Renewable, Recycled, and Conserved Energy Objective Annual Report for 2014

Directions: Fill in each orange box, save your responses, and email the completed spreadsheet back to brian.rounds(at)state.sd.us **by July 1, 2015**. Your completed spreadsheet will fulfill the reporting requirements in SDCL 49-34A-105. If you wish to supplement the spreadsheet with an additional narrative report, please include that report in your submission. If you have any questions, please contact Brian Rounds at 605.773.3201 or brian.rounds(at)state.sd.us.

1	216,646	MWH of electricity delivered to retail customers (retail sales) in 2014
2	17	MWH of electricity obtained from a hydroelectric facility in 2014 with an in-service date before July 1, 2008 (old hydro)
3	0	MWH of electricity obtained from qualifying renewable or recycled facilities
4	215.5	MWH of qualifying conserved energy

5 Please provide a brief narrative that describes steps taken to meet the state renewable, recycled, and conserved objective over time and identifies any challenges or barriers encountered in meeting the objective.

MidAmerican Energy began offering energy efficiency programs to South Dakota customers on May 1, 2009. MidAmerican offers a variety of energy efficiency programs aimed at helping residential, commercial, and industrial customers reduce energy use and save money. In 2014, the South Dakota programs incented customers to make energy efficiency investments that are expected to save approximately 215.5 MWh per year. Significant challenges and barriers in delivering energy efficiency programs include customer and trade ally awareness, and providing appropriate incentives needed to encourage customers to make energy efficient choices.

If the Company is claiming renewable MWH in (3) above or retiring RECs in other jurisdictions, please provide the following per ARSD 20:10:38:07:

6 | 143,226 | Total amount of RECs retired for CY2014 compliance across all jurisdictions

7 | 0 | Amount of RECs retired to meet South Dakota's renewable energy objective for CY2014

8 For RECs listed above in (7), please provide the tracking system(s) RECs were retired under:

MidAmerican has not retired any certificates for South Dakota in any renewable attribute tracing system including M-RETS.

9 For RECs listed above in (7), please provide the name and location of each facility that produced the retired RECs:

None

10 Amount of RECs that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services:

143,226

11 For RECs listed above in (10), please provide the name and location of each facility that produced the retired RECs:

MidAmerican retires all Iowa registered AEP RECs in the M-RETS tracking system, as required for Iowa compliance. These Iowa AEP Facilities are:
Name, Location (County) , Nameplate Rating (MW)
Storm Lake Power Partners I, Buena Vista County, Iowa, 112.5
Davenport Water Pollution Control Plant, Scott County, Iowa, 1.28
DSM Waste Management, Polk County, Iowa, 6.4

If the Company is claiming conserved MWH in (4) above, please provide the following per ARSD 20:10:38:03 through 06:

12 | 215.3 | MWH of conserved energy achieved through energy efficiency

13 A general explanation of each energy efficiency impact evaluation or estimate, the rational for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year (ARSD 20:10:38:03).

MidAmerican has not completed an energy efficiency impact evaluation specific to South Dakota. Total kWh savings by measure, along with spending by measure for 2014 was provided in Exhibits A and B of MidAmerican's 2014 South Dakota energy efficiency annual report. Savings for each measure are calculated in accordance with the formulas provided in revised Appendix A of MidAmerican's 2013-2017 South Dakota energy efficiency plan filing.

14 | 0.2 | MWH of conserved energy achieved through demand response **((12) and (14) should sum to (4))**

15 A general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spend on demand response measures for the calendar year (ARSD 20:10:38:06).

Total kWh savings for demand response programs are estimated through demand response models developed from previous load research data for residential curtailment programs in Iowa. These models use known number of participants and high temperatures for the day to estimate total MWh savings for the program based on the number of participating customers. Approximate spending on demand response programs is $16,000 per year.D14

Generation Mix Attributable to SD in 2014

Utility Name	Coal	Hydro	Nuclear	Wind[1]	Natural Gas	Oil	Biomass	Solid Waste	Waste Heat	Purchases	Other - *Please Specify*	Total Check
MidAmerican Energy Company	55.37%	0.01%	11.67%	24.18%	0.35%	0.00%	0.00%	0.00%	0.00%	8.42%	0.00%	100.00%

Other:	For any generation listed under "Other", please provide the generation source and percentage associated with each.

