

# SECTION

3A



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 1

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**MIDAMERICAN ENERGY COMPANY**

**GAS TRANSPORTATION TARIFF**

**FILED WITH**

**SOUTH DAKOTA PUBLIC UTILITIES COMMISSION**

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Date Filed: September 22, 1995 Effective Date: November 15, 1995

Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 2

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### INTRODUCTORY STATEMENT

MidAmerican Energy Company

The Company provides natural gas sales and transportation service in 28 communities in South Dakota. Gas transportation service is provided under the rules and schedules contained in this Gas Transportation Tariff.

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Issued By: James J. Howard, Vice President  
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
6<sup>th</sup> Revised Sheet No. 3  
Cancels Fifth Revised Sheet No. 3

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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
6<sup>th</sup> Revised Sheet No. 4  
Cancels 5<sup>th</sup> Revised Sheet No. 4

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
6<sup>th</sup> Revised Sheet No. 5  
Cancels Fifth Revised Sheet No. 5

**RATE DESIGNATION:** Large Transport (LT)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 304.94 per Billing Period per Delivery Point	
Commodity Charge:	\$ .04164 per therm transported	
Transportation Administrative Charge	\$ 38.81 per Billing Period per Delivery Point	

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Bill:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5<sup>th</sup> Revised Sheet No. 6  
Cancels Fourth Revised Sheet No. 6

**RATE DESIGNATION: Medium Transport (MT)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 66.53 per Billing Period per Delivery Point	
Commodity Charge:	\$ .07985 per therm transported	
Transportation Administrative Charge	\$ 38.81 per Billing Period per Delivery Point	

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
6<sup>th</sup> Revised Sheet No. 7  
Cancels Fifth Revised Sheet No. 7

**RATE DESIGNATION: Small Transport (ST)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Applicability and Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

**2. Availability**

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

**3. Rates**

Monthly Charges:

Service Charge:	\$ 8.87 per Billing Period per Delivery Point	I
Commodity Charge:		
First 250 therms transported	\$ .20098 per therm	I
Balance per therm transported	\$ .14627 per therm	I
Transportation Administrative Charge:	\$ 38.81 per Billing Period per Delivery Point	I

System Exit Charges:

Pipeline Demand, Rider No. 2  
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$277.22 with each request for service	I
Telemetry:	Actual cost of telemetry, installation and hardware.	

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

**4. Bill Payment Provision.**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
4<sup>th</sup> Revised Sheet No. 8  
Cancels Third Revised Sheet No. 8

**RATE DESIGNATION:** Competitive Transportation Service  
**CLASS OF SERVICE:** Gas Transportation (ST, MT, LT)

**1. Application**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Character of Service**

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

**3. Availability**

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements

MT - less than 2000 therms peak day requirements

LT - equal to or greater than 2000 therms peak day requirements

**4. Rates**

Monthly Customer Charge:

ST: Max \$8.87 per Delivery Point

MT: Max \$66.53 per Delivery Point

LT: Max \$304.94 per Delivery Point

Transportation Administrative Charge:

\$38.81 per Billing Period per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.20098 Min \$.00500

Balance therms Max \$.14627 Min \$.00500

MT: All therms Max \$.07985 Min \$.00500

LT: All therms Max \$.04164 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) and Transportation Administrative Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2

Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$277.22 with each request for service

Telemetry: Actual cost of telemetry, installation and hardware.

**5. Bill Payment Provision**

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

**6. Incremental Cost Provision**

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 9  
Cancels First Revised Sheet No. 9

**RATE DESIGNATION: Transportation Rate Summary**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. Application

This is an interim rate for the purpose of transitioning five natural gas customers served under Northern States Power – South Dakota tariffs to MidAmerican tariffs pursuant to Docket No. NG05-001 – Abandonment of Facilities by Xcel Energy (Northern States Power – South Dakota) and Assumption of Facilities and Provision of Service by MidAmerican Energy Company. This tariff will terminate the earlier of all customers executing service agreements with MidAmerican or with bills rendered in April 2005.

2. Availability

Small Volume	Peak day requirements of less than 500 therms
Large Volume	Peak day requirements of at least 2,000 therms

3. Maximum Customer Charge per Month

Small Volume	\$12.00
Large Volume	\$276.00

4. Distribution Charge per Therm

	<u>Minimum</u>	<u>Maximum</u>
Small Volume	\$0.0116	\$0.1005
Large Volume	\$0.0116	\$0.0238



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 10  
Cancels First Revised Sheet No. 10

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**RATE DESIGNATION:**  
**CLASS OF SERVICE:** Gas Transportation Tariffs

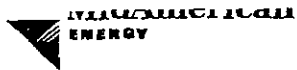
RESERVED FOR FUTURE USE

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Issued by: James J. Howard  
Vice President

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*NG05-001*



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 11-12  
Cancels Original Issue Sheet Nos. 11 & 12

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**RATE DESIGNATION:**  
**CLASS OF SERVICE:** Gas Transportation Tariffs

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Law and Regulatory Affairs

DOCKET  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 13  
Cancels Original Issue Sheet No. 13

**RATE DESIGNATION:** Competitive Pricing Transportation Service (CPS)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**1. Availability:**

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas transported; length of contract term; and other related costs and factors that affect both the Company and the Customer.

**2. Applicability and Character of Service:**

This rate is applicable to those Customers or a group of Customers located within bypassable distance of competing natural gas pipeline or for alternate energy sources, or for maintenance of customer's load, and in the judgment of the Company, is economically feasible and practicable.

**3. Rates:**

Customer Charge: Negotiated rate per Delivery Point

Commodity Charge: The rate for each therm transported by Company on Customer's behalf shall be the negotiated rate pursuant to the contract agreement.

Minimum Monthly Billing: Negotiated rate pursuant to agreement

**4. Retention Percentage:**

The retention percentage shall be per the terms negotiated in the contract agreement.

**5. General Terms and Conditions:**

Except as provided herein and in the Contract for Service under this rate schedule, all other provisions of the Company's Gas Transportation Tariff governing the transportation of natural gas shall apply.

