# NorthWestern<sup>®</sup> Energy

Delivering a Bright Future



- Risk Assessment
- Design Element Practices and Considerations
- Flood Emergency Preparation and Coordination
- Post Flood Recovery Issues





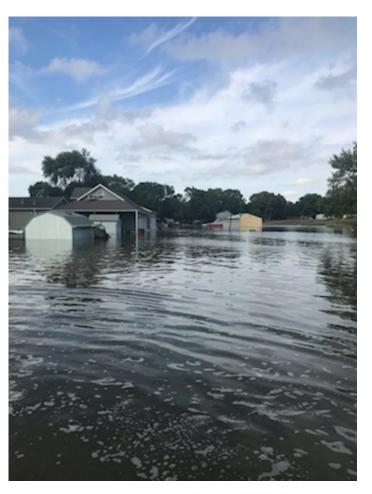
- Water Intrusion and infiltration into the system
- Submergence of customers' gas meters
- Possible dislocation and exposure of sections of a distribution main due to road destruction and earth-shifting
- Damage to above ground facilities
  - Regulator Station
  - Valve
  - Pipe hanging on Structures



#### **Risk Assessment – Infiltration**

- Generally a flood that does not cause a rupture of a gas distribution system will not damage buried gas lines.
- Gas pressure will generally be great enough to prevent infiltration and should not be shut down.







#### **Risk Assessment – Above Ground Facilities**



- Submergence Customers Meters and Regulating Station
- Can it still function?





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#### **Risk Assessment – Above Ground Facilities**

- Damage
  - Regulator Station
  - Hairpin / Valve
  - Pipe hanging on Structures





#### **Risk Assessment – Pipe Exposures**





- Integrity of Pipe
- Public Safety







- Flash Flooding
- River Flooding
- Water Main Break



#### Flash Flooding







- Flooding of Facilities
  - Regulator Stations
  - Customer Meters





### **ADB-2016-03**

Owners and Operators of Petroleum Gas and Natural Gas Facilities in Areas subject Heavy Snowfall or Abnormally Icy Weather

- Advises owner and operators of the need to take appropriate steps to prevent damage to pipeline facilities from accumulate snow or ice.
- Past event on natural gas distribution system facilities appear to have been related to either stress and ice or the malfunction of pressure control equipment due to ice blockage of pressure control equipment vents.



#### **River Flooding – Winter Thaw**







Threats can vary based on time of year



### ADB-2019-04

Water Crossings & Area Prone to Flooding

 PHMSA issued an advisory bulletin to remind all owners and operators of gas and hazardous liquid pipelines of the potential for damage to pipeline facilities caused by severe flooding and actions that operators should consider taking to ensure the integrity of the pipelines in the event of flooding, river scour, and river channel migration.



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#### River Flooding







#### **Safety-Related Condition (192.23)**

## SAFETY-RELATED CONDITION REPORT TO UNITED STATES DEPARTMENT OF TRANSPORTATION Email: InformationResourcesManager@dot.gov or FAX: (202) 366-7128

SECTION I - PREPARER NAME & TITLE:				
TELEPHONE NO.: ( ) - SECTION II - GENERAL INFORMATION	DATE PREPARED	/	1	
OPERATOR'S NAME:				
ADDRESS:		_		
CITY:	STATE:	ZIP: _		
LOCATION OF SAFETY-RELATED COND CITY / TOWNSHIP:	DITION:			
COUNTY:	STATE:	ZIP: _		
FACILITY NAME / PIPELINE NO.:		STAT	ION NO:	
NEAREST GEOGRAPHICAL REFERENCE	E(S):			
_				
DESCRIPTION OF SAFETY-RELATED CO	ONDITION (Identify Commo	dity Tran	sported):	
CIRCUMSTANCES LEADING TO DISCOV	/ERV-			
- CINCOMSTANCES EEABING TO BISCOT				
_				
SIGNIFICANT EFFECTS OF CONDITION	ON SAFETY:			
DATE OF DISCOVERY: / / DATE	TE DETERMINED TO BE R	EPORTA	BLE: / /	
PERSON WHO DETERMINED THAT THE	REPORTABLE CONDITIO	N EXIST	S:	
NAME & TITLE:	THE STANDED CONDITIO	EMOT	•	

