

**Volume II  
Section 11  
Tariff Sheets**

**Otter Tail Power  
Company**



Fergus Falls, Minnesota

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

**STANDBY SERVICE**

DESCRIPTION	OPTION A: FIRM			OPTION B: NON-FIRM		
	On-Peak	Shoulder	Off-Peak	On-Peak	Shoulder	Off-Peak
Transmission Service	71-941	71-942	71-943	71-950	71-951	71-952
Primary Service	71-944	71-945	71-946	71-953	71-954	71-955
Secondary Service	71-947	71-948	71-949	71-956	71-957	71-958

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

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**AVAILABILITY:** This schedule, including Definitions and Useful Terms, provides Backup, Scheduled Maintenance, and Supplemental Services, is applicable to any Customer who has the following conditions:

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1. Requests to become a Standby Service Customer of the Company. Otherwise, the Company views the Customer as a Non-Standby Service Customer. For information about the different categories of Non-Standby Service Customers, including exemptions from Standby Service, please see Definitions and Useful Terms.
2. Utilizes Extended Parallel Generation Systems to meet all or a portion of electrical requirements, which is capable of greater than 60 kW. Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges. Please see Section 11.01 Sheets 5 through 8 for more information regarding Non-Standby Service Customers.

The Company delivers alternating current service at transmission, primary or secondary voltage under this rate schedule, supplied through one Meter.

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Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.



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Section 11.01  
ELECTRIC RATE SCHEDULE  
Standby Service

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

**RATE:**

**OPTION A: FIRM STANDBY**

	<b>Transmission Service</b>	<b>Primary Service</b>	<b>Secondary Service</b>	
<b>Firm Standby Fixed Charges</b>				
Customer Charge:	\$199.00/month	\$199.00/month	\$199.00/month	
Minimum Monthly Bill:	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	Customer + Reservation + Standby Facilities Charges	
Summer Reservation Charge per month per kW of Contracted Backup Demand:	14.900 ¢/kW	16.040 ¢/kW	16.770 ¢/kW	R
Winter Reservation Charge per month per kW of Contracted Backup Demand:	4.680 ¢/kW	5.100 ¢/kW	5.370 ¢/kW	R
Standby Distribution Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	25.43 ¢/kW	52.83 ¢/kW	T I
<b>Firm Standby On-Peak Demand Charge – Summer</b>				
Metered Demand per day per kW On-Peak Backup Charge:	63.670 ¢/kW	68.380 ¢/kW	71.380 ¢/kW	I
<b>Firm Standby On-Peak Demand Charge – Winter</b>				
Metered Demand per day per kW On-Peak Backup Charge:	64.330 ¢/kW	70.030 ¢/kW	73.730 ¢/kW	I
<b>Firm Standby Energy Charges – Summer</b>				
Energy Charges per kWh:				
On-Peak Charge	4.001 ¢/kWh	4.401 ¢/kWh	4.649 ¢/kWh	R
Shoulder Charge	2.324 ¢/kWh	2.595 ¢/kWh	2.761 ¢/kWh	R
Off-Peak Charge	0.100 ¢/kWh	0.221 ¢/kWh	0.292 ¢/kWh	R
<b>Firm Standby Energy Charges – Winter</b>				
Energy Charges per kWh:				T
On-Peak Charge	3.200 ¢/kWh	3.600 ¢/kWh	3.851 ¢/kWh	R
Shoulder Charge	1.840 ¢/kWh	2.117 ¢/kWh	2.289 ¢/kWh	R
Off-Peak Charge	0.752 ¢/kWh	0.943 ¢/kWh	1.059 ¢/kWh	R

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Fergus Falls, Minnesota  
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Standby Service