For the renewable generation listed above, please provide:	South Dakota % Allocation
RECs retired for SD RRCEO compliance in 2014	-
RECs held or "banked"[2]	3,535
RECs sold or transferred to other parties[3]	72,240

1 Approximately 95% of the Wind energy is considered "Null" Power for Green-e REC reporting. To meet Green-e standards for REC sales, the energy associated with REC sales must be described as "Null" and emissions must be counted at the system average emission rate

2 Wind RECs used for MidAmerican retail customers in 2014. Does not include Iowa AEP RECs

3 "Null" Power wind RECs sold or expected to be sold in 2014. This includes most of the share shown as "Wind" in South Dakota in this report by regulatory requirement.

Notes:

Allocation based on ratio of South Dakota Retail Sales to Total Company Retail Sales

Total energy sources include generation for sales for resale.

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Notes:
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Total energy sources include generation for sales for resale.

2014 South Dakota % of Total Sales to Ultimate Consumers (in KWHs Sold):	
South Dakota Sales to Ultimate Consumers	216,646,388
Total Sales to Ultimate Consumers	22,783,473,357
South Dakota %	0.95%

Total purchases	3,028,632
Less: IA AEP & IL purchases	(257,157)
Net purchases	2,771,475

2014 Sources of Energy by Generation Mix	Coal	Hydro	Nuclear	Wind[2]	Natural Gas	Oil	Biomass	Solid Waste	Waste Heat	Purchases	Other - *Please Specify*	
Total Company (in MWHs):	18,234,086	1,759	3,842,019	7,963,311	114,281	-	-	-	-	2,771,475	-	32,926,931
South Dakota (in MWHs):	173,387	17	36,533	75,723	1,087	-	-	-	-	26,354	-	313,100
Total Company % of Total	55.38%	0.01%	11.67%	24.18%	0.35%	0.00%	0.00%	0.00%	0.00%	8.42%	0.00%	100.00%
South Dakota % of Total	55.3774%	0.0053%	11.6683%	24.1848%	0.3471%	0.0000%	0.0000%	0.0000%	0.0000%	8.4170%	0.0000%	100.0000%

* Storm Lake is based off of REC generation (two month lag between that and actual generation)

	January	February	March	April	May
Storm Lake Power Partners Mtr Gen	22,496	18,832	17,333	19,192	16,836
DSM Waste Management	4,710	4,174	4,633	3,876	3,136
Davenport Waste Water	537	597	780	823	814
Vienna Wind Farm	57,857	33,049	62,172	59,435	40,639
Eclipse Wind Farm	86,607	60,147	84,402	82,782	59,429
Rolling Hills Wind Farm	170,423	104,332	158,870	160,470	109,748
Adair Wind Farm	60,773	36,283	60,929	48,509	39,547
Victory Wind Farm	41,756	29,111	35,052	39,610	29,606
Walnut Wind Farm	57,631	35,544	57,386	47,706	38,136
Pomeroy Wind Farm	110,621	80,361	101,732	113,822	76,728
Lundgren Wind Farm					
Macksburg Wind Farm					
Wellsburg Wind Farm					
CENTURY	69,501	50,756	71,031	73,240	47,987
CARROLL	65,281	44,344	51,209	57,763	41,523
CHARLES CITY	28,545	22,828	27,324	28,048	18,857
INTREPID	61,637	44,531	58,008	69,712	43,672
LAUREL	37,737	25,705	44,417	44,069	31,392
MORNING LIGHT	44,696	28,118	42,241	40,002	29,736
RETIRED - *Source Zainet Recon*					
Buena Vista	(9,516)	(7,966)	(7,332)	(8,118)	(7,122)
DSM Waste Management	(4,710)	(4,174)	(4,633)	(3,876)	(3,136)
Davenport Waste Water	(537)	(597)	(780)	(823)	(814)
Intrepid	(3,082)	(2,227)	(2,901)	(3,486)	(2,184)
Century	(3,476)	(2,538)	(3,552)	(3,662)	(2,400)
Victory	(2,088)	(1,456)	(1,753)	(1,981)	(1,481)
Pomeroy	(5,532)	(4,019)	(5,087)	(5,692)	(3,837)
Adair	(3,039)	(1,815)	(3,047)	(2,426)	(1,978)
Carroll	(3,265)	(2,218)	(2,561)	(2,889)	(2,077)
Charles City	(1,428)	(1,142)	(1,367)	(1,403)	(943)
Walnut	(2,882)	(1,778)	(2,870)	(2,386)	(1,907)
Rolling Hills	(8,523)	(5,219)	(7,945)	(8,025)	(5,488)
Laurel	(1,887)	(1,286)	(2,221)	(2,204)	(1,570)
Morning Light	(2,235)	(1,406)	(2,113)	(2,001)	(1,487)