 Unintended Movement or Abnormal Loading by Environmental Causes which could affect the Serviceability or Structural Integrity of the Pipeline









#### **Design Element Practices and Considerations**

- Pressure Regulating Facilities
- Water Intrusion/Inflitration
- Bridge Crossing
- Critical Facilities Design and Review





#### Flood Emergency Preparation and Coordination

- Incident Command System
- Resource Allotment
- Response Plan
- Flood Emergency Preparation and Coordination Checklist





- - Tracking Impacted Customers
  - Meters and Regulators
  - Guidance to Customers
  - Post-Recovery



#### Tracing Impacted Customers

TAG NO. 1 Form No. 3	439 05/10			
NO.				
CAUTIO	N			
<u>DO NOT</u> TAMPER WITH OR <u>TURN ON</u> THIS METER				
THIS METER IS SHUT OFF DUE TO NATURAL GAS				
OUTAGE				
NorthWestern Energy				
(800) 245-6977				
(800) 245-6977				
To Employee: NO. Address				
To Employee: NO.	ement			
To Employee: NO. Address	ement W			
To Employee: NO.  Address  Location of Meter \int \int \int \int \int \int \int \int	ement W			
To Employee: NO.  Address  Location of Meter Other  TURN OFF  Date turned off  Employee	ement W			
To Employee: NO.  Address  Location of Meter \int \int \int \int \int \int \int \int	ement W			
To Employee: NO.  AddressOutside    Base    B	ement ] W			
To Employee: NO.  Address  Location of Meter Other  TURN OFF  Date turned off  Employee  TURN ON  Date turned on	ement W			
To Employee: NO.  Address  Location of Meter Other  TURN OFF  Date turned off  Employee  TURN ON  Date turned on  Employee	ement W			

- How to track?
  - Utilize No Gas Procedures
  - Turn on process is much more staggered than a traditional no gas so interaction with your CIS is critical in tracking customers





#### **Customer Meters and Regulation**

- Replace or Reuse
- Full Submergence
  - Replace --

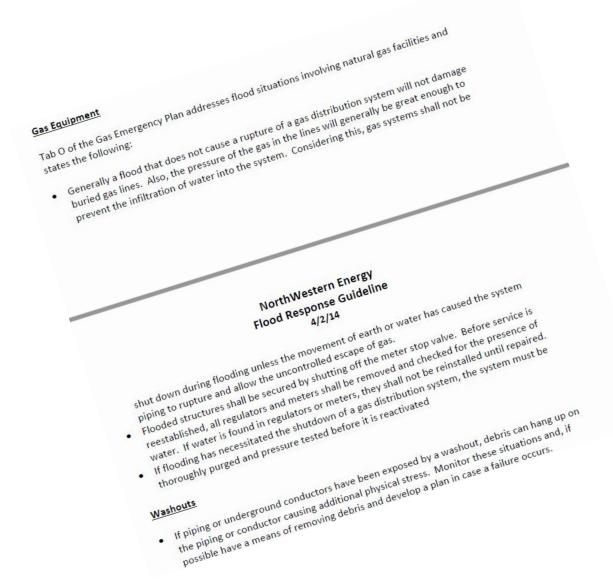


- Gas Service to a customer's premise not turned back on unless all submerged appliances, regulators and control devices have been inspected by a qualified person and replaced or repaired as necessary.
  - As a utility our company has chosen to not accept the role qualified person to inspect appliance



Conclusion

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- Response Plan
- Share Knowledge among Operating areas



## Delivering a bright future















