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December 21, 2006

Ms. Patricia Van Gerpen
Executive Director
Public Utilities Commission
State of South Dakota
Pierre, SD 57501



Dear Ms. Van Gerpen:

Enclosed is the detail of the determination of the fuel adjustment factor for the three months ending November 2006. The new adjustment factor is applicable on bills dated on and after January 3, 2007 (Billing Cycle 1).

The calculation was made in compliance with the Fuel Adjustment Clause, Electric Rate Schedule - Rate Designation M-60S, as approved by the South Dakota Public Utilities Commission Order dated April 7, 2005 (Docket No. EL05-009). This calculation includes Item 6 of the tariff "Costs or revenues linked to the utility's load serving obligation, associated with participation in wholesale electric energy markets operated by Regional Transmission Organizations, Independent System Operators or similar entities that have received Federal Energy Regulatory Commission approval to operate the energy markets." A detail schedule of the items included in the calculation is attached to the enclosure. Otter Tail requests confidential treatment of columns (F) and (G) of the detail schedule pursuant to ARSD Part 20:10:01:41 due to the competitive nature of the data in those columns. Otter Tail is requesting confidential treatment for a period of at least 12 months and will request an extension in the future if necessary. Contact Pete Beithon, Manager of Regulatory Economics at: (218) 739-8607, 215 South Cascade Street, Fergus Falls, MN 56537 with any questions of concerns regarding the confidentiality request.

November items of note

Otter Tail Power's Hoot Lake generating plant's Unit 3 (approximately 75MW) was off line for three days, Big Stone generating plant was reduced approximately 28,000 mwhs due to bag filters, and Coyote generating plant was off line for approximately five days.

Included with this month's filing is a corrected Detail of MISO Day 2 Charges for October reflecting the correct totals in column H. When we added the Retail Adjustments column, the formula in column H was not changed to pick up only columns F and G. This correction does not impact the fuel adjustment factor calculation, as the total column is not used in the calculation.

October items of note

Otter Tail Power's Hoot Lake generating plant's Unit 3 (approximately 75MW) was off line from October 1 through October 13, 2006.

Revenue from Cost of Energy Adjustment for November 2006:

Total Sales in South Dakota	31,898,062 kWh
Sales Subject to Fuel Adjustment	29,353,789 kWh
Average Rate During Period	\$.00559
Revenue in Period	\$164,031.21
Energy Cost Adjustment - Effective 1/3/07	\$.00998

Sincerely,

A handwritten signature in cursive script that reads "Jill R. Bjorgum".

Jill R. Bjorgum
Regulatory Transactions Specialist
Regulatory Services

Enclosures

An Equal Opportunity Employer