



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
1<sup>st</sup> Revised Sheet No. 36  
Canceling Original Sheet No. 36

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE**

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**AVAILABLE**

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

**APPLICATION**

This service is available to non-residential small volume Customers whose usage does not exceed 2,000 Therms per day.

Continuing Customer eligibility for service under this Tariff will be reviewed monthly. Customers that do not meet the above requirement may, at the sole discretion of the Company, be required to switch to a service for which they are eligible.

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**DEFINITIONS**

Except as added or amended below, the definitions of all terms used in this Tariff shall be the same as used in other MidAmerican Gas Tariffs on file with the Commission. To the extent that a provision of:

- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with these provisions, the provisions of these definitions shall be controlling and
- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with the Rules and Regulations, the terms applicable to Gas Transportation shall be controlling.

Administrative Fee means the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.

Agent means an organization authorized by a Customer to act on the Customer's behalf.

Balancing Charges means the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.

Cashout Daily or Daily Cashout means the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.

Cashout Monthly or Monthly Cashout means the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.

Commission means the South Dakota Public Utilities Commission.



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**DEFINITIONS (continued)**

Customer means any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this Tariff.

Customer Meter means each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.

Distribution Service Charge means the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.

Electronic Bulletin Board means the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.

Forecasted Delivery Requirement means the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.

Gas Transportation or Gas Transportation Tariff means the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's Tariff.

Imbalance means the volumetric difference between the volume received at the Receipt Point and the Customer's usage.

MidAmerican or Company means MidAmerican Energy Company.

Month, Monthly, Billing Period means the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**DEFINITIONS (continued)**

Nomination means the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.

Pool means a group of Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.

Pool Operator means the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.

Receipt Point means the location where the Company's gas distribution facilities serving each Customer are interconnected with the interstate pipeline's facilities.

Retention means the percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.

Sales Service means gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.

Scheduling Fee means the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.

Supplier means the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.

Swing Service means the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

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Issued By: Naomi G. Czachura  
Vice President



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**APPLICATION FOR SERVICE**

1. Customers wanting to take service under this Tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 450 Customers per month into the program. Completed Customer applications will be processed in the order they are received.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this Tariff. A switching fee will be assessed in accordance with the "Switching" section of this Tariff.

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**MINIMUM TERM**

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this Tariff.

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Issued By: Rob Berntsen  
Senior V.P. & General Counsel



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**CONTRACTS AND AUTHORIZATIONS**

MidAmerican shall enter into a single contract with each Customer, or the Customer's Agent, for distribution service to all Customer Meters that are served under this Tariff.

A Customer may designate a Pool Operator to act on the Customer's behalf for the purpose of nominations, balancing, and other Customer obligations under MidAmerican's Gas Tariffs.

Authorization by a Customer to allow an Agent or a Pool Operator to act on a Customer's behalf will require an Authorization and Release form be signed by the Customer and provided to the Company.

MidAmerican shall enter into a contract with a Customer or a Pool Operator on a Customer's behalf that addresses the obligations in respect to Nominations, Balancing Charges, Switching Fees, Cashout, Capacity Assignment, and applicable General Terms and Conditions of MidAmerican's Rider T.

**METERING**

In lieu of installing daily metering and telemetry, MidAmerican will use a load profile to forecast the Customer's daily gas consumption at each Customer Meter. This Forecasted Delivery Requirement shall be used for both nominating and daily balancing purposes. MidAmerican, the Pool Operator, and the Customer agree to consider the Forecasted Delivery Requirement equivalent to the actual gas consumed on any given day.

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Vice President



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1<sup>st</sup> Revised Sheet No. 42  
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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**CAPACITY RELEASE**

Initial Capacity Release

For new Customers who did not give MidAmerican twelve (12) months notice of their intent to become transporters, the Pool Operator will acquire the applicable portion of MidAmerican's interstate pipeline capacity attributable to those Customers through a pre-arranged capacity release. This pre-arranged release will be for the period of one (1) year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. At the end of the one (1)-year period, the pre-arranged release capacity will revert back to MidAmerican.

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Optional Capacity Release

At the time a new Customer has completed the requirements of the initial capacity release, the Customer will be allowed to make a one (1)-time request for capacity released by MidAmerican and MidAmerican may release interstate pipeline transportation capacity to Pool Operators for each Customer enrolled in this service. In the event primary interstate pipeline transportation delivery point capacity is not available, the Customer will not be able to take optional capacity release under this Tariff.

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All Capacity Release

MidAmerican will determine the volume of any capacity to be released for each Customer and this pre-arranged release will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. These charges will be paid directly to the applicable interstate pipeline. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The transportation capacity shall be used by Pool Operators for service to MidAmerican's Monthly Metered Transportation Customers.



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**CAPACITY RELEASE (continued)**

The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican’s contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other action resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer’s status, including but not limited to:

1. switching service, to Sales Service or daily metered Gas Transportation service,
2. changing Pool Operators,
3. changing location or volumes affecting capacity release, or
4. temporary or permanent closure of the Customer’s facilities.

**SWITCHING**

After the Customer has satisfied the requirements outlined in “Minimum Term” section of this Tariff, the Customer may switch to another service under MidAmerican’s Tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$20.57 per Customer Meter. R

A Customer may change Pool Operators effective with the Customer’s scheduled meter read date by providing written notice thirty (30) days before the switch shall be effective. A switching fee of \$20.57 per Customer Meter will be applied. R





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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**POOL OPERATOR ELIGIBILITY**

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations, including but not limited to requirements of the FERC, in order to provide competitive natural gas services to South Dakota retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Pool Operator violation of applicable laws, regulations, mandates, or other requirements imposed by regulatory bodies will result in termination of the contract by the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

**POOLS**

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

**NOMINATIONS**

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided twenty-three (23) hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this Tariff, will be billed to the Pool Operator.



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**NOMINATIONS (continued)**

In the event the Customer's Transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

**SWING SERVICE**

A Swing Service fee will be collected from the Customer on all Therms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

**DAILY CASHOUT**

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Rider TDB, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this Tariff.

**MONTHLY CASHOUT**

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.

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Vice President



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**MONTHLY CASHOUT (continued)**

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each Therm sold by MidAmerican.

**APPLICABLE CUSTOMER FEES AND CHARGES**

Distribution Service Charges

Rate STM – Small Transport:

Basic Service Charge per Meter	\$ 6.25	I
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Distribution Charge, per Therm		
For the first 250 Therms	\$0.21951	R
For all in excess of 250 Therms	\$0.16457	R

Rate MTM – Medium Transport:

Basic Service Charge per Meter	\$ 42.50	R
Meter Class Charge per Meter		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Distribution Charge, per Therm		
All Therms	\$0.09708	I

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Vice President, Regulation

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

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**APPLICABLE CUSTOMER FEES AND CHARGES (continued)**

Clauses and Riders

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment

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MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three (3) billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.





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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE MMT – MONTHLY METERED TRANSPORTATION SERVICE (continued)**

**APPLICABLE POOL OPERATOR FEES AND CHARGES (continued)**

Balancing Charges

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	Normal Period	Critical Period or Operational Flow Order Period
Charge for Over Deliveries	\$0.50 per Therm	\$1.00 per Therm
Charge for Under Deliveries	\$0.50 per Therm	*

\* The greater of \$3.00 per Therm or three (3) times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) “Midpoint” Index prices as reported in *Gas Daily* publication.

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The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the “Monthly Cashout” sections of this Tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator’s pool as outlined in the “Capacity Release” section of this Tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment clause.