First Revised Sheet No. 3 Cancelling Original Sheet No. 3

**OPTION B: NON-FIRM STANDBY**

	Transmission Service	Primary Service	Secondary Service	
<b>Non-Firm Standby Fixed Charges</b>				
Customer Charge:	\$199.00/month	\$199.00/month Customer + Reservation + Standby Facilities Charges	\$199.00/month Customer + Reservation + Standby Facilities Charges	
Minimum Monthly Bill:				
Reservation Charge per month per kW of Contracted Backup Demand:	Not Available	Not Available	Not Available	
Standby Facilities Charge per month per kW of Contracted Backup Demand:	Not Applicable	25.00 ¢/kW	53.00 ¢/kW	T I
<b>Non-Firm Standby On-Peak Demand Charge - Summer</b>				
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available	
<b>Non-Firm Standby On-Peak Demand Charge - Winter</b>				
Metered Demand per day per kW On-Peak Backup Charge:	Not Available	Not Available	Not Available	
<b>Non-Firm Standby Energy Charges - Summer</b>				
Energy Charges per kWh:				T
On-Peak Charge	Not Available	Not Available	Not Available	R
Shoulder Charge	2.324 ¢/kWh	2.595 ¢/kWh	2.761 ¢/kWh	R
Off-Peak Charge	0.100 ¢/kWh	0.221 ¢/kWh	0.292 ¢/kWh	
<b>Non-Firm Standby Energy Charges - Winter</b>				
Energy Charges per kWh:				T
On-Peak Charge	Not Available	Not Available	Not Available	
Shoulder Charge	1.840 ¢/kWh	2.117 ¢/kWh	2.289 ¢/kWh	R
Off-Peak Charge	0.752 ¢/kWh	0.943 ¢/kWh	1.059 ¢/kWh	R

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T  
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Standby Service

First Revised Sheet No. 4 Cancelling Original Sheet No. 4

**DETERMINATION OF METERED DEMAND:** Metered Demand shall be based on the maximum kW registered over any period of one hour during the month in which the bill is rendered.

**CONTRACT PERIOD:** Standby Service is applicable only by signed agreement, setting forth the location and conditions applicable to the electric service, such as the Contracted Backup Demand, type of standby service (Option A or B), excess facilities required for service and other applicable terms and conditions and providing for an initial minimum contract period of one year, unless otherwise authorized by the Company.

**TERMS AND CONDITIONS:**

1. The Company's Meter will measure power and Energy from the Company to the Customer. Any flow of power and Energy from the Customer to the Company will be separately metered under one of the Company's Power Producer Riders, or by contract.

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2. Option A - Firm Standby: Exclusive of any scheduled maintenance hours, if the number of hours on which Backup Service is supplied exceeds 120 On-Peak hours in the Summer Season and 240 On-Peak hours in the Winter season, the Customer may be required to take service under a standard, non-standby, rate schedule.

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3. Option B – Non-Firm Standby: Backup Service is not available during any On-peak season. This service is only available in the Summer Shoulder and Summer Off-Peak and Winter Shoulder and Winter Off-Peak hours on a non-firm basis. The Company makes no guarantee that this service will be available; however, the Company will make reasonable efforts to provide Backup Service under Option B whenever possible.

4. One year (12 months) written notice to the Company is required to convert from this standby service to regular firm service, unless authorized by the Company.

5. Any Excess Facilities Investment required to furnish service under this Tariff will be provided at the Customer's expense.

6. The Customer shall indemnify the Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of Customer generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.

7. During times of Customer generation, the Customer will be expected to provide vars as

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needed to serve their load. The Customer will provide equipment to maintain a unity power factor + or - 10% for Supplemental Service, and when the Customer is taking Backup Service from the Company.

**DEFINITIONS AND USEFUL TERMS:**

**Backup Demand** (a component of Backup Service) is the Demand taken when On-peak Demand provided by the Company is used to make up for reduced output from the Customer's generation. T  
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**Backup Demand Charge** is the sum of the ten highest daily Backup Demands multiplied by the applicable Demand Charge for that season. TL  
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**Backup Service** is the Energy and Demand supplied by the utility during unscheduled outages of the Customer's Generator. T  
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**Billing Demand** is the Customer's Demand used by the Company for billing purposes.

**Capacity** is the ability to functionally serve a required load on a continuing basis.

**Contracted Backup Demand** is the amount of Capacity selected to backup Customer's generation, not to exceed the Capability of the Customer's Generator. T  
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**Demand** is the rate at which electric Energy is delivered to or by a system, part of a system, or a piece of equipment and is expressed in Kilowatts ("kW") or Megawatts ("MW"). T  
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**Energy** is the Customer's electric consumption requirement, measured in Kilowatt-Hours ("kWh"). T

**Extended Parallel Generation Systems** are generation systems that are designed to remain connected in parallel to and in phase with the utility Distribution system for an extended period of time. T

**Excess Distribution Facility Investments** are Distribution Facilities required to provide service to the generation system that are not provided in Company retail service schedules. The Customer is required to pay up-front for these facilities and pay maintenance costs as long as the facilities are required.



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**MAPP** is the Mid-Continent Area Power Pool or any successor agency assuming or charged with similar responsibility.