**6. Commission Review**

The SDPUC will review and approve or disapprove the contract on an expedited basis. Company shall provide information outlining the flexed rate contracts to the Commission annually.

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Law and Regulatory Affairs

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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF

SD P.U.C. Section No. III-A  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 20  
Cancels Second Revised Sheet No. 20

**RATE DESIGNATION: Customer Balancing**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

- (a) Daily Balancing Limit - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.
- (b) Short Critical Day - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.
- (c) Long Critical Day - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

- (a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative daily Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer's imbalance will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive daily imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

N  
N  
N  
N

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Vice President

N602-008



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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 21  
Cancels Third Revised Sheet No. 21

RATE DESIGNATION: Customer Balancing (Continued)  
CLASS OF SERVICE: Gas Transportation Tariffs

3. Over/Under Delivery Charges for Imbalances:

- (a) Daily - Customers are allowed Positive or Negative Imbalances equal to 10% without imbalance charges. Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.01 per therm (\$.10 per Dth) up to 30% Imbalances. For imbalances greater than 30%, the imbalance charge is \$.10 per therm (\$.100 per Dth). Daily charges on imbalances will be waived if the customer's Daily Imbalance is in the opposite direction of the Company's Daily net system imbalance, as determined by Gas Control personnel. Daily Net System imbalance will be defined as daily variance between daily target and actual results. These charges apply except for Critical or OFO days.

- (b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$.500 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$.30 per therm (\$.300 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$.100 per Dth) over delivery charge.

- (c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$.100 per Dth) under delivery charge.

- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

- (e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

- (f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred.

Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 22  
Cancels First Revised Sheet No. 22

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

**4. Optional Daily Balancing Service:**

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

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The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$.15 per therm (\$1.50 per Dth) per month.

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Commodity Charge - The commodity rate is \$.003 per therm (\$.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 23  
Cancels Second Revised Sheet No. 23

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**5. Optional Group Balancing Service:**

(a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

(b) Applicability

- (i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group.
- (ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.
- (iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 24  
Cancels Original Issue Sheet No. 24

**RATE DESIGNATION:** Customer Balancing (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate      \$.015 per therm

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT	\$150
MT	\$100
ST	\$ 50

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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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**RATE DESIGNATION:**

**CLASS OF SERVICE:** Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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P.O. Box 778  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 26  
Cancels Second Revised Sheet No. 26

**RATE DESIGNATION:** Standby Service Options  
**CLASS OF SERVICE:** Gas Transportation Tariff

**Firm Supply Standby Service (FSS):**

(a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.

(b) Rates

Pipeline Demand Charge:

Applicable pipeline charges

Commodity Charge:

110% of the Gas Daily interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 31  
Cancels Original Issue Sheet No. 31

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

1. **Contract:** Customer shall execute a written Service Request Form for transportation of customer-owned gas hereunder.
2. **Minimum Term:** The term of the Service Request Form for gas transportation shall be annual unless the Company and Customer mutually agree to a shorter time period. In no event shall Customer be allowed to switch between Transportation and Sales service with less than a 30 day written notification. In the event Customer wishes to return to Sales service, the Company shall have the discretion to approve or deny the request based on various factors such as availability of interstate pipeline capacity to meet customers' needs. After the contract period, the Customer may return to sales on the same basis as any new customer.
3. **Filing:** Transportation will not commence until the Customer files with the Company a completed Service Request Form and all other applicable documentation, including but not limited to all documentation of ownership and authorization required by any state or federal regulatory body with jurisdiction; provided however, that the Company may temporarily waive this requirement in cases of emergency; and provided further, that the Customer may black out or otherwise delete from such documents information concerning the price paid for gas supplies and upstream transportation.
4. **Gas Quality:** Gas purchased by Customer from a third party for Transportation by the Company shall be commercially clean and merchantable. Such gas shall be comparable in quality to and interchangeable with gas purchased by the Company. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
5. **Thermal Balancing:** The quantity of transportation gas received by the Company from the transporting pipeline and the quantity of transportation gas delivered to the Customer under the applicable Schedule shall be thermally balanced. For delivery systems with a single source of gas supply, the transporting pipeline's statement as to volumes, heating value, and thermal balancing shall be taken as conclusive. For delivery systems with multiple sources of gas supply, the Company shall determine the heating value of gas delivered to the Customer in order to implement the requirement for thermal balancing.
6. **Liability:**
  - (a) General - Gas shall be and shall remain the property of the Customer while being transported and delivered by the Company. The Company shall not be liable to the Customer for any loss arising from or out of Gas Transportation Service while in the Company's system or for any other cause, except for gross or willful negligence of the Company's own employees. The Company reserves the right to commingle gas of the Customer with other gas supplies including propane and liquefied natural gas.
  - (b) Insurance - The Customer shall be responsible for determining the extent of and maintaining all insurance it deems necessary to protect its property interest in such gas before, during, and after receipt by the Company.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 32  
Cancels Second Revised Sheet No. 32

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

**7. Retention:**

- (a) Volumes (In-kind): The Customer, or Group Customer, will deliver retention quantities in-kind. The Customer shall have the quantity of transportation gas received from the transporting pipeline reduced, upon delivery to the Customer, by a fixed percentage, which shall represent compensation for Lost and Unaccounted For Gas.

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**8. Metering:**

- (a) Company Installed Metering - In order to utilize the services provided under the Gas Transportation Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Transportation Service will be charged to the Customer but will remain the property of Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.
- (b) Customer Installed Metering - The Company will allow the Customer or its agent, to purchase and install telemetric equipment that meets the site and equipment specifications outlined by Company. Those requirements, shall include but are not limited, to the following:
- 1) The Company will own the metering after installation and will be provided necessary documents to establish ownership.
  - 2) Metering will meet the specifications of the Company.
  - 3) Installing contractors or others will not be allowed to work on "live" gas lines unless approved by Company.
  - 4) Installing contractors or others will not disconnect existing metering when installing automatic metering equipment unless approved by Company.
  - 5) Customers will notify Company before beginning the installation and at the finish of installation.
  - 6) The Company shall have the right to inspect the installation or operation of the automatic metering at any time.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 33  
Cancels Sub First Revised Sheet No. 33

**RATE DESIGNATION: General Terms and Conditions**  
**CLASS OF SERVICE: Gas Transportation Tariff**

(Cont.)

