

SOUTH DAKOTA GAS RATE SCHEDULE

**NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA**

Section No. 3
246th Revised Sheet No. 9a
Canceling 245th Revised Sheet No. 9a

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	<u>Per Therm</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 0.99384
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 0.99384

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)
NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
39.39% of TF12 Base	\$0.7659	\$ 0.30
22.64% of TF12 Variable	\$0.9093	0.21
37.98% of TF5	\$1.5153	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.75
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		\$ 0.91

The above percentages are based on the Company's contract demand profile with NNG (52,924 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	20,845		39.39%
TF12 Variable	11,981		22.64%
TF5	20,098	(1)	37.98%
<i>Totals</i>	52,924		100.00%

(1) Service is contracted for 5 months (15.83% is 5/12 ths of 37.98%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.6365
<i>Fuel Use</i> - 1.54% NNG and 1.44% Company L&U	0.0195
<i>Gas Supply Management Fee</i>	0.0020
<i>Pipeline Transportation Charges</i>	<u>0.0038</u>
Total Gas Component Charge	\$ 0.6618

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Service on or after
Effective Date: January 2, 2007

Jeffrey Decker
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SOUTH DAKOTA GAS RATE SCHEDULE

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SOUTH DAKOTA**

Section No. 3
Sheet No. 9b
~~Canceling 143rd Revised~~ Sheet No. 9b
144th Revised

ADJUSTMENT CLAUSE RATES(Con't)		Per Therm
<u>Delivered Cost of Energy (Con't):</u>		<u>Per Month</u>
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service		
Gas Commodity Charge		
<i>Gas Supply -</i>	Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <i>Inside F.E.R.C. Gas Market Report</i> published for the month of billing	\$ 0.6365
<i>Fuel Use -</i>	1.54% NNG and 1.44% Company L&U	0.0195
<i>Gas Supply Management Fee</i>		0.0020
<i>Released Capacity Surcharge</i>		0.0140
<i>Balancing Services</i>		0.0030
<i>Pipeline Transportation Charges</i>		<u>0.0038</u>
Total Gas Component Charge		<u>\$ 0.6788</u>
Rate No. 86 - Gas Contract Sales Service		
Rate No. 86 Gas Commodity Charge - Group 1		\$ 0.9348
Rate No. 86 Gas Commodity Charge - Group 2		\$ 0.9948
Rate No. 86 Gas Commodity Charge - Group 3		\$ 0.9278
Rate No. 86 Gas Commodity Charge - Group 4		\$ 0.9068
Rate No. 86 Gas Commodity Charge - Group 5		\$ 0.9718
Rate No. 86 Gas Commodity Charge - Group 6		\$ 0.8208
Rate No. 86 Gas Commodity Charge - Group 7		\$ 0.7488
Rate No. 86 Index		\$ 0.6618
Rate No. 86 True-up Surcharge		
Rate No. 87 - Gas Transportation Firm Supply Standby Service		
Gas Demand Charge, per therm of daily contract demand		
Rate No. 84 supply standby costs		\$ 0.07
Rate No. 84 pipeline capacity costs		0.75
Total Demand Charge		<u>\$ 0.82</u>
Gas Commodity Charge		
Rate No. 84 Gas Commodity Charge		<u>\$ 0.6618</u>
Imbalance Cashout Rate Index Points		
Northern, Ventura 75%		
Northern, Demarcation 25%		
<u>Ad Valorem Taxes Paid:</u>		
Rate No. 81 - Residential Gas Service	Commodity Charge	\$ 0.0157
Rate No. 82 - General Gas Service	Commodity Charge	\$ 0.0099
Rate No. 84 - Commercial and Industrial - Firm Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 86 - Contract Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042
Rate No. 87 - Gas Transportation Service		
	Commodity Charge - Option A	\$ 0.0064
	Commodity Charge - Option B	\$ 0.0042

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