

SOUTH DAKOTA GAS RATE SCHEDULE

**NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA**

Section No. 3
Sheet No. 9a
Canceling 241st Revised Sheet No. 9a
240th Revised

ADJUSTMENT CLAUSE RATES

	PerTherm
<u>Delivered Cost of Energy</u>	<u>Per Month</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.75685
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.75685

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
38.31% of TF12 Base	\$0.7490	\$ 0.29
23.04% of TF12 Variable	\$0.8987	0.21
38.65% of TF5	\$1.4976	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.74
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 0.90</u>

The above percentages are based on the Company's contract demand profile with NNG (52,000 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	19,921		38.31%
TF12 Variable	11,981		23.04%
TF5	20,098	(1)	38.65%
<i>Totals</i>	<i>52,000</i>		100.00%

(1) Service is contracted for 5 months (16.10% is 5/12 ths of 38.65%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.6360
<i>Fuel Use</i> - 1.37% NNG and 0.60% Company L&U	0.0108
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	<u>0.0020</u>
Total Gas Component Charge	<u>\$ 0.6528</u>

Date Filed: August 2, 2006

Service on or after
Effective Date: August 2, 2006

Jeffrey Decker
Issued By: Regulatory Department

