

SOUTH DAKOTA GAS RATE SCHEDULE

**NORTHWESTERN ENERGY
HURON
SOUTH DAKOTA**

Section No. 3
Sheet No. 9a
Canceling 234th Revised Sheet No. 9a
233rd Revised

ADJUSTMENT CLAUSE RATES

<u>Delivered Cost of Energy</u>	PerTherm
	<u>Per Month</u>
Rate No. 81 - Residential Gas Service Gas Commodity Charge	\$ 1.08551
Rate No. 82 - General Gas Service Gas Commodity Charge	\$ 1.08551

Rate No. 84, 86 - Commercial and Industrial-Firm & Contract Sales Service
Gas Demand Charge, per therm of daily contract demand (never less than 50 therms)

NNG Pipeline Capacity Costs

	<u>NNG Rate/Therm</u>	
38.31% of TF12 Base	\$0.7490	\$ 0.29
23.04% of TF12 Variable	\$0.8987	0.21
38.65% of TF5	\$1.4976	0.24
GRI Fee	\$0.0000	0.00
SBA Surcharge	\$0.0000	0.00
GSR Surcharge	\$0.0000	0.00
Order 528 Surcharge	\$0.0000	0.00
Stranded 858 Surcharge	\$0.0000	<u>\$0.00</u>
<i>Total Pipeline Capacity Costs</i>		\$ 0.74
<i>Supply Standby</i>		0.07
<i>Balancing Services</i>		<u>0.09</u>
Total Demand Charge		<u>\$ 0.90</u>

The above percentages are based on the Company's contract demand profile with NNG (52,000 MMBtu.)

<u>Rate Schedule</u>	<u>MMBtu Demand</u>		<u>Percentage</u>
TF12 Base	19,921		38.31%
TF12 Variable	11,981		23.04%
TF5	20,098	(1)	38.65%
<i>Totals</i>	<i>52,000</i>		100.00%

(1) Service is contracted for 5 months (16.10% is 5/12 ths of 38.65%)

Gas Commodity Charge

<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.9455
<i>Fuel Use</i> - 1.60% NNG and 0.60% Company L&U	0.0161
<i>Gas Supply Management Fee</i>	0.0040
<i>Pipeline Transportation Charges</i>	<u>0.0020</u>
Total Gas Component Charge	<u>\$ 0.9676</u>

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Service on or after
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Jeffrey Decker
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SOUTH DAKOTA**

Section No. 3
Sheet No. 9b
Canceling 132nd Revised
Sheet No. 9b
131st Revised

ADJUSTMENT CLAUSE RATES(Con't)	Per Therm
<u>Delivered Cost of Energy (Con't):</u>	<u>Per Month</u>
Rate No. 85 - Commercial and Industrial-Interruptible Sales Service	
Gas Commodity Charge	
<i>Gas Supply</i> - Average of NNG Ventura and Demarcation Indices as reported in the first of the month issue of <u>Inside F.E.R.C. Gas Market Report</u> published for the month of billing	\$ 0.9455
<i>Fuel Use</i> - 1.60% NNG and 0.60% Company L&U	0.0161
<i>Gas Supply Management Fee</i>	0.0020
<i>Released Capacity Surcharge</i>	0.0140
<i>Balancing Services</i>	0.0030
<i>Pipeline Transportation Charges</i>	<u>0.0040</u>
Total Gas Component Charge	<u>\$ 0.9846</u>
Rate No. 86 – Gas Contract Sales Service	
Rate No. 86 Gas Commodity Charge – Group 1	\$ 1.2939
Rate No. 86 Gas Commodity Charge – Group 2	\$ 1.2596
Rate No. 86 Gas Commodity Charge – Group 3	\$ 1.0874
Rate No. 86 Gas Commodity Charge – Group 4	\$ 1.0320
Rate No. 86 Gas Commodity Charge – Group 5	\$ 1.0870
Rate No. 86 Index	\$ 0.9676
Rate No. 86 True-up Surcharge	
Rate No. 87 - Gas Transportation Firm Supply Standby Service	
Gas Demand Charge, per therm of daily contract demand	
Rate No. 84 supply standby costs	\$ 0.07
Rate No. 84 pipeline capacity costs	<u>0.74</u>
Total Demand Charge	<u>\$ 0.81</u>
Gas Commodity Charge	
Rate No. 84 Gas Commodity Charge	<u>\$ 0.9676</u>
Imbalance Cashout Rate Index Points	
Northern, Ventura 75%	
Northern, Demarcation 25%	
<u>Ad Valorem Taxes Paid:</u>	
Rate No. 81 - Residential Gas Service Commodity Charge	\$ 0.0153
Rate No. 82 - General Gas Service Commodity Charge	\$ 0.0097
Rate No. 84 - Commercial and Industrial - Firm Sales Service	
Commodity Charge - Option A	\$ 0.0063
Commodity Charge - Option B	\$ 0.0041
Rate No. 86 – Contract Sales Service	
Commodity Charge - Option A	\$ 0.0063
Commodity Charge - Option B	\$ 0.0041
Rate No. 85 - Commercial and Industrial - Interruptible Sales Service	
Commodity Charge - Option A	\$ 0.0063
Commodity Charge - Option B	\$ 0.0041
Rate No. 87 - Gas Transportation Service	
Commodity Charge - Option A	\$ 0.0063
Commodity Charge - Option B	\$ 0.0041

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