Eclipse	(4,331)	(3,008)	(4,221)	(4,140)	(2,972)
Vienna	(2,035)	(1,162)	(2,186)	(2,090)	(1,429)
Lundgren	-	-	-	-	-
Macksburg	-	-	-	-	-
Wellsburg	-	-	-	-	-
BV Unsold	(12,980)	(10,866)	(10,001)	(11,074)	(9,714)

June	July	August	September	October	November	December	Total
13,815	11,876	6,621	12,095	14,590	23,650	20,208	197,544
3,401	3,828	4,585	4,620	4,497	4,642	4,784	50,886
767	593	694	669	835	808	860	8,777
							257,207
32,693	30,656	17,948	32,937	51,757	63,700	41,727	524,570
51,735	46,117	29,910	46,660	63,785	90,909	55,527	758,010
94,500	78,512	54,480	78,626	124,318	169,978	100,800	1,405,057
32,538	28,426	18,236	28,157	39,948	63,274	34,697	491,317
24,614	22,232	13,658	23,427	30,167	43,961	29,568	362,762
33,623	29,211	18,716	27,662	33,828	60,668	35,802	475,913
56,637	51,573	27,686	50,906	78,808	111,853	77,148	937,875
				84,608	99,140	76,214	259,962
				19,783	42,101	19,754	81,638
					6,800	32,104	38,904
34,065	28,253	15,294	32,142	50,674	72,492	44,755	590,190
33,413	30,430	16,589	28,745	43,524	64,191	41,766	518,778
15,084	12,117	7,287	14,722	21,519	27,579	17,555	241,465
32,890	27,572	16,078	29,168	44,376	67,567	42,813	538,024
24,927	21,985	10,586	18,532	35,860	45,809	30,710	371,729
26,923	22,103	15,351	24,197	33,873	44,946	27,962	380,148
							7,976,342
(5,844)	(5,024)	(2,801)	(5,116)	(6,172)	(10,004)	(8,548)	(83,563)
(3,401)	(3,828)	(4,585)	(4,620)	(4,497)	(4,642)	(4,784)	(50,886)
(767)	(593)	(694)	(669)	(835)	(808)	(860)	(8,777)
							(143,226)
(1,645)	(1,379)	(804)	(1,459)	(2,219)	(3,379)	(2,141)	(26,906)
(1,704)	(1,413)	(765)	(1,608)	(2,534)	(3,625)	(2,238)	(29,515)
(1,231)	(1,112)	(683)	(1,172)	(1,509)	(2,199)	(1,479)	(18,144)
(2,832)	(2,579)	(1,385)	(2,546)	(3,941)	(5,593)	(3,858)	(46,901)
(1,627)	(1,422)	(912)	(1,408)	(1,998)	(3,164)	(1,735)	(24,571)
(1,671)	(1,522)	(830)	(1,438)	(2,177)	(3,210)	(2,089)	(25,947)
(755)	(606)	(365)	(737)	(1,076)	(1,379)	(878)	(12,079)
(1,682)	(1,461)	(936)	(1,384)	(1,692)	(3,034)	(1,791)	(23,803)
(4,727)	(3,927)	(2,725)	(3,932)	(6,217)	(8,500)	(5,041)	(70,269)
(1,247)	(1,100)	(530)	(927)	(1,793)	(2,291)	(1,536)	(18,592)
(1,347)	(1,106)	(768)	(1,210)	(1,694)	(2,248)	(1,399)	(19,014)