**MISO** is the Midwest Independent Transmission System Operator that assures industry consumers of unbiased regional grid management and open access to the Transmission Facilities under Midwest ISO's functional supervision.

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**Non-Standby Service Customer** is a Customer who a) does not request and receive approval of Standby Services from the Company or, b) is exempt from paying any standby charges as allowed by law or Commission Order, or c) in lieu of service under this Tariff, may provide Physical Assurance, or d) will take service from any of the Company's other approved base Tariffs.

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Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less are considered Non-Standby Service Customers and exempt from paying standby charges.

Standby Service for Customers with Extended Parallel Generation Systems used to meet all or a portion of electrical requirements that are capable of 60 kW or less is available under Customer's base rate.

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For more information regarding Extended Parallel Generation Systems, Physical Assurance Customers, and Standby Service for Customers, please see these terms under Definitions.

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**Physical Assurance Customer** is a Customer who agrees not to require standby services and has an approved mechanical device, inspected and approved by a Company representative, to insure standby service is not taken. The cost of the mechanical device is to be paid by the Customer.

**Renewable Energy Attributes** refer to the benefits of the Energy from being generated by a renewable resource rather than a fossil-fueled resource.

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**Renewable Energy Credit** is typically viewed as a certification that something was generated by a renewable resource.

**Renewable Resource Premium** refers to the extra payment received on top of the regular avoided costs. This extra payment is to reflect the value of the Renewable Energy Credit, which is a certification of the Renewable Energy Attributes.



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**Reservation Charge Per kW Per Month** is the charge that recovers the planned generation reserve margin of the utility times the applicable Capacity charge.

**Scheduled Maintenance Service** is defined as the Energy and Demand supplied by the utility during scheduled outages. The daily on-peak backup Demand charge under Variable Charges of the "Rate" section will be waived for a maximum continuous period of 30 days per calendar year to allow for maintenance of the Customer generation source. Waiver is only valid during the months of April, May, October, and November, and with a minimum of five working days (excludes weekends and holidays) written notice to Company. In certain cases, such as very large Customers, the Company and the Customer will mutually agree to different maintenance schedules as listed above.

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**Standby Service Customer** is a Customer who receives the following services from the Company, Section 11.01; backup power for non-Company generation, supplemental power, and scheduled maintenance power. These services are not applicable for resale, municipal outdoor lighting, or Customers with emergency standby Generators.

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**Summer On-Peak:** For all Summer Season kW and kWh used Monday through Friday between 1:00 p.m. and 7:00 p.m.

**Summer Off-Peak:** For all other Summer Season kW and kWh not covered by either shoulder or off-peak.

**Summer Season** is the period from June 1 through September 30.

**Summer Shoulder:** For all Summer Season kW and kWh used Monday through Friday 9:00 a.m. to 1:00 p.m., and 7:00 p.m. to 10:00 p.m., Saturday through Sunday 9:00 a.m. to 10:00 p.m.

**Supplemental Service** is the Energy and Demand supplied by the utility in addition to the capability of the on-site Generator. Except for determination of Demand, Supplemental Service shall be provided under Rate Section 10.05 – Large General Service – Time of Day.

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**Supplemental Demand** (a component of Supplemental Service) is the metered Demand measured on a Company Meter during on-peak and off-peak periods, less Contracted Backup Demand.

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**Winter Season** is the period from October 1 through May 31.

**Winter Off-Peak:** All other Winter Season kW and kWh not covered by either shoulder

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or off-peak.

**Winter On-Peak:** For all Winter Season kW and kWh used Monday through Friday between 7:00 a.m. and 12:00 noon, and between 5:00 p.m. and 9:00 p.m.

**Winter Shoulder:** For all Winter Season kW and kWh used Monday through Friday hour 6:00 a.m. to 7:00 a.m., hours 12:00 noon to 5:00 p.m. and hour 9:00 p.m. to 10:00 p.m. and, Saturday through Sunday 6:00 p.m. to 10:00 p.m.