- 7) Installing contractors must meet all safety standards required by any Federal, State or local government jurisdiction, as well as those established by the Company.
  - 8) Installing contractors must comply with the drug and alcohol testing requirements established by the Department of Transportation and allow the Company and/or agencies of the State or Federal government access to perform compliance audits as requested.
  - 9) The Company will have the right, for good cause, to disapprove the use of any installing contractor who will be working on the Company system equipment.
  - 10) Installing contractors or customer will provide the Company with detailed "as built" specifications of each installation.
  - 11) Installing contractors must indemnify the Company for any loss, damage or cost which results from negligent installation or work on the gas system. The Company may require adequate insurance naming the Company as an additional insured.
  - 12) Additional requirements as directed by the Company to assure system integrity, safety, efficient operation of the gas distribution system and accurate measurement.
9. Order of Deliveries for Billing Purposes: At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.
10. Capacity Curtailment or Interruption:
- (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, such curtailment or interruption shall be in accordance with the terms set forth in 15.00 of Section V of the Service Rules and Regulations. N
  - (b) On a "Critical Day" transportation customers will be restricted to Deliveries matching Receipts. T
11. Request for Service:
- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
  - (b) Transportation Service will be provided on a "first-come/first-served" basis.
  - (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 34  
Cancels Third Revised Sheet No. 34

**RATE DESIGNATION:** General Terms and Conditions (Con't)  
**CLASS OF SERVICE:** Gas Transportation Tariff

reserves the right to request additional information from any applicant, but requesting such information will not reduce the priority rating for service if the applicant has otherwise provided all of the information and paid the fee as required by this section.

- (d) Service under this tariff will begin on the first of the month following a date which is thirty (30) days after the Service Request Form, and all additional information has been received by the Company. The Company may, at its sole discretion, reduce the request for service requirements.

**12. Nominations**

Nominations shall be the volume of gas the Customer wishes to transport on Company's distribution system for transportation service. Each customer or assigned agent desiring to deliver gas into MidAmerican's system must submit a nomination to flow gas into the Company's distribution system. Nominations should be entered on the MOT bulletin board. The MOT bulletin board will be available on a twenty-four (24) hour basis for use by all shippers and transporters upon request and at no charge. At shipper's request, the Company will accept fax nominations. The nominations must be delivered by fax to:

MidAmerican Gas Control  
Phone: (800) 444-3123 or (712) 277-7943  
FAX: (712) 277-7894

- (a) **Nomination Time Line:** The nomination will be due by 9:00 a.m. CCT coincident to the start of the gas day beginning at 9:00 a.m. CCT. Nominations delivered via fax are due 2 hours before the start of the gas day.
- (b) **Confirmation:** The Company will begin verification of scheduled flow/confirmation upon receipt of nominations from the Customer. Company will confirm the lesser of 1) the confirmed pipeline volumes, or 2) the nomination into the Company's distribution system.
- (c) **Nomination Process:** All parties should support a seven-days-a-week, twenty-four-hours-a-day nomination process. Party contacts need not be at their ordinary work sites but should be available by telephone or pager.
- (d) **Daily:** Customers or their agent, shall notify the Company's representative by 9:00 a.m., CCT, by a mutually acceptable method, of a Daily Nomination or a desired change, if any, to its requested quantity of transportation gas for the gas Day commencing at 9:00 a.m. CCT, or for following gas Days. Nomination of Delivery and Receipt Point shall be limited to those specified in the Service Request Form.
- (e) **Critical Day and/or OFO:** When curtailment / interruption / OFO is called, the Company shall attempt to notify the Customer by 3:30 p.m. CCT on the MOT bulletin board, prior to the beginning of the gas day, or as necessary to maintain the integrity of the system, of the receipt and delivery conditions applicable to Customer's Gas Transportation Service during the next gas Day commencing at 9:00 a.m. CCT. Such notification shall include all necessary information known at the time, such as Curtailment or Interruption conditions, allowable balancing adjustments, etc. The Company shall also notify the Customer once the curtailment / interruption conditions have changed. Similar to the provisions of the Late Nominations section below, the Company may allow for reduced Critical Day/OFO nomination requirements.
- (f) **Firm Supply Standby Service:** Customer or its agent, shall notify the Company's representative by at least 4:00 p.m. CCT, prior to the end of the gas day of its requested quantity of Firm Supply Standby service gas to be delivered by Company at the Delivery Point.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 35  
Cancels Third Revised Sheet No. 35

**RATE DESIGNATION: General Terms and Conditions (Con't.)**

**CLASS OF SERVICE: Gas Transportation Tariff**

(g) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Rescheduling Service fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and confirmed by the Company.

(h) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.

(i) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station; on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

OFO call by a marketer, agent, group of customers, or specific customer. The Company will call a Short or Long Critical Day on a marketer, agent, group of customers or specific customer when in the Company's judgment, the OFO is necessary to maintain or restore operational integrity when a marketer, agent, group of customers, or specific customer is significantly delivering long or short during periods of significant gas price changes.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Second Revised Sheet No. 36  
Cancels First Revised Sheet No. 36