(2,587)	(2,306)	(1,496)	(2,333)	(3,190)	(4,546)	(2,777)	(37,907)
(1,150)	(1,078)	(631)	(1,158)	(1,820)	(2,240)	(1,467)	(18,446)
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
							(372,094)
(7,971)	(6,852)	(3,820)	(6,979)	(8,418)	(13,646)	(11,660)	(113,981)
							(113,981)
							7,604,248

SD Report	Deviation

For the renewable generation listed above, please provide:

RECs retired for SD RRCEO compliance in 2014

RECs held or "banked"[1]

RECs sold or transferred to other parties[2]

1Wind ~~production~~ RECs used for MidAmerican retail customers

2"Null" Power wind RECs sold or expected to be sold in 2014. T

3Allocation based on ratio of South Dakota Retail Sales to Total

4Total energy sources include generation for sales for resale. (

7,963,311	(13,031)	<<	Difference is due to how RECs are generated vs wind MWl

South Dakota % Allocation	Total Company	
-	-	
-	486,075	*<< Non AEP BV Rec + 5% reserve*
-	7,604,247	*<< Total expected sold or will sell*

s in 2014. All was assumed used in Iowa in the Iowa AEP report.

This includes most of the share shown as "Wind" in South Dakota by regulatory requirement. All was assumed us

l Company Retail Sales. All RECs were used by Iowa in Iowa reporting. (? What's this in reference too?)

(? What's this in reference to?)

hs generated

sed in Iowa.

SDCLs

49-34A-101 **State renewable, recycled, and conserved energy objective established.** There is hereby established a state renewable, recycled, and conserved energy objective that ten percent of all electricity sold at retail within the state by the year 2015 be obtained from renewable, recycled, and conserved energy sources. In the case of renewable and recycled energy, the objective shall be measured by qualifying megawatt hours delivered at retail or by certificates representing credits purchased and retired to offset nonqualifying retail sales. In the case of conserved energy, the objective shall be measured by methods established by rules promulgated by the commission pursuant to chapter 1-26. This objective is voluntary, and there is no penalty or sanction for a retail provider of electricity that fails to meet this objective. The objective applies to each retail provider of electricity in the state, regardless of the ownership status of the electricity retailer. Any municipal or cooperative utility that receives wholesale electricity through a municipal power agency or generation and transmission cooperative may aggregate the utility's renewable, recycled, and conserved energy objective resources to meet this objective.

Source: SL 2008, ch 244, § 1; SL 2009, ch 241, § 1.

49-34A-102 **Qualifications for meeting renewable, recycled, and conserved energy objective.** Electricity qualifies for meeting the state renewable, recycled, and conserved energy objective if the source meets the requirements of §§ 49-34A-94 to 49-34A-96, inclusive, and the commission's rules for tracking, recording, and verifying renewable energy certificates. Electricity also qualifies for meeting the state renewable, recycled, and conserved energy objective if the source is conserved energy and meets the requirements established by rules promulgated by the commission pursuant to chapter 1-26.

Source: SL 2008, ch 244, § 2; SL 2009, ch 241, § 2.

49-34A-103 **Calculation of amount of electricity from renewable, recycled, and conserved energy source.** For the purpose of calculating the amount of electricity from a renewable, recycled, and conserved energy source needed to meet the state renewable and recycled energy objective, a retail provider may deduct from the provider's baseline of total retail sales the proportion of electricity obtained from a hydroelectric facility with an inservice date before July 1, 2008.

Source: SL 2008, ch 244, § 3; SL 2009, ch 241, § 3.

49-34A-104 **Evaluation of use as reasonable and cost effective.** Before using new renewable, recycled, and conserved energy after July 1, 2008, to meet the objective, the retail provider or the provider's generation supplier shall make an evaluation to determine if the use of new renewable, recycled, and conserved energy is reasonable and cost effective considering other electricity alternatives. After making such an evaluation and considering the state renewable, recycled, and conserved energy objective, the retail provider or the provider's generation supplier may use the electricity alternative that best meets the provider's resource or customer needs.

