

# NorthWestern<sup>®</sup> Energy

***Delivering a Bright Future***

The Risks of Flooding to a Natural Gas Distribution System



- Risk Assessment
- Design Element Practices and Considerations
- Flood Emergency Preparation and Coordination
- Post Flood Recovery Issues



- Water Intrusion and infiltration into the system
- Submergence of customers' gas meters
- Possible dislocation and exposure of sections of a distribution main due to road destruction and earth-shifting
- Damage to above ground facilities
  - Regulator Station
  - Valve
  - Pipe hanging on Structures



## Risk Assessment – Infiltration

- Generally a flood that does not cause a rupture of a gas distribution system will not damage buried gas lines.
- Gas pressure will generally be great enough to prevent infiltration and should not be shut down.





## Risk Assessment – Above Ground Facilities

- Submergence – Customers Meters and Regulating Station
- Can it still function?





# Risk Assessment – Above Ground Facilities

- Damage
  - Regulator Station
  - Hairpin / Valve
  - Pipe hanging on Structures





# Risk Assessment – Pipe Exposures

- Integrity of Pipe
- Public Safety





- Flash Flooding
- River Flooding
- Water Main Break





# Flash Flooding



- Wash Outs
- Flooding of Facilities
  - Regulator Stations
  - Customer Meters





## ADB-2016-03

*Owners and Operators of Petroleum Gas and Natural Gas Facilities in Areas subject Heavy Snowfall or Abnormally Icy Weather*

- Advises owner and operators of the need to take appropriate steps to prevent damage to pipeline facilities from accumulate snow or ice.
- Past event on natural gas distribution system facilities appear to have been related to either stress and ice or the malfunction of pressure control equipment due to ice blockage of pressure control equipment vents.



## River Flooding – Winter Thaw



Threats can vary based on time of year



# ADB-2019-04

## *Water Crossings & Area Prone to Flooding*

- PHMSA issued an advisory bulletin to remind all owners and operators of gas and hazardous liquid pipelines of the potential for damage to pipeline facilities caused by severe flooding and actions that operators should consider taking to ensure the integrity of the pipelines in the event of flooding, river scour, and river channel migration.



# River Flooding





# Safety-Related Condition (192.23)

**SAFETY-RELATED CONDITION REPORT TO  
UNITED STATES DEPARTMENT OF TRANSPORTATION**  
Email: [InformationResourcesManager@dot.gov](mailto:InformationResourcesManager@dot.gov)  
or FAX: (202) 366-7128

**SECTION I - PREPARER**  
NAME & TITLE: \_\_\_\_\_  
TELEPHONE NO.: ( ) - DATE PREPARED / /

**SECTION II - GENERAL INFORMATION**  
OPERATOR'S NAME: \_\_\_\_\_  
ADDRESS: \_\_\_\_\_  
CITY: STATE: ZIP: \_\_\_\_\_  
LOCATION OF SAFETY-RELATED CONDITION:  
CITY / TOWNSHIP: \_\_\_\_\_  
COUNTY: STATE: ZIP: \_\_\_\_\_  
FACILITY NAME / PIPELINE NO.: STATION NO: \_\_\_\_\_  
NEAREST GEOGRAPHICAL REFERENCE(S): \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
DESCRIPTION OF SAFETY-RELATED CONDITION (Identify Commodity Transported):  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
CIRCUMSTANCES LEADING TO DISCOVERY:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
SIGNIFICANT EFFECTS OF CONDITION ON SAFETY: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
DATE OF DISCOVERY: / / DATE DETERMINED TO BE REPORTABLE: / /  
PERSON WHO DETERMINED THAT THE REPORTABLE CONDITION EXISTS:  
NAME & TITLE: \_\_\_\_\_  
TELEPHONE NO.: ( ) -

- Unintended Movement or Abnormal Loading by Environmental Causes which could affect the Serviceability or Structural Integrity of the Pipeline





- Pressure Regulating Facilities
- Water Intrusion/Infiltration
- Bridge Crossing
- Critical Facilities Design and Review



# Flood Emergency Preparation and Coordination

- Incident Command System
- Resource Allotment
- Response Plan
- Flood Emergency Preparation and Coordination Checklist





- Tracking Impacted Customers
- Meters and Regulators
- Guidance to Customers
- Post-Recovery



# Tracing Impacted Customers

TAG NO. 1            Form No. 3439 05/10

NO.

**CAUTION**

**DO NOT TAMPER WITH OR**  
**TURN ON THIS METER**

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**THIS METER IS SHUT OFF**  
**DUE TO NATURAL GAS**

**OUTAGE**

NorthWestern  
Energy

**(800) 245-6977**

To Employee:      NO.

Address \_\_\_\_\_

Location of Meter }  Outside     Basement  
                          }  N     S     E     W  
                          } Other \_\_\_\_\_

**TURN OFF**

Date turned off \_\_\_\_\_  
Employee \_\_\_\_\_

**TURN ON**

Date turned on \_\_\_\_\_  
Employee \_\_\_\_\_

Co. Meter No. \_\_\_\_\_  
Route (Cycle) No. \_\_\_\_\_

(OVER)

- How to track?
  - Utilize No Gas Procedures
  - Turn on process is much more staggered than a traditional no gas so interaction with your CIS is critical in tracking customers



- Replace or Reuse
- Full Submergence
  - Replace --



- Gas Service to a customer's premise not turned back on unless all submerged appliances, regulators and control devices have been inspected by a qualified person and replaced or repaired as necessary.
  - As a utility our company has chosen to not accept the role qualified person to inspect appliance



## Gas Equipment

Tab O of the Gas Emergency Plan addresses flood situations involving natural gas facilities and states the following:

- Generally a flood that does not cause a rupture of a gas distribution system will not damage buried gas lines. Also, the pressure of the gas in the lines will generally be great enough to prevent the infiltration of water into the system. Considering this, gas systems shall not be

## **NorthWestern Energy Flood Response Guideline 4/2/14**

- shut down during flooding unless the movement of earth or water has caused the system piping to rupture and allow the uncontrolled escape of gas.
- Flooded structures shall be secured by shutting off the meter stop valve. Before service is reestablished, all regulators and meters shall be removed and checked for the presence of water. If water is found in regulators or meters, they shall not be reinstalled until repaired.
- If flooding has necessitated the shutdown of a gas distribution system, the system must be thoroughly purged and pressure tested before it is reactivated

## Washouts

- If piping or underground conductors have been exposed by a washout, debris can hang up on the piping or conductor causing additional physical stress. Monitor these situations and, if possible have a means of removing debris and develop a plan in case a failure occurs.

- Response Plan
- Share Knowledge among Operating areas



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