NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA

Section No. 3
245th Revised Sheet No. 9a
Canceling 244th Revised Sheet No. 9a

ADJUSTMENT CLAUSE RATES

Delivered Cost of Energy	PerTherm Per Month
Rate No. 81 - Residential Gas Service Gas Commodity Charge	$ 1.00060
Rate No. 82 - General Gas Service Gas Commodity Charge	$ 1.00060

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	NNG Rate/Therm	
39.09% of TF12 Base	$0.7577	$ 0.30
22.47% of TF12 Variable	$0.9093	0.20
38.44% of TF5	$1.5153	0.24
GRI Fee	$0.0000	0.00
SBA Surcharge	$0.0000	0.00
GSR Surcharge	$0.0000	0.00
Order 528 Surcharge	$0.0000	0.00
Stranded 858 Surcharge	$0.0000	$0.00
Total Pipeline Capacity Costs		$ 0.74
Supply Standby		0.07
Balancing Services		0.09
Total Demand Charge		$ 0.90

The above percentages are based on the Company's contract demand profile with NNG (53,320 MMBtu.)

Rate Schedule	MMBtu Demand		Percentage
TF12 Base	20,845		39.09%
TF12 Variable	11,981		22.47%
TF5	20,494	(1)	38.44%
Totals	*53,320*		100.00%

(1) Service is contracted for 5 months (16.02% is 5/12 ths of 38.44%)

Gas Commodity Charge

Gas Supply - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of *Inside F.E.R.C. Gas Market Report* published for the month of billing	$ 0.7555
Fuel Use - 1.54% NNG and 1.44% Company L&U	0.0232
Gas Supply Management Fee	0.0040
Pipeline Transportation Charges	0.0020
Total Gas Component Charge	$ 0.7847

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Service on or after
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ADJUSTMENT CLAUSE RATES(Con't)

	Per Therm Per Month
Delivered Cost of Energy (Con't):	
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service	
Gas Commodity Charge	
Gas Supply - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of *Inside F.E.R.C. Gas Market Report* published for the month of billing	$ 0.7555
Fuel Use - 1.37% NNG and 1.44% Company L&U	0.0232
Gas Supply Management Fee	0.0020
Released Capacity Surcharge	0.0140
Balancing Services	0.0030
Pipeline Transportation Charges	0.0040
Total Gas Component Charge	$ 0.8017
Rate No. 86 – Gas Contract Sales Service	
Rate No. 86 Gas Commodity Charge – Group 1	$ 0.9348
Rate No. 86 Gas Commodity Charge – Group 2	$ 0.9948
Rate No. 86 Gas Commodity Charge – Group 3	$ 0.9278
Rate No. 86 Gas Commodity Charge – Group 4	$ 0.9068
Rate No. 86 Gas Commodity Charge – Group 5	$ 0.9718
Rate No. 86 Gas Commodity Charge – Group 6	$ 0.8208
Rate No. 86 Gas Commodity Charge – Group 7	$ 0.7488
Rate No. 86 Index	$ 0.7847
Rate No. 86 True-up Surcharge	
Rate No. 87 - Gas Transportation Firm Supply Standby Service	
Gas Demand Charge, per therm of daily contract demand	
Rate No. 84 supply standby costs	$ 0.07
Rate No. 84 pipeline capacity costs	0.74
Total Demand Charge	$ 0.81
Gas Commodity Charge	
Rate No. 84 Gas Commodity Charge	$ 0.7847
Imbalance Cashout Rate Index Points	
Northern, Ventura 75%	
Northern, Demarcation 25%	

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	$ 0.0148
Rate No. 82 - General Gas Service	Commodity Charge	$ 0.0094
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
	Commodity Charge - Option A	$ 0.0061
	Commodity Charge - Option B	$ 0.0040
Rate No. 86 – Contract Sales Service		
	Commodity Charge - Option A	$ 0.0061
	Commodity Charge - Option B	$ 0.0040
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
	Commodity Charge - Option A	$ 0.0061
	Commodity Charge - Option B	$ 0.0040
Rate No. 87 - Gas Transportation Service		
	Commodity Charge - Option A	$ 0.0061
	Commodity Charge - Option B	$ 0.0040