

SOUTH DAKOTA GAS RATE SCHEDULE

**NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA**

Section No. 3

Sheet No. 9a

~~244th Revised~~
~~Canceling 243rd Revised~~

Sheet No. 9a

NOV 06 2006

ADJUSTMENT CLAUSE RATES

Delivered Cost of Energy

Rate No. 81 - Residential Gas Service Gas Commodity Charge

Rate No. 82 - General Gas Service Gas Commodity Charge

PerTherm

Per Month

\$ 0.94472

\$ 0.94472

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service

Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
39.09% of TF12 Base	\$0.7577	\$ 0.30
22.47% of TF12 Variable	\$0.9093	0.20
38.44% of TF5	\$1.5153	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.74
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 0.90</u>

The above percentages are based on the Company's contract demand profile with NNG (53,320 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	20,845		39.09%
TF12 Variable	11,981		22.47%
TF5	20,494	(1)	38.44%
<i>Totals</i>	53,320		100.00%

(1) Service is contracted for 5 months (16.02% is 5/12 ths of 38.44%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.7240
<i>Fuel Use</i> - 1.37% NNG and 1.44% Company L&U	0.0208
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	<u>0.0020</u>
Total Gas Component Charge	<u>\$ 0.7508</u>

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Service on or after
Effective Date: November 2, 2006

Jeffrey Decker
Issued By: Regulatory Department

SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA

Section No. 3
142nd Revised Sheet No. 9b
 Canceling 141st Revised Sheet No. 9b

ADJUSTMENT CLAUSE RATES(Con't)

Delivered Cost of Energy (Con't): Per Therm
Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service	
Gas Commodity Charge	
<i>Gas Supply - Average of NNG Ventura and Demarcation Indices</i>	
as reported in the first of the month issue of	
<u>Inside F.E.R.C. Gas Market Report</u> published	
for the month of billing	\$ 0.7240
<i>Fuel Use - 1.37% NNG and 1.44% Company L&U</i>	0.0208
<i>Gas Supply Management Fee</i>	0.0020
<i>Released Capacity Surcharge</i>	0.0140
<i>Balancing Services</i>	0.0030
<i>Pipeline Transportation Charges</i>	<u>0.0040</u>
Total Gas Component Charge	<u>\$ 0.7678</u>

Rate No. 86 – Gas Contract Sales Service	
Rate No. 86 Gas Commodity Charge – Group 1	\$ 0.9348
Rate No. 86 Gas Commodity Charge – Group 2	\$ 0.9948
Rate No. 86 Gas Commodity Charge – Group 3	\$ 0.9278
Rate No. 86 Gas Commodity Charge – Group 4	\$ 0.9068
Rate No. 86 Gas Commodity Charge – Group 5	\$ 0.9718
Rate No. 86 Gas Commodity Charge – Group 6	\$ 0.8208
Rate No. 86 Gas Commodity Charge – Group 7	\$ 0.7488
Rate No. 86 Index	\$ 0.7508
Rate No. 86 True-up Surcharge	

Rate No. 87 - Gas Transportation Firm Supply Standby Service	
Gas Demand Charge, per therm of daily contract demand	
Rate No. 84 supply standby costs	\$ 0.07
Rate No. 84 pipeline capacity costs	<u>0.74</u>
Total Demand Charge	<u>\$ 0.81</u>
Gas Commodity Charge	
Rate No. 84 Gas Commodity Charge	<u>\$ 0.7508</u>

Imbalance Cashout Rate Index Points
 Northern, Ventura 75%
 Northern, Demarcation 25%

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0145
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0092
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
	Commodity Charge - Option A	\$ 0.0060
	Commodity Charge - Option B	\$ 0.0039
Rate No. 86 – Contract Sales Service		
	Commodity Charge - Option A	\$ 0.0060
	Commodity Charge - Option B	\$ 0.0039
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
	Commodity Charge - Option A	\$ 0.0060
	Commodity Charge - Option B	\$ 0.0039
Rate No. 87 - Gas Transportation Service		
	Commodity Charge - Option A	\$ 0.0060
	Commodity Charge - Option B	\$ 0.0039

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