**RATE DESIGNATION:** General Terms and Conditions (Con't.)  
**CLASS OF SERVICE:** Gas Transportation Tariff

13. **Provisions Applicable to Third Party Suppliers:** If a Gas Transportation Customer wishes to utilize brokers, marketers, or other third party suppliers ("Third Party Suppliers") either as agents or as suppliers of gas into the Company's system, the Customer must notify the Company in writing of the Third Party Supplier that will be used in any particular gas month and whether the Third Party Supplier will be acting as agent for Customer for making nominations. If the Customer is using a Third Party Supplier, Customer agrees that as between Company and Customer, the Company shall all be entitled to rely upon information concerning deliveries of natural gas on behalf of Customer provided by Third Party Supplier.
14. **Failure to Comply:** If the Customer or assigned agent fails to comply with or perform any of the obligations on its part to be complied with or performed under a Schedule, the Company shall have the right to give Customer written notice of the Company's intention to terminate the Transportation on account of such failure. The Company shall have the right to terminate such Transportation at the expiration of five days after the giving of said notice, unless within five days the Customer shall make good such failure. Termination of such Transportation for any such cause shall be a cumulative remedy as to the Company, and shall not release the Customer from its obligation to make payment of any amount or amounts due or to become due from the Customer to the Company under the applicable Schedule. In order to resume Transportation after termination of service hereunder, it shall be necessary for Customer to file a new request for service.
15. **Successors and Assigns:** Any party which shall succeed by purchase, merger, or consolidation to the properties, substantially as an entirety, of any Customer shall be subject to the obligations of its predecessor in title under a Contract. No other assignment of a Contract or any of the rights or obligations hereunder shall be made unless there first shall have been obtained the consent thereto of the non-assigning party, which consent shall not be unreasonably withheld. Any party may assign its respective right, title, and interest in and to and under a Contract to a trustee or trustees, individual or corporate, as security for bonds or other obligations or securities without the necessity of any such assignee becoming in any respect obligated to perform the obligation of the assignor under a Contract and, if any such trustee be a corporation, without its being required to qualify to do business in any state in which performance of a Contract may occur.

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SD P.U.C. Section No. III-A  
First Revised Sheet No. 37  
Cancels Original Issue Sheet No. 37

**RATE DESIGNATION: General Terms and Conditions (Con't.)**

**CLASS OF SERVICE: Gas Transportation Tariff**

16. **Laws, Regulations, and Orders:** All Contracts and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules, and regulations of any legislative body, or duly constituted authority now or hereafter having jurisdiction and shall be varied and amended to comply with or conform to any valid rule, regulation, order, or direction of any board, tribunal, or administrative agency with jurisdiction that affects any of the provisions of the Contract. T
17. **Return to Sales Service:** Service is available under this tariff at the Customer's option. If a Customer subsequently seeks to purchase system gas on a firm or interruptible basis, the Company shall grant such request only if, and to the extent that adequate system capacity, interstate transportation and supplies are available. T
18. **Reference to Sales Tariff:** For all areas not addressed in this Gas Transportation Tariff, such as Billing and Payments, the terms of the Service Rules and Regulations Section of the Company's sales tariff shall apply. T

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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**RATE DESIGNATION:**

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Gas Administrative Services



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 42  
Cancels Second Revised Sheet No. 42

**RATE DESIGNATION:** Rider No. 2 Pipeline Demand Rider  
**CLASS OF SERVICE:** Gas Transportation Tariff

**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall commence with the implementation of transportation service. Company shall cease charging the PDR to customer at the earlier of 1) actual termination of Company's obligation to pay the interstate pipeline for the pipeline demand charges previously related to customer's requirements or 2) November 1 of the second calendar year of transportation service for customer. This rider will not allow the ST, MT, or LT Customer the right to broker the use of the stranded capacity. Customer may give notification of switching to transportation in writing at least 12 months prior to commencement of transportation service in order to avoid PDR charges once the customer starts transporting. C

**2. Pipeline Demand Rider**

The Pipeline Demand Rider (PDR) is the surcharge per therm of natural gas transported. The surcharge shall be equal to the non-commodity cost of gas excluding transition costs, which shall be collected under the Pipeline Transition Rider, reflected in the monthly Purchased Gas Adjustment filings for the appropriate pipeline.

**3. Gas Reconciliation**

The company shall reflect the recovery of the PDR as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the PDR will be added as a separate line on the bill.

**5. Permanent Capacity Release**

Customer may elect to contract with the Company for a permanent release of peak day capacity requirements, currently used to serve the customer as determined by the Company, in lieu of being assessed the PDR surcharge. Company, in its discretion, shall have the right to specify which firm transportation entitlement contract is permanently released. Any transition costs related to permanently released capacity which are assessed against Company will be assigned to the customer taking the capacity assignment. This will primarily involve the transition costs collected on the firm transportation entitlements.

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**RATE DESIGNATION:**

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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
First Revised Sheet No. 44  
Cancels Original Issue Sheet No. 44

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**RATE DESIGNATION: Rider No. 4 Pipeline Transition Rider**  
**CLASS OF SERVICE: Gas Transportation Tariff**

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**1. Applicable**

Applicable to all transportation customers that contract for one of the Company's Gas Transportation services on or after November 15, 1995, and that previously received sales service under one of the Company's sales service rate schedules. This rider shall be in effect coincident with interstate pipeline transition cost recovery factors, commencing with the implementation of transportation service.

**2. Pipeline Transition Rider**

The Pipeline Transition Rider (PTR) shall be collected per therm of natural gas transported. The surcharge shall be equal to the charge assessed to the sales customers under the purchased gas adjustment clause for the applicable gas month.

**3. Gas Reconciliation**

The Company shall reflect recovery of the Transition Cost Recovery as a reduction to the sales customer's cost of gas on a dollar-for-dollar basis in the Annual Purchased Gas Adjustment Reconciliation.

**4. Billing**

For Transport customers, the Transition Cost Recovery will be added as a separate line on the bill.

