



**Welcome to the 2015 ND/SD
Pipeline Safety Operator Training**

Welcome to Sioux Falls



Thank You!

- SD PUC Staff
- Speakers
- Exhibitors
- Attendees

Introductions

- SD PUC Staff
 - Leah Mohr, Deputy Executive Director
 - Sigrid Wald, Communications Specialist
 - Kristen Edwards, Staff Attorney
 - Boice Hillmer, Inspector
- ND PSC Staff
 - Aaron Morman, Pipeline Safety Program Manager
- PHMSA Inspector Training and Qualifications
 - Bryan Kichler
 - Charlie Helm


Introductions - Continued

- Harold Winnie, Community Assistance and Technical Services Project Manager, PHMSA Central Region
- Larry Janes, South Dakota 811 Executive Director

Schedule Details

- Exhibitor Showcase – South Section
- Restrooms
- Breaks – Exhibitor Showcase Area
- Lunch – Center Section
- Split Session Areas – Annex & North Section
- Exhibitor Showcase Drawing
- Evaluations & Feedback

South Dakota State Program Manager Report
Wednesday, April 15, 2015
Mary Zanter, Pipeline Safety Program Manager
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State Program Operators

- 4 Private Distribution Operators
 - MEC, MDU, NWE and NNG (farm taps)
- 4 Municipal Operators
 - Crooks, Garretson, Humboldt and Watertown
- 7 Intrastate Transmission
 - Basin, Black Hills Power, MDU, NWE, SDIP, Sioux Falls Landfill, and Xcel.

State Operator Statistics (To date)

- 4736 Miles Distribution Mains in 2014
- 4689 Miles Distribution Mains in 2013 (+47)
- 200,591 Distribution Services in 2014
- 197,671 Distribution Services in 2013 (+2920)
- 287.69 Miles Transmission Pipeline in 2014
- 307.82 Miles Transmission Pipeline in 2013

(Due to error in reporting previously.)

South Dakota PUC Jurisdiction

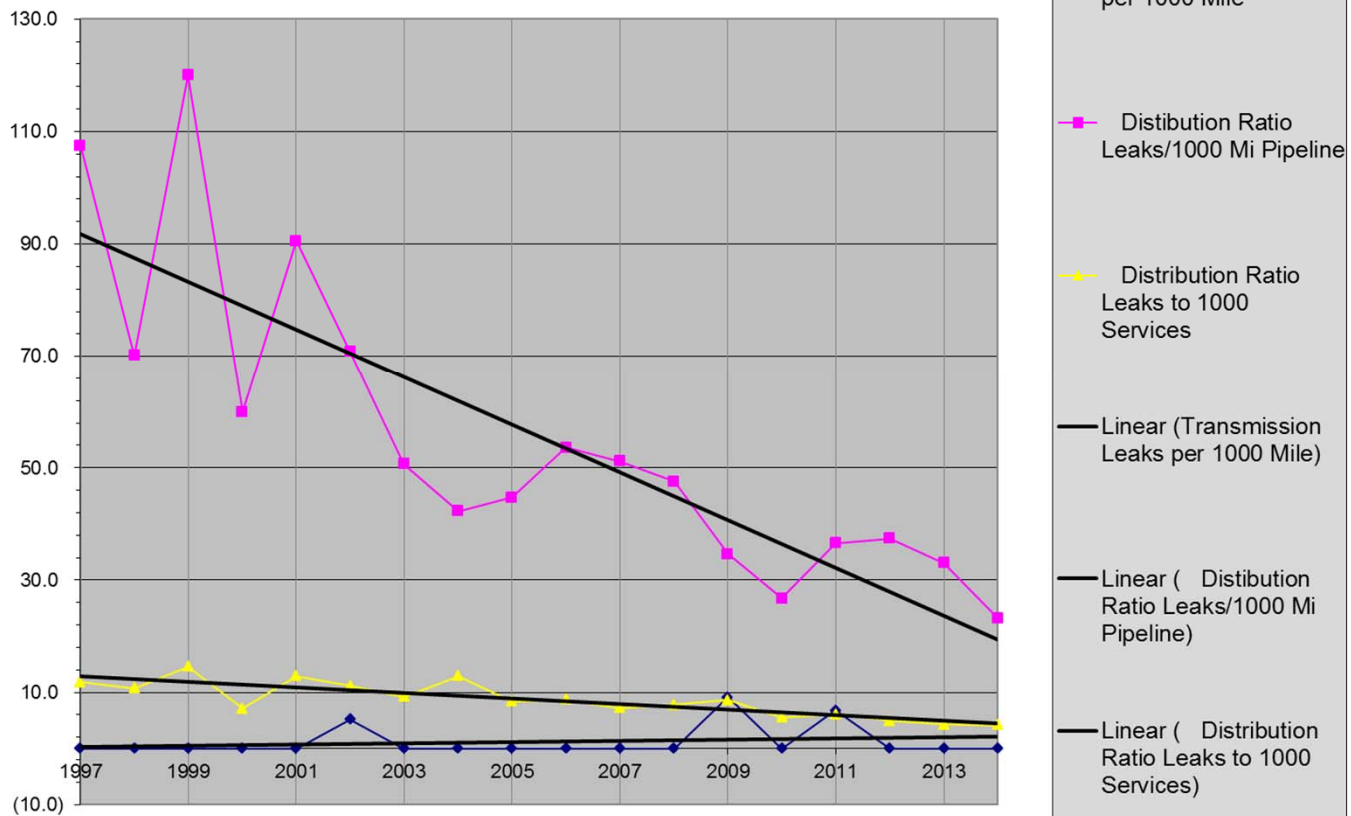
- "Gas," natural gas, liquefied natural gas, flammable gas, gas which is toxic or corrosive, or liquefied petroleum gas in distribution systems.
- "Intrastate pipeline," any pipeline or that part of a pipeline to which this part applies that is not an interstate pipeline.
- Do NOT have jurisdiction over liquid lines or interstate gas transmission lines.

Incidents

- There were no jurisdictional incidents reported in 2014.
- THANK YOU!

Leak Numbers Continue Downward

Leaks per 1000 Miles of Main or per 1000 Services



Levels of Enforcement- NOPV/Warnings

- Violations carried forward from CY2013: 45
- Warnings/Violations issued in 2014: 72
- Warning/Violations corrected in 2014 73
- Warning/Violations outstanding: 44
- Civil penalties collected in 2014: \$0

Construction Activity

- No large or significant projects.
- There is no longer any cast iron in South Dakota. (There was 21.9 miles of cast iron in South Dakota in 2010.)

Damage Prevention (DP) Update

Natural Gas cases

Third Party Complaints numbers to date in 2015.

- DP cases in 2014: (33 total)
- 2014 cases closed: 21
- 2014 cases pending: 12
- Enforcement Actions Taken:
 - Civil Penalties issued: 17
 - Civil Penalties assessed to date: \$18,750

(There were 32 cases in 2013 and 17 cases in 2012.)

Program Overview

- 137 Inspection days were conducted in 2013.
- Pipeline safety staff participated in more than 540 hours of classroom training in 2014.
- Training for Inspector/Program Manager.
 - Program Manager: All required classes have been completed.
 - Inspector: 7 more classes to complete.

State Program Concerns

- Regulation training and guidance for inspector.
- Staying informed of all updates on pipeline regulations as they become available.

Questions?

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