ibla	a day of 19, by and between NORTHERN STATES POWER	
COMPANY, a Minnesota Corpor	ration, hereinsfor called the "Company." and hereinafter called	
the "Customer." engaged in the b		
WITNESSETH: That the parties #	hereto, each in consideration of the agreements of the other, agree as follows:	
1. KIND OF SERVICE: Compar	ny agrees to supply and Castomer agrees to accept electric service in the form of Phase,	
Wire, Alternating Current at a no.	minal frequency of 60 Heriz and at a nominal voltage of	
operation of cleatric equipment so		
	located	
at		
2. CAPACITY COMMITMENT	f: Company agrees to provide and keep available throughout the term of this Agreement for Customer's	
use at the above location	kilovolt-superes of capacity. Company also agrees to provide additional capacity to an aggregate	
of kitovo will be required. Reasonable notice may be pecessary.)(-amperes upon reasonable notice from Customer specifying the additional amount of capacity and the date same e shall be construed as meaning ample time in which Company can provide such additional capacity in its system as	
	mts during any contract year hereunder, in accordance with the RATE below, amount to less than a minimum	
charge of S	per year, the difference between such minimum charge and said total net payment shall be included in the bill d Customer agrees to pay same as a charge for service rendered.	
charge of S. for the fast month of said year and 	per year, the difference between such minimum charge and said total net payment shall be included in the bill d Customer agrees to pay state as a charge for service rendered.	
charge of S. for the fast month of said year not s. TERM: This Agreement shall of period endings at 12:01 A.M. on witten notice by either party, shall of at this location subsequent to the to in supplying the rate durings the fast	per year, the difference between such minimum charge and said total net payment shall be included in the bill d Customer agrees to pay same as a charge for service rendered.	
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TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION

Section No. 9

Original Sheet No. 8

Relocated from SDPUC No. 1 Item No. 2

•	TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION	
1,	FACILITY LOCATION AND COMPLIANCE Customer agrees to locate the qualifying facility (QF) so as to not cause a hazard to the NSP distribution system. Customer agrees that the installation shall be in compliance with all applicable electric codes and the QF will be operated only after the installation has been inspected and approved by the appropriate authorities. Customer understands and agrees that Company approval of the proposed or installed QF does not preclude the necessity of customer obtaining all required permits, building and zoning variations, and applicable inspections.	
2	CONNECTION AND DISCONNECT SWITCH	
	NSP agrees to permit customer to connect his proposed QF to the NSP distribution system on the load side of customer's kilowatt-hour meter. The connection must be made through a customer-provided, customer-installed, National Electrical Manufacturer's Association (NEMA) approved manual safety disconnect switch of adequate capacity; the switch shall not open the neutral when the switch is open. This switch shall have provisions for being padiocked in the open position with a standard NSP padiock. Customer agrees to locate said switch in a position accessible to NSP personnel, and further agrees said switch may be operated by NSP personnel at all times that such operation is deemed necessary by NSP for safety and operating reasons. QFs using line-commutated synchronous inverters shall have the inverters connected on the load side (QF side) of the safety disconnect switch.	
3.	BACKFEED PREVENTION Customer agrees to supply NSP a schematic diagram and associated equipment list for the QF control circuitry to enable NSP to determine if the QF safety equipment provides a level of safety consistent with the safety level required by NSP in its electrical equipment. If further analysis of the proposed QF by NSP reveals that it is capable of backfeed into the NSP lines during distribution outages, customer shall Immediately disconnect the QF from NSP distribution system and shall only reconnect the QF through a customer-provided, NSP approved interconnect device that will prevent said backfeed.	
4.	ADDITIONAL SAFETY DEVICES Customer understands and agrees that as additional QF's are connected to the NSP distribution system, NSP may require customer to install additional safety devices at customer expense.	
5.	DISTRIBUTION SYSTEM ADEQUACY The proposed QF installation will be reviewed by NSP to determine adequacy of the associated NSP distribution system components; the customer agrees to reimburse NSP for the addition, modification, or replacement of any distribution system components made necessary by customer's QF installation.	
6.	INTERFERENCE Customer agrees to disconnect the QF from the NSP distribution system or to reimburse NSP for cost of necessary system modification if operation of the QF causes radio, television, or electrical service interference to other customers, or interference with the operation of NSP's system,	•
7.	SPECIAL METERING Customer agrees to allow NSP, at NSP's expense, to install necessary special metering and measuring equipment at the above address to provide information on the effect of the QF.	
8.	DETENTING OF METER FOR PARALLEL OPERATION WITH NO SALE TO COMPANY Because customer does not intend to be a significant net energy producer, the billing of customer's electrical requirements provided by NSP will be on the available retail rates and the electric meter measuring this consumption will at this time be detented to allow measurement only of power flow into the customer's premises. Customer agrees to reimburse NSP for all meter socket replacement and rewiring costs if such work is required to detent customer's kilowatt-hour meter.	- -
9.	METERING FOR PARALLEL OPERATION WITH SALE OR WHEELAGE OF EXCESS OF ALL OR A PART OF CUSTOMER PRODUCED ENERGY Two meters will be installed in series. One meter will be installed to record energy delivered by Company. A second meter will be installed to record energy delivered by customer.	

(Continued on Sheet No. 9-9)

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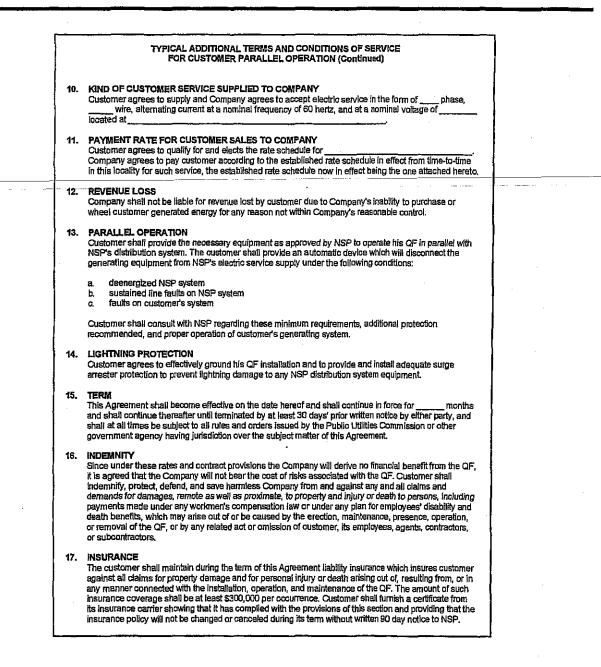


TYPICAL ADDITIONAL TERMS AND CONDITIONS OF SERVICE FOR CUSTOMER PARALLEL OPERATION (Continued)

Section No. 9

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Order Date: 12-16-96 Northern States Power Company, a Minnesota corporation Minneapolis, Minnesota 55401 SOUTH DAKOTA ELECTRIC RATE BOOK - SDPUC NO. 2

STANDARD CONTRACT AND AGREEMENT FORMS

Section No. 9 Original Sheet No. 10

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TECHNICAL REFERENCE DOCUMENT

Company's "Distributed Generation Interconnection Manual" is available to interested parties upon a request made to the Company. This document provides information concerning technical interconnection requirements and the administrative process associated with interconnecting distributed generation facilities to the Company distribution system.

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 President and CEO of Northern States Power Company, a Minnesota corporation
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