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Date Filed: October 8, 1997 Effective Date: November 1, 1997

Issued By: Brent E. Gale, Vice President  
Law and Regulatory Affairs

DOCKET  
NUMBER NG 97-016



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 45  
Cancels Second Revised Sheet No. 45

**RATE DESIGNATION:** Glossary of Terms  
**CLASS OF SERVICE:** Gas Transportation Tariff

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts. T
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form.
3. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone. T
4. **Commodity Charge** - Amount based upon the quantity of gas transported. T
5. **Company** - MidAmerican. T
6. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a port of the Company's system T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - The Customer metered usage at the Delivery Point. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Reduction in volumes delivered as a result of the movement of gas. T
13. **"Gas Daily"** - Industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of Gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Financial Times Energy in Gas Daily and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in Gas Daily for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published. N  
N

Date Filed: December 8, 2000 Effective Date: February 7, 2001

Issued By: James J. Howard  
Vice President

NC 00-000



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Fourth Revised Sheet No. 46  
Cancels Third Revised Sheet No. 46

**RATE DESIGNATION:** Glossary of Terms (Con't.)

**CLASS OF SERVICE:** Gas Transportation Tariff

14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.
16. **MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm (1 Dth) or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.
17. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
18. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
20. **Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
23. **Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. The Company has sole discretion in assigning a primary receipt point. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
24. **Reservation Charge** - Amount based upon the quantity of service desired.
25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be  $(1 - (\text{fuel}\%/100))$  multiplied by receipt quantity = delivery quantity.
26. **Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

N  
N

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Effective Date: September 30, 2004

NG 04-001

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Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
1<sup>st</sup> Revised Sheet No. 47  
Cancels Original Issue Sheet No. 47

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**RATE DESIGNATION:** Optional Intra-day Hourly Metering Service  
**CLASS OF SERVICE:** Gas Transportation Tariff

**1. Applicability and Character of Service**

The customer or Agent shall have the option to choose intra-day hourly metering service. The intra-day hourly metering volume information is available to transportation Customers via posting on the Company's electronic bulletin board at times specified by the Company. Company makes no warranty, whether express, implied or otherwise, regarding the timeliness, quality or accuracy of the information provided to customer pursuant to this tariff.

**2. Availability**

This service is available to any gas transportation customer with facilities served by the Company who has Company installed, AC powered telemetry equipment in place to monitor daily usage. The customer or their Agent must notify the Company three (3) working days prior to receiving the hourly data on-line.

**3. Rates**

Monthly Charges:

Intra-day hourly metering charge	\$11.09 per account
----------------------------------	---------------------

This charge will be applied to the invoice based on who elects the service. If the customer elects the service, the charge will be applied to the customer's monthly invoice. If the Agent elects the service, the charge will be applied to the monthly group invoice.

**4. Bill Payment Provision**

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

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Issued By: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 48  
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RESERVED FOR FUTURE USE

Issued: June 5, 2009

Issued by: Naomi G. Czachura  
Vice President

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N609-004



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
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MIDAMERICAN ENERGY COMPANY.  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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MIDAMERICAN ENERGY COMPANY  
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Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
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Vice President

*N690-004*



## MidAmerican Energy Company - South Dakota Service Request Form

This form shall constitute the Customer's Agreement to the terms of the Gas Transportation Tariff, which is attached. The Company shall have the right, to file for, and seek approval by the South Dakota Public Utilities Commission of, changes in rates, charges or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Agreement shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

This agreement shall become effective as of \_\_\_\_\_, and shall be in effect for a primary term of \_\_\_\_\_ year(s) from such date, and from year to year thereafter, unless and until terminated by either party upon six (6) months' written notice.

Customer Name: \_\_\_\_\_

Customer Account Number: \_\_\_\_\_ SIC Code: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Customer Address - Notices: \_\_\_\_\_

Customer Address - Invoices: \_\_\_\_\_

Customer Contact: \_\_\_\_\_ Title: \_\_\_\_\_

Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

Receipt Point (MEC TBS): \_\_\_\_\_

Delivery Point: \_\_\_\_\_

Meter Number(s): \_\_\_\_\_

Previous Rate Designation(s): \_\_\_\_\_

	Type of Service (meter number)	Service Quantity (MMBtu/D)	Firm Transp (MMBtu/D)	Daily Balancing (MMBtu/D)	Firm Supply (MMBtu/D)	Peaking Supply (MMBtu/D)
Large (LT)	_____	_____	_____	_____	_____	_____
Medium (MT)	_____	_____	_____	_____	_____	_____
Small (ST)	_____	_____	_____	_____	_____	_____
Months		_____				_____



## MidAmerican Energy Company - South Dakota Service Request Form

### Pricing:

From time to time, Customer and Company shall negotiate a rate and term of transportation which shall be by purchase nomination order in the form which is attached as Exhibit A and incorporated by reference in this Agreement.

### Service Qualifications:

The Company is notifying Customers who have elected Gas Transportation Service of the risks of transportation reasonably known at the time the Customer begins transporting gas. The Customer hereby understands it may be subject to risks which include, but may not be limited to, the following:

- 1) The Company may not have firm or interruptible gas sales service available if the Customer seeks to purchase gas from the Company; and,
- 2) The Customer may be subject to pipeline penalties assessed to the Company which are caused by the Customer consuming the Company's gas with no authority to do so; and,
- 3) If the Customer elects to discontinue transporting gas and if the Company is able to secure a source of gas supply and transportation for the Customer, the cost of such gas and transportation may exceed the cost of gas being purchased by the Company's other Customers.

IN WITNESS WHEREOF, the Parties hereto have executed this Service Request Form as of the day and year set forth below.

Company  
MidAmerican Energy Company

Customer

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_

By: \_\_\_\_\_  
Title: \_\_\_\_\_  
Date: \_\_\_\_\_



**MidAmerican Energy Company - South Dakota  
Service Request Form**

**EXHIBIT "A"  
GAS TRANSPORTATION TARIFF  
PURCHASE NOMINATION ORDER**

This Purchase Nomination Order ("PNO") is made and entered into by and between Customer and Company. This PNO is pursuant to and in accordance with the provisions of the Agreement for Gas Transportation Tariff executed between the Parties and Company's Gas Transportation Tariff as on file with and made effective by the South Dakota Public Utilities Commission.

TELECOPY TO: \_\_\_\_\_

ATTENTION: \_\_\_\_\_

Telephone: (\_\_\_\_) \_\_\_\_\_ Telecopier: (\_\_\_\_) \_\_\_\_\_

RATES:

Transportation: \_\_\_\_\_ per MMBtu transported

Others:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Please acknowledge the terms outlined above by signing below, and return via facsimile to (\_\_\_\_) \_\_\_\_\_.

