

**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE**

**AVAILABLE**

Service under this rate is available to any Non-residential South Dakota Customer to be supplied on an interruptible basis whose Average Daily Usage is equal to or greater than 2,000 Therms per day as qualified in the “Reassignment of Rate” section of this rate.

**APPLICATION**

Applicable to all natural gas service required by Customers to be supplied on an interruptible basis.

A Customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**MONTHLY RATE**

	(LVI)	
Basic Service Charge per Meter	\$ 80.00	R
<u>Meter Class Charge per Meter</u>		
1 (Up to 675 cubic feet per hour)	\$ 3.00	R
2 (Over 675 up to 3,000 cubic feet per hour)	\$ 15.00	I
3 (Over 3,000 up to 11,000 cubic feet per hour)	\$ 40.00	R
4 (Over 11,000 cubic feet per hour)	\$ 70.00	R
Interval Meter Charge*	\$ 35.00	R
Non-Gas Commodity Charge per Therm	\$0.04139	R
Gas Cost Component as calculated below		

\*The Interval Meter Charge will apply to new Customers taking service under this rate that have telemetry equipment installed on or after July 1, 2015. This charge will not apply to Customers taking service under this rate whose telemetry equipment was installed prior to July 1, 2015 until their telemetry equipment is upgraded or replaced.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
Original Sheet No. 23

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE LVI – LARGE VOLUME INTERRUPTIBLE GAS SERVICE (continued)**

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**GAS COST**

The gas cost is based on the daily gas commodity index price(s), as described below, plus applicable interstate pipeline charges and fuel (retention) resulting in a delivered price. The daily delivered price will be multiplied by the daily metered usage. All usage from the daily metered readings within each billing period will be priced according to this method and billed to the Customer monthly.

The source for the daily gas commodity costs is the Gas Daily Index (publication). The Company will establish the pricing index points and transportation used at the start of the gas month. The Company may change these index point(s) at its discretion via a notice on the Company's electronic bulletin board. In the event market conditions result in MidAmerican incurring additional costs to secure supply for the Customer, MidAmerican reserves the right to pass these additional costs on to the Customer.

If any applicable index price is not published in Gas Daily for the applicable "Flow Date(s)," then the applicable index price will be used for the most recently published "Flow date(s)" preceding the "Flow Date(s)" on which the applicable index price was not published.

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Vice President



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**SECTION 3 – GAS RATE SCHEDULES**  
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**METERING REQUIREMENTS**

Interval metering shall be installed, owned, operated, and maintained by the Company for service under this rate. In order to facilitate remote interrogation by the Company, the Company will install a remote monitoring device at each interval meter location where the Customer receives gas delivery service under this rate. For each monitoring device, the Customer, at Customer's expense, shall provide access to a commercial telephone line and 120 volt AC electric power at a location designated by the Company. The telephone line shall be dedicated for the Company's use. Metering equipment will not be installed by the Company until the required phone line and electrical connections are available.

The Company reserves the right to charge Customers for each service call to investigate, repair, and/or obtain daily meter readings if such service call is the sole result of telephone service outage. If frequent or prolonged telephone service outages occur, the Company, at its sole discretion, shall have the right to disconnect gas service to the Customer until such telephone service is restored.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
3<sup>rd</sup> Revised Sheet No. 25  
Canceling 2<sup>nd</sup> Revised Sheet No. 25

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**SECTION 3 – GAS RATE SCHEDULES**  
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**ADJUSTMENT CLAUSES AND RIDERS**

The above rates are subject to:

1. Clause BTU – BTU Adjustment Clause
2. Clause EECR – Energy Efficiency Cost Recovery Adjustment
3. Clause IE – Incremental Expansion Surcharge Adjustment, as applicable
4. Clause GTA – Gas Tax Adjustment Clause
5. Clause TERM – Tax Expense Refund Mechanism
6. Clause CIPA – Capital Investment Phase-In Adjustment

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**MINIMUM CHARGE**

The minimum charge is the sum of the Basic Service Charge, Meter Class Charge, Interval Meter Charge and Commodity Charge for all Therms used.

**LATE PAYMENT CHARGE**

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
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1<sup>st</sup> Revised Sheet No. 26  
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**SECTION 3 – GAS RATE SCHEDULES**  
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**INTERRUPTIBLE CONDITIONS**

Customer understands that it is receiving a natural gas service that is subject to interruption upon notice by Company, which may be delivered at any time. Upon receipt of such notice from the Company, the Customer shall curtail or discontinue the use of gas no later than the time set forth in notice. Failure on the part of the Customer to comply with such notice shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer for claims of damage or loss of any nature, including without limitation injury, loss, loss of profits or loss of business opportunity as the result of such action. In addition, failure on the part of the Customer to curtail or discontinue in accordance with a notice provided pursuant to this provision shall be good cause for the immediate termination of gas service by the Company without further notice. In addition, the Customer will reimburse the Company for all costs associated with failure to curtail or discontinue use of gas.

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**PENALTY FOR UNAUTHORIZED USE OF GAS WHEN SERVICE IS INTERRUPTED**

In the event Customer uses gas subsequent to receiving notification by MidAmerican that Customer is to cease gas usage, and before such time as MidAmerican advises the Customer that gas service is resumed, the rate for such unauthorized use shall be as follows:

Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. The Company may change this index point at its discretion via a posting on the Company's electronic bulletin board. In addition, the Customer shall pay a penalty of \$1.00 per Therm for each Therm of unauthorized gas used.

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Effective on less than 30 days' notice by authority of the  
Public Utilities Commission of South Dakota, dated May 15, 2019 in Docket No. GE17-003

Issued By: Rob Berntsen  
Senior V.P. & General Counsel



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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 3  
2<sup>nd</sup> Revised Sheet No. 27  
Canceling 1<sup>st</sup> Revised Sheet No. 27

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**SECTION 3 – GAS RATE SCHEDULES**  
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**PAYMENT OF PENALTY**

The payment of a penalty shall not, under any circumstances, be considered as giving the Customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company.

**COMPANY NOTICE**

The Company will give the Customer as much notice as practicable to curtail the use of gas. Customers receiving service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

**TERM**

The term of this agreement is one (1) year or as agreed.

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**PIPELINE DEMAND RECOVERY**

In the event an existing firm sales Customer elects this service the Customer shall be charged the Cost of Purchased Gas Adjustment until the Company is able to effectuate reduction with the interstate pipeline.



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**REASSIGNMENT OF RATE**

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The Customer's average use per day will be calculated for each of the most recent December through February Billing Periods by dividing the Customer's usage in Therms for the Billing Period by the number of days in that Billing Period. The Customer's Average Daily Usage shall be the highest resulting average use per day calculated during the December through February Billing Periods.

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The Peak Billing Period is December through February.

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If a Customer receiving service under Rate LVI has an Average Daily Usage less than 2,000 Therms per day in any peak period billing month during the prior twelve (12) monthly Billing Periods ending June of each year, the Customer shall be reassigned to Rate SVI effective with the November Billing Period.

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Once the Customer has been reassigned to Rate SVI, the Customer will not be eligible to receive service under Rate LVI for a minimum of twelve (12) monthly Billing Periods following such reassignment.

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**GENERAL**

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Service hereunder is subject to the "Gas Service Policies" of the Company and applicable adjustment clauses and riders.

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