

SOUTH DAKOTA GAS RATE SCHEDULE

**NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA**

Section No. 3
Sheet No. 9a
Canceling 243rd Revised Sheet No. 9a
242nd Revised

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	PerTherm
Rate No. 81 - Residential Gas Service Gas Commodity Charge	Per Month
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.54639
	\$ 0.54639

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
38.31% of TF12 Base	\$0.7490	\$ 0.29
23.04% of TF12 Variable	\$0.8987	0.21
38.65% of TF5	\$1.4976	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.74
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 0.90</u>

The above percentages are based on the Company's contract demand profile with NNG (52,000 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	19,921	38.31%
TF12 Variable	11,981	23.04%
TF5	20,098	(1) 38.65%
<i>Totals</i>	<i>52,000</i>	100.00%

(1) Service is contracted for 5 months (16.10% is 5/12 ths of 38.65%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.3975
<i>Fuel Use</i> - 1.37% NNG and 1.44% Company L&U	0.0114
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	<u>0.0020</u>
Total Gas Component Charge	<u>\$ 0.4149</u>

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Service on or after
Effective Date: October 2, 2006

Jeffrey Decker
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SOUTH DAKOTA GAS RATE SCHEDULE

NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA

Section No. 3
141st Revised Sheet No. 9b
 Canceling 140th Revised Sheet No. 9b

ADJUSTMENT CLAUSE RATES(Con't) Per Therm
Per Month

Delivered Cost of Energy (Con't):

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing		\$ 0.3975
<i>Fuel Use</i> - 1.60% NNG and 1.44% Company L&U		0.0114
<i>Gas Supply Management Fee</i>		0.0020
<i>Released Capacity Surcharge</i>		0.0140
<i>Balancing Services</i>		0.0030
<i>Pipeline Transportation Charges</i>		<u>0.0040</u>
Total Gas Component Charge		<u>\$ 0.4319</u>
Rate No. 86 – Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge – Group 1		\$ 0.4149
Rate No. 86 Gas Commodity Charge – Group 2		\$ 0.4149
Rate No. 86 Gas Commodity Charge – Group 3		\$ 0.4149
Rate No. 86 Gas Commodity Charge – Group 4		\$ 0.4149
Rate No. 86 Gas Commodity Charge – Group 5		\$ 0.4149
Rate No. 86 Index		\$ 0.4149
Rate No. 86 True-up Surcharge		
Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		<u>0.74</u>
Total Demand Charge		<u>\$ 0.81</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.4149</u>
Imbalance Cashout Rate Index Points		
Northern, Ventura 75%		
Northern, Demarcation 25%		

Ad Valorem Taxes Paid:

Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0140
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0089
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
	Commodity Charge - Option A	\$ 0.0058
	Commodity Charge - Option B	\$ 0.0038
Rate No. 86 – Contract Sales Service		
	Commodity Charge - Option A	\$ 0.0058
	Commodity Charge - Option B	\$ 0.0038
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
	Commodity Charge - Option A	\$ 0.0058
	Commodity Charge - Option B	\$ 0.0038
Rate No. 87 - Gas Transportation Service		
	Commodity Charge - Option A	\$ 0.0058
	Commodity Charge - Option B	\$ 0.0038

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