MidAmerican Energy Company  
"Company"

\_\_\_\_\_  
"Customer"

\_\_\_\_\_  
Name

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name

\_\_\_\_\_  
Date

## **MidAmerican Energy Company - South Dakota Supplier Service Agreement**

This Supplier Service Agreement is made and entered into as of the \_\_\_\_ day of \_\_\_\_\_, 1994, by and between MidAmerican Energy Company ("MidAmerican") and \_\_\_\_\_, as agent for various end users ("Group Customer").

WHEREAS, MidAmerican and end users for whom Group Customer acts as agent have entered into an agreement for Natural Gas Transportation Service pursuant to the terms of MidAmerican tariffs on file with and made effective by the South Dakota Public Utilities Commission and;

WHEREAS, Group Customer qualifies under MidAmerican Optional Balancing Transportation Service tariff as a Group Customer and wishes to elect optional group balancing service.

NOW THEREFORE, in consideration of the mutual promises contained in this Agreement, the parties agree as follows:

1. MidAmerican will calculate the level of Group Customer's monthly and daily imbalances at the delivery points shown on Appendix A to this Agreement as if incurred under the terms of its Gas Transportation Tariff by one customer.

2. In full consideration for grouping these delivery points in calculating such imbalances, and in addition to any charges which may be imposed upon Group Customer under the terms of the applicable MidAmerican transportation tariff, Group Customer agrees to pay MidAmerican \$\_\_\_\_\_ per billing period delivery point shown on Appendix A.



## MidAmerican Energy Company - South Dakota Supplier Service Agreement

3. This Agreement, including the charge set forth in Section 2, is subject to the provisions of MidAmerican transportation tariff, the general terms and conditions of service applicable to transportation customers and the optional group balancing transportation service tariff as the same may be amended from time to time.

4. MidAmerican shall have the right to file for, and seek approval by the South Dakota Public Utilities Commission for changes in rates, charges, or other tariff provisions applicable to service hereunder and to place such changes in effect in accordance with applicable law; and this Contract shall be deemed to have been amended to include such changes and any other changes which become effective by operation of law or by order of any governmental body with jurisdiction.

5. This contract shall become effective as of \_\_\_\_\_ and shall continue for monthly terms thereafter and may be terminated by Company with three days' written notice and Group Customer upon one month's written notice. The contract may be amended at any time by execution of a revised Appendix A to change the applicable delivery points.

IN WITNESS WHEREOF, the parties have executed this Agreement, effective as of the date first written.

MIDAMERICAN ENERGY COMPANY

\_\_\_\_\_  
Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_





## MidAmerican Energy Company - South Dakota Supplier Service Agreement

### APPENDIX A

#### Delivery Points

1.

2.

3.

MIDAMERICAN ENERGY COMPANY

Group Customer

By: \_\_\_\_\_

By: \_\_\_\_\_

Date: \_\_\_\_\_

Date: \_\_\_\_\_

\_\_\_\_\_  
Effective Date of Appendix A



**MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA  
TRANSPORTATION SERVICE DESIGNATION**

This form shall designate the responsibility of the various parties in the delivery of transportation service. The information listed shall be assumed to be correct until a revised form is received by MidAmerican Energy Company.

Customer Name: \_\_\_\_\_

Customer Contact: \_\_\_\_\_ Title: \_\_\_\_\_

Customer Address - Gas Delivery Point: \_\_\_\_\_

Meter Number(s): \_\_\_\_\_

Effective Date (first of month): \_\_\_\_\_

Gas Supplier: \_\_\_\_\_

Gas Supplier Contact Name: \_\_\_\_\_

**Nominations:**

The nominations for the delivery point(s) listed above will be made by the party designated below.

\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Usage Information:**

The usage information for the delivery point(s) listed above will be sent to the party designated below.

\_\_\_\_ Customer Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

\_\_\_\_ Supplier Phone: \_\_\_\_\_ Fax: \_\_\_\_\_

**Billing:**

The transportation billing for the delivery point(s) listed above will be sent to the party designated below. The Customer shall be responsible for the amount billed regardless of the party designated.

\_\_\_\_ Customer (will be sent to address listed on agreement)

\_\_\_\_ Supplier Address: \_\_\_\_\_

The Customer is responsible for notifying MidAmerican Energy Company of changes to the above information 3 work days prior to the beginning of the month that the changes are to take effect.

**Please return this document via fax to : Marketing (712) 252-7386**

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_



## MIDAMERICAN ENERGY COMPANY - SOUTH DAKOTA REQUEST FOR TELEMETERING SERVICE

In order to provide gas transportation service under the terms of the Gas Transportation Tariff a customer must have telemetry equipment installed. According to the terms of the tariff, the customer will be billed for all costs relating to the installation of the required telemetry equipment. This charge will be considered a non-refundable contribution in aid of construction. MidAmerican Energy Company (MEC) will retain ownership of the equipment and be responsible for maintenance. The charges will include an income tax gross-up of the contribution amount, where appropriate.

The labor and equipment charged to the customer will include but not be limited to the following:

- 1) Cost of the telemetering hardware
- 2) Hardware necessary to retrofit existing meter (electrocorrector installation)
- 3) Labor required to modify meter
- 4) Labor required to install telemetering equipment
- 5) Marketing labor

These costs will be billed as an additional item on the monthly transportation billing. If you would like MEC to bill your gas supplier for these charges, please enter the supplier's information below. You, as the customer of MEC, will have responsibility for these charges should payment not be received by MEC from the supplier designated.

Gas Supplier to be billed: \_\_\_\_\_  
Contact: \_\_\_\_\_  
Phone: \_\_\_\_\_

Please identify on the attached page the type of telemetering equipment you request to be installed at each metering point for your facility. Also attached for your information is a summary of estimated meter costs.