Source: SL 2008, ch 244, § 4; SL 2009, ch 241, § 4.

49-34A-105

Annual reports concerning renewable, recycled, and conserved energy objective. Beginning on July 1, 2009, each retail provider shall annually report to the commission on the provider's energy sales during the twelve month period ending on the preceding December thirty-first. This report shall include information regarding qualifying electricity delivered and renewable and recycled energy certificates purchased and retired as a percentage of annual retail sales, the amount of conserved energy as a percentage of annual retail sales, and a brief narrative report that describes steps taken to meet the state renewable, recycled, and conserved energy objective over time and identifies any challenges or barriers encountered in meeting the objective. The last annual report shall be made on July 1, 2017. The commission shall make the data and narrative reports available and accessible to the public on the internet. The commission shall compile the data obtained from the reports and submit the data to the Legislature by the following January first. A distribution cooperative may aggregate the cooperative's reporting through generation and transmission cooperatives and a municipal utility may aggregate the utility's reporting through a municipal power agency.

Source: SL 2008, ch 244, § 5; SL 2009, ch 241, § 5.

49-34A-106 **Purchase and retirement of renewable energy and recycled energy credits.** A portion or all of the renewable energy and recycled energy objective may be met by the purchase and retirement of renewable energy and recycled energy certificates representing credits from a qualified source and facility pursuant to §§ 49-34A-101 to 49-34A-106, inclusive. Renewable energy and recycled energy certificates do not need to be acquired from an in-state facility.

Source: SL 2008, ch 244, § 6.

ARSDs

20:10:38:01 Definitions. Terms defined in SDCL 49-34A-1 have the same meaning when used in this chapter. In addition, terms used in this chapter mean:

(1) "Conserved energy," the reduction of energy or capacity usage achieved through energy efficiency measures and demand response measures:

(2) "Demand response," temporary changes in energy use by end use customers from their normal consumption patterns in response to changes in the price of energy over time, in response to periods of high energy use, or in response to incentive payments designed to induce lower energy use at times of high wholesale market prices, high energy use, or when system reliability is jeopardized;

(3) "Demand response baseline energy use," an estimate of the electricity that would have been consumed in the absence of the implementation of a demand response measure;

(4) "Demand response impact evaluation," the performance of studies and activities intended to determine demand response reduction;

(5) "Demand response measure," any measure designed, intended, or used to implement demand response;

(6) "Demand response reduction," the reduction of electrical consumption achieved during the time a demand response measure was implemented as compared to the demand response baseline energy use;

(7) "Energy efficiency," the decrease in electricity requirements of specific customers during any selected period with end-use services of such customers held constant;

(8) "Energy efficiency baseline energy use," the energy consumption estimated to have occurred before the energy efficiency measure was implemented and is representative of normal operations;

(9) "Energy efficiency impact evaluation," the performance of studies and activities intended to determine the actual savings and other effects from energy efficiency measures;

(10) "Energy efficiency measure," any measure designed, intended, or used to improve energy efficiency;

(11) "Location," the county and state where the facility is located;

(12) "Post-installation energy use," energy consumption that occurs after an energy efficiency measure is implemented;
(13) "Reported conserved energy savings," the capability of installed energy efficiency and demand response measures to result in conserved energy. Reported conserved energy savings are an estimate of electricity savings from individual projects where engineering or other calculations were submitted with project proposals for specific energy conservation projects or where deemed savings are used.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:02 Applicability of rules. The provisions of §§ 20:10:38:03 through 20:10:38:06, inclusive, apply only to retail providers who use conserved energy sources to meet the renewable, recycled, and conserved energy objective established by § 49-34A-101. Municipal and cooperative retail providers may aggregate the conserved energy with their wholesale municipal power agency or generation and transmission cooperative suppliers. The retail providers shall follow the requirements in this chapter to determine the amount of conserved energy