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 Section 11.02  
**ELECTRIC RATE SCHEDULE**  
**Irrigation Service**

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

**IRRIGATION SERVICE**

DESCRIPTION	RATE CODE	
Option 1: Non-Time-of-Use	71-703	T
Option 2: Declared-Peak	71-704	T
Option 2: Intermediate	71-705	T
Option 2: Off-Peak	71-706	T

**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
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**APPLICATION OF SCHEDULE:** This Irrigation Service is applicable to Customers for pumping water for irrigation of land, during the irrigation season - April 15 through November 1. T

**RATE:**

**OPTION 1**

Customer Charge per Month:	\$2.00	I				
Monthly Minimum Bill:	Customer + Fixed Charges	T				
Fixed Charge per Month:	Customer Specific - see Tariff					
Energy Charge per kWh:	<table border="0"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td>3.797 ¢/kWh</td> <td>1.644 ¢/kWh</td> </tr> </table>	Summer	Winter	3.797 ¢/kWh	1.644 ¢/kWh	R
Summer	Winter					
3.797 ¢/kWh	1.644 ¢/kWh					

**OPTION 2**

Customer Charge per Month:	\$6.00	I											
Monthly Minimum Bill:	Customer + Fixed Charges	T											
Fixed Charge per Month:	Customer Specific - see Tariff												
Energy Charge per kWh:	<table border="0"> <tr> <td>Summer</td> <td>Winter</td> </tr> <tr> <td>Declared-Peak</td> <td>17.453 ¢/kWh</td> <td>19.521 ¢/kWh</td> </tr> <tr> <td>Intermediate</td> <td>4.603 ¢/kWh</td> <td>3.566 ¢/kWh</td> </tr> <tr> <td>Off-Peak</td> <td>0.100 ¢/kWh</td> <td>0.100 ¢/kWh</td> </tr> </table>	Summer	Winter	Declared-Peak	17.453 ¢/kWh	19.521 ¢/kWh	Intermediate	4.603 ¢/kWh	3.566 ¢/kWh	Off-Peak	0.100 ¢/kWh	0.100 ¢/kWh	RI R R
Summer	Winter												
Declared-Peak	17.453 ¢/kWh	19.521 ¢/kWh											
Intermediate	4.603 ¢/kWh	3.566 ¢/kWh											
Off-Peak	0.100 ¢/kWh	0.100 ¢/kWh											

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ELECTRIC RATE SCHEDULE
Irrigation Service

First Revised Sheet No. 2 Cancelling Original Sheet No. 2

FIXED CHARGE: Customers served under this rate shall pay an annual fixed charge equal to 18% of the investment of the Company in the extension of lines, including any rebuilding or cost of Capacity increase in lines or apparatus, necessitated because of the irrigation pumping load. T

Alternatively, Customers may prepay the installation and cost of the equipment and shall pay an annual fixed charge equal to 3.5% of the investment of the Company, in lieu of the 18% annual fixed charge. T

In either option, equipment remains the property of Otter Tail Power Company. This charge shall be reviewed if additional Customers are connected to the extension within five years. The annual fixed charge will be billed in seven equal monthly installments May through November of each year. T

MANDATORY AND VOLUNTARY RIDERS: The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T

DEFINITION OF DECLARED, INTERMEDIATE AND OFF-PEAK PERIODS BY SEASON:

WINTER SEASON - April 15 through May 31, and October 1 through November 1. Declared-Peak: For all kW and kWh used during the hours declared. T Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak. T Off-Peak: For all kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday. T

SUMMER SEASON - June 1 through September 30 Declared-Peak: For all kW and kWh used during the hours declared. T Intermediate: For all kW and kWh used during the hours other than declared-peak and off-peak. T Off-Peak: For all kWh used Monday through Saturday from 10:00 p.m. to 6:00 a.m., and all day Sunday. T

CONTRACT PERIOD: The minimum Contract Period shall be five years.

The Company shall enter into a written agreement with each Customer served at this rate and the Customer shall agree to pay for service at this rate for a period of five years because of the investment of the Customer in pumping and irrigation equipment, and of the Company in the

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extension of lines.

If, during the terms of such agreement, the Company shall establish a superseding rate for this service, the Customer shall be billed at the superseding rate for the balance of the term of the contract and shall comply with all terms and conditions of the superseding rate. Unless there is additional investment by the Company, there shall be no change in the amount of the fixed charge during the term of such agreement regardless of the provisions of any superseding rate.

An agreement will be entered into with each Customer, specifying the investment necessary to supply service and the fixed charge.