Return this executed Request for Telemetering Service to:

MidAmerican Energy Company  
Attn: Manager, Gas Energy Services  
P.O. Box 778  
Sioux City, IA 51102  
Phone (712) 277-7980  
Fax (712) 252-7386

Agreed to by: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Company: \_\_\_\_\_

Date: \_\_\_\_\_



**MIDAMERICAN ENERGY COMPANY**  
**Attachment to Request for Telemetry Service**

**METER INFORMATION**

Please note the current meter numbers for meters which require telemetry equipment.

Current Meter Number \_\_\_\_\_  
Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_  
Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_  
Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_  
Telemetry Type \_\_\_\_\_

Current Meter Number \_\_\_\_\_  
Telemetry Type \_\_\_\_\_

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**ESTIMATED TELEMETRY INSTALLATION COSTS\*\***

These pricing estimates are provided for a generic meter installation and include the tax gross-up. Time and materials are included in the estimates. An individual customer may see telemetry costs which vary significantly from the estimated prices listed below. Some of the additional equipment costs that may be necessary depending on the current meter type are also estimated below.

Metrotek CPA meter (2 input, no pulse output)	\$700 to \$1,000
Metrotek SIP2 meter (2 inputs w/pulse output card)	\$1700 to \$2,000
Metrotek SIP4 meter (4 inputs w/pulse output card)	\$1,900 to \$2,200

**ESTIMATE ADDITIONAL EQUIPMENT COSTS\*\***

Electro-corrector	\$1,700 to \$2,300
Hazardous area enclosure	\$200 to \$500



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 56

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## MONTHLY METERED TRANSPORTATION SERVICE

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### AVAILABILITY:

#### New Customers:

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

#### Monthly Metered Transportation Gas Pilot Project Customers:

Customers currently enrolled in the Monthly Metered Transportation Gas Pilot Project will be transitioned to this service on the Customer's May 2009 meter read date. Customers that wish to return to Sales Service shall provide authorization on or before Customer's May 2009 meter read date. Such transition to Sales Service shall be effective with Customer's June 2009 meter read date.

### APPLICABILITY:

This service is available to non-residential small volume customers whose usage does not exceed 2,000 therms per day.

Continuing Customer eligibility for service under this tariff will be reevaluated annually each April. Customers that do not meet the above requirement will be required to switch to a service for which they are eligible.

### LIMITATION:

This service will be limited to 2,500 Customers.

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Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura  
Vice President

NG09-002



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 57

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## MONTHLY METERED TRANSPORTATION SERVICE

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### DEFINITIONS:

Except as added or amended below, the definitions of all terms used in this tariff shall be the same as used in other MidAmerican gas tariffs on file with the Commission. To the extent that a provision of

- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with these provisions, the provisions of these definitions shall be controlling and
  - the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with the Rules and Regulations, the terms applicable to Gas Transportation shall be controlling.
1. **Administrative Fee:** Shall mean the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.
  2. **Agent:** Shall mean an organization authorized by a Customer to act on the Customer's behalf.
  3. **Balancing Charges:** Shall mean the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.
  4. **Cashout Daily or Daily Cashout:** Shall mean the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.
  5. **Cashout Monthly or Monthly Cashout:** Shall mean the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.
  6. **Commission:** Shall mean the South Dakota Public Utilities Commission.

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Issued By: Naomi G. Czachura  
Vice President

NG09-002



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 58

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## MONTHLY METERED TRANSPORTATION SERVICE

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### DEFINITIONS (Cont.):

7. **Customer:** Shall mean any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this tariff.
8. **Customer Meter:** Shall mean each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.
9. **Distribution Service Charge:** Shall mean the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.
10. **Electronic Bulletin Board:** Shall mean the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.
11. **Forecasted Delivery Requirement:** Shall mean the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.
12. **Gas Transportation or Gas Transportation Tariff:** Shall mean the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's tariff.
13. **Imbalance:** Shall mean the volumetric difference between the volume received at the Receipt Point and the Customer's usage.
14. **MidAmerican or Company:** Shall mean MidAmerican Energy Company.
15. **Month, Monthly, Billing Period:** Shall mean the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.

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Vice President

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MIDAMERICAN ENERGY COMPANY  
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Original Issue Sheet No. 59

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## MONTHLY METERED TRANSPORTATION SERVICE

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### DEFINITIONS (Cont.):

16. **Nomination:** Shall mean the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.
17. **Pool:** Shall mean a group of customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.
18. **Pool Operator:** Shall mean the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.
19. **Receipt Point:** Shall mean the location where the Company's gas distribution facilities serving each customer are interconnected with the interstate pipeline's facilities.
20. **Retention:** The percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.
21. **Sales Service:** Shall mean gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.
22. **Scheduling Fee:** Shall mean the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.
23. **Supplier:** Shall mean the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.
24. **Swing Service:** Shall mean the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

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## MONTHLY METERED TRANSPORTATION SERVICE

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### APPLICATION FOR SERVICE:

1. Customers wanting to take service under this tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 100 Customers per month into the program. Completed Customer applications will be processed in the order they are received. The Company will limit total enrollment in this service to 2,500 Customers.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this tariff. A switching fee of \$21 per Customer Meter will be charged, however, such switching fee will be waived for Customers enrolled in the Monthly Metered Transportation Gas Pilot Project as of April 21, 2009.

### MINIMUM TERM:

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this tariff.

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## MONTHLY METERED TRANSPORTATION SERVICE

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### CONTRACTS AND AUTHORIZATIONS:

MidAmerican shall enter into a single contract with each Customer, or the Customer's Agent, for distribution service to all Customer Meters that are served under this tariff.

A Customer may designate a Pool Operator to act on the Customer's behalf for the purpose of nominations, balancing, and other Customer obligations under MidAmerican's Gas Tariffs.

Authorization by a Customer to allow an Agent or a Pool Operator to act on a Customer's behalf will require an Authorization and Release form be signed by the Customer and provided to the Company.

MidAmerican shall enter into a contract with a Customer or a Pool Operator on a Customer's behalf that addresses the obligations in respect to Nominations, Balancing Charges, Switching Fees, Cashout, Capacity Assignment, and applicable General Terms and Conditions of MidAmerican's Gas Transportation Tariff.

