

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

Section No. 3  
15<sup>th</sup> Revised Sheet No. 1  
Canceling 14<sup>th</sup> Revised Sheet No. 1

CLASS OF SERVICE: Residential Service

RATE NO. 10

APPLICABILITY

~~This schedule is for electric service to urban and rural residential customers for domestic purposes. Service under this rate schedule shall be single or three phase if three phase is available.~~

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter <u>Per Month</u>
Customer Charge	\$5.00
Energy Charge (to be added to the Customer Charge):	
First 200 kilowatt hours, per kilowatt hour .....	\$0.06146
Next 600 kilowatt hours, per kilowatt hour .....	\$0.06046
Next 200 kilowatt hours, per kilowatt hour .....	\$0.05446
Next 200 kilowatt hours, per kilowatt hour .....	\$0.04346
Over 1200 kilowatt hours, per kilowatt hour .....	\$0.02046
Minimum Charge .....	\$5.00
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply	

(T)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house, apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

(Continued)

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GE 15-002

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIoux FALLS**  
**SOUTH DAKOTA**

Section No. 3  
10<sup>th</sup> Revised Sheet No. 2  
Canceling 9<sup>th</sup> Revised Sheet No. 2

**CLASS OF SERVICE:** Residential Service with Space Heating

**RATE NO. 11**

**APPLICABILITY**

~~This schedule is for electric service to urban and rural residential customers for domestic purposes where all electricity is served through one meter, and the customer has in regular use an approved space heating installation which represents the primary source of space heating. Service under this rate schedule shall be single phase or three phase if three phase is available.~~

**TERRITORY**

Company's Assigned Service Area.

**RATE**

	Per Meter Per Month
Customer Charge .....	\$5.00
Energy Charge (to be added to the Customer Charge) :	
First 200 kilowatt hours, per kilowatt hour.....	\$0.06146
Next 600 kilowatt hours, per kilowatt hour .....	\$0.06046
Next 200 kilowatt hours, per kilowatt hour .....	\$0.05446
Next 200 kilowatt hours, per kilowatt hour	
Summer Period (June 1 - September 30) .....	\$0.04346
Winter Period (October 1 - May 31).....	\$0.01146
Over 1200 kilowatt hour, per kilowatt hour	
Summer Period (June 1 - September 30) .....	\$0.02046
Winter Period (October 1 - May 31).....	\$0.01146
Minimum Charge.....	\$5.00
Adjustment Clause	

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause will apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(T)

**OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Residential service is defined as service to each separate house,

(Continued)

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## SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
1<sup>st</sup> Revised Sheet No. 2.1  
Canceling Original Sheet No. 2.1

CLASS OF SERVICE: Residential Service with Space Heating

RATE NO. 11

(Continued)

apartment, flat or other living quarters occupied by a person or persons constituting a distinct household using electrical energy for general purposes and including separately metered hall lighting or other general service furnished exclusively for tenants of residential apartment houses.

2. Service pursuant to this or a comparably constructed rate or rider in terms of an offering of promotional pricing directed at space heating requirements shall be available for a period of not less than 10 years after commencement of service.

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EL 14-106  
Interim Rate

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	13 <sup>th</sup> Revised Canceling 12 <sup>th</sup> Revised	Section No. 3 Sheet No. 3 Sheet No. 3
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CLASS OF SERVICE: Residential Space Heating and Cooling      RATE NO. 14

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month
Customer Charge .....	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30) .....	\$0.02246
Winter Period (October 1 - May 31) .....	\$0.01246
Minimum Charge .....	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

- 1) Electric space cooling and heating shall be an approved installation and shall be permanently installed.
- 2) Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

**Section No. 3**  
**2nd Revised** **Sheet No. 3.1**  
**Canceling 1<sup>st</sup> Revised** **Sheet No. 3.1**

**CLASS OF SERVICE:** Residential Space Heating and Cooling

**RATE NO. 14**

(Continued)

3. All service under this schedule shall be separately metered. The customer will purchase, install, and maintain all required additional electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.
4. Service pursuant to this or a comparably constructed rate or rider shall be available for space heating purposes for a period of not less than 10 years after commencement of service.