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Fergus Falls, Minnesota

**OUTDOOR LIGHTING – ENERGY ONLY  
DUSK TO DAWN**

DESCRIPTION	RATE CODE	
Outdoor Lighting – Metered – Energy Only	71-748	DT
Outdoor Lighting – Non-Metered – Energy Only	71-749	T

**REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
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**APPLICATION OF SCHEDULE:** This schedule is applicable to all Customers who choose to own, install, and maintain automatically operated dusk to dawn outdoor lighting equipment. Under the schedule, the Company will provide only the dusk to dawn electric Energy. T

**EQUIPMENT AND SERVICE OWNERSHIP:** The Customer or other third party shall install and own all equipment necessary for service beyond the point of connection with the Company’s electrical system. The point of connection shall be at the Meter or disconnect switch for service provided either overhead or underground. The Customer will be responsible for furnishing and installing a master disconnect switch at the point of connection so as to isolate the Customer’s equipment from the Company’s electrical system. The Customer’s disconnect switch must be UL-approved or meet National Electric Code standards. T  
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The Customer is responsible for the cost of providing maintenance on the equipment it owns. The Company reserves the right to disconnect the Customer’s equipment from the Company’s electrical system should the Company determine the Customer’s lighting equipment is operated or maintained in an unsafe or improper manner.

**RATE – METERED:**

**OUTDOOR LIGHTING - ENERGY ONLY – METERED RATE**

Customer Charge per Month:	\$2.50	I
Monthly Minimum Bill:	Customer Charge	
Energy Charge per kWh:	3.771 ¢/kWh	R

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**RATE – NON-METERED:**

**OUTDOOR/SIGN LIGHTING – ENERGY ONLY  
NON-METERED RATE**

Monthly charge = Connected kW x \$12.88, where Connected kW is the rated power of the lighting fixture (including ballast).

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rate schedule. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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**SERVICE CONDITIONS:** Company-owned lights shall not be attached to Customer-owned property.

The Company shall have the right to periodically review the Customer's lighting equipment to verify that the rated power (kW) of the non-metered fixtures is consistent with the Company's records.



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 Section 11.04  
 ELECTRIC RATE SCHEDULE  
 Outdoor Lighting – Dusk to Dawn Service

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**OUTDOOR LIGHTING  
 DUSK TO DAWN**

DESCRIPTION	RATE CODE	
Outdoor Lighting	71-741	T
Floodlighting	71-743	T

**REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service. T  
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**APPLICATION OF SCHEDULE:** This schedule is applicable to any Customer for automatically operated dusk to dawn outdoor lighting supplied and operated by the Company. T

**RATE:**

**STREET AND AREA LIGHTING**

Unit Type	Lumens	Wattage	Monthly Charge	
MV-6*	6,000	175	\$ 5.95	TR
MV-6PT*	6,000	175	8.55	TR
MV-11*	11,000	250	10.77	TR
MV-21*	21,000	400	14.26	TR
MV-35*	35,000	700	20.97	TR
MV-55*	55,000	1000	26.83	TR
MA-8	8,500	100	6.74	R
MA-8PT	8,500	100	11.48	N
MA-14	14,000	175	12.84	R
MA-20	20,500	250	14.70	R
MA-36	36,000	400	14.55	R
MA-110	110,000	1000	31.15	R
HPS-9	9,000	100	6.52	R
HPS-9PT	9,000	100	7.91	R
HPS-14	14,000	150	10.01	R
HPS-14PT	14,000	150	10.17	R
HPS-19	19,000	200	11.53	R
HPS-23	23,000	250	13.13	R
HPS-44	44,000	400	16.25	R

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**FLOODLIGHTING**

Fixture	Unit Type	Monthly Charge	
400 MV-Flood*	Mercury Vapor	\$14.79	TR
400 MA-Flood	Metal Additive	15.78	TR
400 HPS-Flood	High Pressure Sodium	16.15	R
1000 MV-Flood*	Mercury Vapor	25.98	TR
1000 MA-Flood	Metal Additive	27.30	TR

\*Due to the U.S. Government Energy Act of 2005, after July 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations. T

**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders. T

**SEASONAL CUSTOMERS:** Seasonal Customers will be billed at the same rate as year-around Customers, except as follows:

A fixed charge of \$17.70 will be billed each Seasonal Customer once per season per fixture in addition to the rate provided above. The fixed charge will be included in the first bill rendered for each season. IT

Each Seasonal Customer will be billed for the number of months each season that the outdoor lighting fixture is in use, but not less than a minimum of four months, plus the seasonal fixed charge. T

**UNDERGROUND SERVICE:** If a Customer requests underground service to any outdoor lighting unit the Company will supply a span of up to 200 feet of wire and add an additional \$1.71 to the monthly rate specified above. If overhead service is not available, there is no additional charge. **There is no additional charge for the MV-6PT\*, HPS-9PT, or the HPS-14PT fixtures.** T  
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**EQUIPMENT AND SERVICE SUPPLIED BY THE COMPANY:** The light shall be mounted on a suitable new or existing Company-owned pole at which unmetered 120-volt supply can be made available. Any extension of Company's 120-volt supply beyond one span of wire will be at the expense of Customer.