### METERING:

In lieu of installing daily metering and telemetry, MidAmerican will use a load profile to forecast the Customer's daily gas consumption at each Customer Meter. This Forecasted Delivery Requirement shall be used for both nominating and daily balancing purposes. MidAmerican, the Pool Operator, and the Customer agree to consider the Forecasted Delivery Requirement equivalent to the actual gas consumed on any given day.

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## MONTHLY METERED TRANSPORTATION SERVICE

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### CAPACITY RELEASE:

Pool Operators must acquire and retain interstate pipeline transportation capacity released by MidAmerican while Customer is enrolled in this service. MidAmerican will, in its sole discretion, determine the volume of capacity to be released to each Customer.

MidAmerican will release primary interstate pipeline capacity for the Customer being served. Capacity will be released and priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The transportation capacity shall be used by the Pool Operator solely for service to the Monthly Metered Transportation Customers and Pool Operator may not release said capacity to another party. The Pool Operator will not be permitted to realign interstate pipeline receipt points or delivery points associated with the released capacity. The Customer must notify MidAmerican of any changes that will affect the volume of capacity required or the interstate pipeline delivery point. In the event primary interstate pipeline delivery point capacity is not available, the Customer will not be able to take service under this tariff.

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The Pool Operator will be responsible for any incremental interstate pipeline transportation charges that may occur if any receipt and/or delivery point restrictions under MidAmerican's contracts with the interstate pipeline are violated. Applicable receipt and delivery point restriction(s) will be noted on the capacity release postings.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
2<sup>nd</sup> Revised Sheet No. 63  
Canceling 1<sup>st</sup> Revised Sheet No. 63

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## MONTHLY METERED TRANSPORTATION SERVICE

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### CAPACITY RELEASE (Cont.):

The Pool Operator will be responsible for proper use of the released capacity under the requirements of the Federal Energy Regulatory Commission (FERC) and any other regulatory bodies having jurisdiction. The Pool Operator shall be solely responsible to the regulatory body for any fines, levies, or other actions resulting from the use of the released capacity by the Pool Operator.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer's status, including but not limited to:

1. switching service, to Sales Service or Gas Transportation,
2. changing Pool Operators,
3. changing location or volumes affecting capacity released, or
4. temporary or permanent closure of the Customer's facilities.

### SWITCHING:

After the Customer has satisfied the requirements outlined in "Minimum Terms" section of this tariff, the Customer may switch to another service under MidAmerican's tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$21 per Customer Meter.

A Customer may change Pool Operators effective with the Customer's scheduled meter read date by providing written notice sixty (60) days before the switch shall be effective. A switching fee of \$21 per Customer Meter will be applied.

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1<sup>st</sup> Revised Sheet No. 64  
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## MONTHLY METERED TRANSPORTATION SERVICE

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### POOL OPERATOR ELIGIBILITY:

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations, including but not limited to requirements of the FERC, in order to provide competitive natural gas services to South Dakota retail end users.

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Pool Operators must be authorized by the Company and execute a contract with the Company. Pool Operator violation of applicable laws, regulations, mandates, or other requirements imposed by regulatory bodies will result in termination of the contract by the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

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### POOLS:

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

### NOMINATIONS:

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided 23 hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this tariff, will be billed to the Pool Operator.

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## MONTHLY METERED TRANSPORTATION SERVICE

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### NOMINATIONS (Cont.):

In the event the Customer's transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

### SWING SERVICE:

A Swing Service fee will be collected from the Customer on all therms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

### DAILY CASHOUT:

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Gas Transportation Tariff, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this tariff.

### MONTHLY CASHOUT:

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.

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1<sup>st</sup> Revised Sheet No. 66  
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## MONTHLY METERED TRANSPORTATION SERVICE

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### MONTHLY CASHOUT (Cont.):

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm sold by MidAmerican.

### APPLICABLE CUSTOMER FEES AND CHARGES:

MidAmerican will calculate charges for each Customer Meter served under this tariff as follows:

#### Distribution Service Charges:

Rate STM – Small Transport:		
Service Charge per Meter:	\$8.87 per month	
Distribution Charge:		
For the first 250 therms	\$0.20098 per therm	
For all in excess of 250 therms	\$0.14627 per therm	
Rate MTM – Medium Transport:		
Service Charge per Meter:	\$66.53 per month	
Distribution Charge:		
All therms	\$0.07985 per therm	

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MONTHLY METERED TRANSPORTATION SERVICE

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APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Clauses and Riders:

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Btu Adjustment Clause.
2. Gas Energy Efficiency Cost Recovery Rider.
3. Tax Adjustment Clause.

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

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## MONTHLY METERED TRANSPORTATION SERVICE

**APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):**

Administrative Fee:

**All Rates** **\$17.21 per Meter per month**

The Administrative Fee will apply to all Customer Meters served under this tariff.

Swing Service Fee:

All Rates See Section No. III, Sheet No. 3

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES:

**Scheduling Fee per Pool:** \$ 176.31 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

**Daily Cashout Charges:**

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the "Daily Cashout" section of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

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## MONTHLY METERED TRANSPORTATION SERVICE

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### APPLICABLE POOL OPERATOR FEES AND CHARGES (Cont.):

#### Balancing Charges:

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	<u>Normal Period</u>	<u>Critical Period or Operational Flow Order Period</u>
Charge for Over Deliveries	\$0.50 per therm	\$1.00 per therm
Charge for Under Deliveries	\$0.50 per therm	*

- \* The greater of \$3.00 per therm or three times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) "Midpoint" Index prices as reported in *Gas Daily* publication.

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

#### Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the "Monthly Cashout" sections of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

#### Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator's pool as outlined in the "Capacity Release" section of this tariff. Resulting revenues for released capacity will be included in the monthly Cost of Purchased Gas Adjustment Clause.

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## WEEKEND SERVICE RIDER

DESCRIPTION:

A Pool Operator or Customer shall have the option to choose a Weekend Service (“WSR”). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum of (12) month term.

The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.



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