

**SOUTH DAKOTA GAS RATE SCHEDULE**

**NORTHWESTERN ENERGY  
HURON  
SOUTH DAKOTA**

Section No. 3  
238th Revised Sheet No. 9a  
Canceling 237th Revised Sheet No. 9a

**ADJUSTMENT CLAUSE RATES**

<u>Delivered Cost of Energy</u>	PerTherm
Rate No. 81 - Residential Gas Service Gas Commodity Charge	Per Month
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.74728
	\$ 0.74728

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service  
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

*NNG Pipeline Capacity Costs*

	<u>NNG Rate/Therm</u>	
38.31% of TF12 Base	\$0.7490	\$ 0.29
23.04% of TF12 Variable	\$0.8987	0.21
38.65% of TF5	\$1.4976	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	\$0.00
<i>Total Pipeline Capacity Costs</i>		\$ 0.74
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		0.09
<b>Total Demand Charge</b>		<b>\$ 0.90</b>

The above percentages are based on the Company's contract demand profile with NNG (52,000 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>	<u>Percentage</u>
TF12 Base	19,921	38.31%
TF12 Variable	11,981	23.04%
TF5	20,098	(1) 38.65%
<b>Totals</b>	<b>52,000</b>	<b>100.00%</b>

(1) Service is contracted for 5 months (16.10% is 5/12 ths of 38.65%)

**Gas Commodity Charge**

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.6165
<i>Fuel Use</i> - 1.60% NNG and 0.60% Company L&U	0.0105
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	0.0020
<b>Total Gas Component Charge</b>	<b>\$ 0.6330</b>

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Jeffrey Decker  
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**NORTHWESTERN ENERGY**  
**HURON**  
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Section No. 3  
136th Revised Sheet No. 9b  
 Canceling 135th Revised Sheet No. 9b

**ADJUSTMENT CLAUSE RATES(Con't)**

Delivered Cost of Energy (Con't): Per Therm  
Per Month

Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply</i> -	Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <i>Inside F.E.R.C. Gas Market Report</i> published for the month of billing	\$ 0.6165
<i>Fuel Use</i> -	1.60% NNG and 0.60% Company L&U	0.0105
<i>Gas Supply Management Fee</i>		0.0020
<i>Released Capacity Surcharge</i>		0.0140
<i>Balancing Services</i>		0.0030
<i>Pipeline Transportation Charges</i>		<u>0.0040</u>
Total Gas Component Charge		<u>\$ 0.6500</u>
Rate No. 86 – Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge – Group 1		\$ 0.6330
Rate No. 86 Gas Commodity Charge – Group 2		\$ 0.6330
Rate No. 86 Gas Commodity Charge – Group 3		\$ 0.6330
Rate No. 86 Gas Commodity Charge – Group 4		\$ 0.6330
Rate No. 86 Gas Commodity Charge – Group 5		\$ 0.6330
Rate No. 86 Index		\$ 0.6300
Rate No. 86 True-up Surcharge		
Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		<u>0.74</u>
Total Demand Charge		<u>\$ 0.81</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.6330</u>
Imbalance Cashout Rate Index Points		
Northern, Ventura 75%		
Northern, Demarcation 25%		
<u>Ad Valorem Taxes Paid:</u>		
Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0157
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0099
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 86 – Contract Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 87 - Gas Transportation Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042

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