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:03 Measurement and verification of energy efficiency measures. A retail provider of electricity shall use a deemed savings approach or a measured savings approach, as appropriate, to estimate or determine the amount of conserved energy achieved through an energy efficiency measure. The amount of conserved energy achieved through energy efficiency measures shall be validated by the use of an energy efficiency impact evaluation. An energy efficiency impact evaluation shall be performed at appropriate periodic intervals that may be no more frequent than once every three years and shall be consistent with generally accepted industry guidelines for measurement and verification. As necessary, an energy efficiency impact evaluation shall include adjustments to account for factors that are beyond the control of the retail provider of electricity or energy consumer in order to bring baseline energy use and post-installation energy use subject to the same or similar conditions. Adjustments may include weather corrections, occupancy levels and hours, change of building or facility use, and production levels. The retail provider shall provide a general explanation of each energy efficiency impact evaluation or estimate, the rationale for using each energy efficiency impact evaluation or estimate, and the amount of expenditures spent on energy efficiency measures for the calendar year.

If an energy efficiency impact evaluation has not been completed at the time the retail provider's annual report is due, the retail provider may use reported conserved energy savings for the time period the energy efficiency measure was in effect. If the energy efficiency impact evaluation has been completed at the time the retail provider's annual report is due, the retail provider shall report the amount of conserved energy achieved through energy efficiency measures as found in the evaluation.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:04 Deemed savings approach. A deemed savings approach uses pre-determined, validated estimates of energy savings attributable to a particular energy efficiency measure based upon engineering calculations, baseline studies, or reasonable assumptions. A retail provider of electricity may use a deemed savings approach for projects that involve simple energy efficiency measures with documented per-measure values.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-27, 49-34A-96, 49-34A-101.

Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:05 Measured savings approaches. A measured savings approach shall be based on one or more of the following methods:

(1) The use of direct metering and monitoring to measure baseline energy use and post-installation energy use;

(2) The use of engineering methods that use standard formulas and assumptions to calculate the energy use of baseline and post-installation energy systems;

(3) The use of statistical analyses to estimate baseline energy use and post-installation energy use; or

(4) The use of computer models to predict the change in energy use after energy efficiency measures are implemented.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:06 Measurement and verification of demand response measures. A retail provider of electricity shall use metering data collection and analyses, statistical estimations, engineering analyses, or a combination of these methods to estimate or determine the amount of conserved energy achieved through a demand response measure. The amount of conserved energy achieved through demand response measures shall be validated by the use of a demand response impact evaluation. A demand response impact evaluation shall be performed at appropriate periodic intervals consistent with generally accepted industry guidelines for measurement and verification. The retail provider shall provide a general explanation of each demand response impact evaluation or estimate, the rationale for using each demand response impact evaluation or estimate, and the amount of expenditures spent on demand response measures for the calendar year.

If a demand response impact evaluation has not been completed at the time the retail provider's annual report is due, the retail provider may use reported conserved energy savings for the time period the demand response measure was in effect. If the demand response impact evaluation has been completed at the time the retail provider's annual report is due, the retail provider shall report the amount of conserved energy achieved through demand response measures as found in the evaluation.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-101.
Law Implemented: SDCL 49-34A-96, 49-34A-101, 49-34A-102, 49-34A-105, 49-34A-106.

20:10:38:07 Renewable energy credit requirements. A provider of electricity that generates electricity from renewable electricity or recycled energy and that retires renewable energy credits to meet the renewable, recycled, and conserved energy objective shall provide to the commission:

(1) The amount of renewable energy credits that the provider retired, the amount of renewable energy credits that the provider retired to meet South Dakota's renewable energy objective, the tracking system the renewable energy credits were retired under, and the name and location of each facility that produced the retired renewable energy credits; and

(2) The amount of renewable energy credits that the provider retired to meet a renewable energy objective or renewable energy standard in each of the other states it provides electricity services, and the name and location of each facility that produced the retired renewable energy credits.

The information shall be provided for the preceding calendar year by July first.

Source: 38 SDR 116, effective January 10, 2012.
General Authority: SDCL 49-34A-4(2), 49-34A-27, 49-34A-96.
Law Implemented: SDCL 49-34A-27, 49-34A-94, 49-34A-95, 49-34A-96, 49-34A-101, 49-34A-102.