

215 South Cascade Street
PO Box 496
Fergus Falls, Minnesota 56538-0496
218 739-8200
www.otpco.com (web site)



VIA ELECTRONIC DELIVERY

May 27, 2009

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
State of South Dakota
Pierre, SD 57501

Dear Ms. Van Gerpen:

Enclosed is the detail of the determination of the fuel adjustment factor for the three months ending April 2009. The new adjustment factor is applicable on bills dated on and after June 2, 2009 (Billing Cycle 1).

The calculation was made in compliance with the Fuel Adjustment Clause, Electric Rate Schedule - Rate Designation M-60S, as approved by the South Dakota Public Utilities Commission Order dated April 7, 2005 (Docket No. EL05-009). This calculation includes Item 6 of the tariff "Costs or revenues linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets." A detail schedule of the items included in the calculation is enclosed. Otter Tail Power Company requests confidential treatment of columns (F) and (G) of the detail schedule pursuant to ARSD Part 20:10:01:41 due to the competitive nature of the data in those columns. Otter Tail Power Company is requesting confidential treatment for a period of at least 12 months and will request an extension in the future if necessary. Contact Pete Beithon, Manager of Regulatory Economics at: (218) 739-8607, 215 South Cascade Street, Fergus Falls, MN 56537 with any questions of concerns regarding the confidentiality request.

Revenue from Cost of Energy Adjustment for April 2009:

Total Sales in South Dakota	35,169,063 kWh
Sales Subject to Fuel Adjustment	31,567,661 kWh
Average Rate During Period	\$.01287
Revenue in Period	\$406,486.35
Energy Cost Adjustment - Effective 6/2/09	\$.00977

The April kWh sales subject to FAC used in the over/under calculation includes a Minnesota kWh adjustment of 27,069,929 for February and 22,813,669 for March.