The Company will install, own, operate, and have discretion to replace or upgrade a high

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
Filed on: August 20, 2010  
Approved by order dated:  
Docket No. EL10-011

Thomas R. Brause  
Vice President, Administration

EFFECTIVE with bills  
rendered on and after  
June 1, 2011,  
in South Dakota



Fergus Falls, Minnesota

(Continued)

South Dakota P.U.C. Volume II

Section 11.04

ELECTRIC RATE SCHEDULE

Outdoor Lighting – Dusk to Dawn Service

First Revised Sheet No. 3 Cancelling Original Sheet No. 3

intensity discharge light including suitable reflector or a floodlight including a lamp, bracket for mounting on wood poles with overhead wiring and photo-electric or other device to control operating hours. Customers provided with pole top fixtures on fiberglass poles will not receive overhead power supply. The light shall operate from dusk to dawn. The Company will supply the necessary electricity and maintenance for the unit.

**SERVICE CONDITIONS:** Lighting will not be mounted on Customer-owned property. The light shall be mounted upon a suitable new or existing Company-owned facility. The Company shall own, operate, and maintain the lighting unit including the pole, fixture, lamp, ballast, photoelectric control, mounting brackets, and all necessary wiring using the Company's standard street lighting equipment. The Company shall furnish all electric Energy required for operation of the unit.

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In case of vandalism or damages, the Company has the discretion to discontinue service and remove Company equipment.

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Fergus Falls, Minnesota

(Continued)

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The Metered Demand may be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

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**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the largest of the most recent 12 monthly Billing Demands.



Fergus Falls, Minnesota

(Continued)

**DEFINITIONS OF SEASONS:**

Summer: June 1 through September 30.

Winter: October 1 through May 31.

**METERED DEMAND:** The maximum kW as measured by a Demand Meter for any period of 15 consecutive minutes during the month for which the bill is rendered.

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N

**ADJUSTMENT FOR EXCESS REACTIVE DEMAND:** The Metered Demand shall be increased by 1 kW for each whole 10 kVar of measured Reactive Demand in excess of 50% of the Metered Demand in kW.

N  
N  
N

**DETERMINATION OF BILLING DEMAND:** The Billing Demand shall be the Metered Demand adjusted for Excess Reactive Demand.

N  
N

**DETERMINATION OF FACILITIES CHARGE:** The Facilities Charge Demand will be based on the largest of the most recent 12 monthly Billing Demands.

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N



Fergus Falls, Minnesota

First Revised Sheet No. 1 Cancelling Original Sheet No. 1

**CIVIL DEFENSE - FIRE SIRENS**

**DESCRIPTION**

**RATE  
CODE**

Civil Defense – Fire Sirens

71-842

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**RULES AND REGULATIONS:** Terms and conditions of this electric rate schedule and the General Rules and Regulations govern use of this service.

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**APPLICATION OF SCHEDULE:** This schedule is applicable to separately served civil defense and municipal fire sirens.

**RATE:**

**CIVIL DEFENSE - FIRE SIRENS SERVICE**

Customer Charge per Month: \$1.00

Monthly Minimum Bill: Customer Charge

Charge per HP: 54.324 ¢/HP

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**MANDATORY AND VOLUNTARY RIDERS:** The amount of a bill for service will be modified by any Mandatory Rate Riders that must apply and by any Voluntary Rate Riders selected by the Customer, unless otherwise noted in this rider. See Sections 12.00, 13.00 and 14.00 of the South Dakota electric rates for the matrices of riders.

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**OTHER SIREN SERVICE:** If the siren is served through a Tariff applicable to the City Hall, fire hall or other tariffed service, no separate billing shall be made for the siren.

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**SERVICE CONDITIONS:** Service shall be provided off of standard Distribution Facilities typical of those in the general area. If necessary for the Company to install non-standard Distribution associated with the non-standard facilities, as part of this Tariff the Company will provide an extension of up to one span of wire, not to exceed 200 feet. No additional transformer Capacity shall be provided without additional charges.

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The Company shall have the right to periodically review the Customer's Civil Defense – Fire Siren rated horsepower (hp) to verify that the rated hp of the non-metered siren is consistent with the Company's records.

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