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*EL14-106*  
*Interim Rate*

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
11<sup>th</sup> Revised Sheet No. 4  
Canceling 10<sup>th</sup> Revised Sheet No. 4

CLASS OF SERVICE: Residential Dual-Fuel and  
Controlled Service

RATE NO. 15

APPLICABILITY

This schedule is available to urban and rural residential customers for electric service used for space heating, water heating (excludes tankless water heaters), and other approved controllable loads. All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Customers shall agree to allow Company to interrupt service at any time without notice. Service under this schedule shall be single phase or three phase where three phase is available.

TERRITORY

Company's Assigned Service Area

RATE

	Per Meter Per Month
Customer Charge .....	\$1.40
Energy Charge (to be added to the Customer Charge):	
All Kwh:	
Summer Period (June 1 - September 30) .....	\$0.02246
Winter Period (October 1 - May 31) .....	\$0.00746
Minimum Charge .....	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Water heating

- a) Water heating equipment shall be an approved installation and shall not be used to supplement any other system of providing hot water service.

(Continued)

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ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
1st Revised Sheet No. 4.1  
Cancelling Original Sheet No. 4.1

CLASS OF SERVICE: Residential Dual-Fuel and  
Controlled Service

RATE NO. 15

- b) An approved water heating installation shall include an approved time clock or other timing device which will restrict service to installation to hours prescribed by the Company. Electrical energy will be supplied for a minimum of 10 hours during any 24 hour period.
- c) The water heater installation shall be equipped with thermostatically controlled noninductive heating elements designed for a nominal voltage of 240 volts single phase service. Water heaters shall have a tank capacity of not less than 50 gallons and an electric capacity of not more than 5,000 watt at 240 volts. If two elements are used, interlocking controls are required to prevent simultaneous operation.

2. Space Heating

- a) Electric space heating shall be an approved dual fuel installation where electric space heating represents the primary source of space heating for the dwelling. The installation shall be designed to operate at 240 volts single phase and shall be permanently installed. Electric heating equipment shall be an alternate source of space heating to fuels other than natural gas or electricity.
- b) An approved dual-fuel installation shall be wired so that when electric service is interrupted, heating responsibility is immediately and automatically shifted to the alternately fueled heating system. In the event a customer seeking service pursuant to this tariff does not provide appropriate automatic switching control gear, a signed waiver of responsibility for any possible damages must be received in lieu thereof. Electric service will be interrupted without notice to customers.
- c) Service pursuant to this rider is restricted to customer controllable requirements. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

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Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
Original Sheet No. 4.2  
Cancelling Sheet No. \_\_\_\_\_

CLASS OF SERVICE: Residential Dual-Fuel and  
Controlled Service

RATE NO. 15

- d) Customer's dual-fuel system controls, fans, pumps and other associated equipment shall not be included on the interruptible circuit.

3. All service under this schedule shall be separately metered. The customer will purchase, install & maintain all required additional electrical equipment except for the meter. The Company will supply and maintain the necessary metering. Wiring by the customer shall be such that meters and controls are located outside the building; where the meters and controls are separate, they shall be located as close together as possible. The customer shall supply and maintain the necessary low voltage relay and an approved relay switching device in a sealable enclosure to enable Company to control customer's loads. For large controlled loads, the customer's controllable load interrupting device may, with Company approval, be located inside the building adjacent to customer's main disconnects.

4. Service pursuant to this or a comparably constructed rate or rider shall be available for space and water heating purposes for a period of not less than 10 years after commencement of service.

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Manager-Rates & Regulation



# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	17 <sup>th</sup> Revised <hr/> Canceling 16 <sup>th</sup> Revised	Section No. 3 Sheet No. 5 <hr/> Sheet No. 5
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CLASS OF SERVICE: Interruptible Irrigation Service

RATE NO. 16  
EXPERIMENTAL

## APPLICABILITY

This schedule is available on a year-to-year basis, for electric service to all irrigation customers for the purpose of electrical use during off-peak periods, "shoulder-periods," and "on-peak periods." Customers shall agree to allow to interrupt service during any "on-peak period" with a two ( 2 ) hour notice.

## TERRITORY

Company's Assigned Service Area.

## RATE

Per Meter  
Per Month

### Customer Charge

Irrigation Season ( May - October ) .....	\$30.00
Off Season ( November - April ) .....	\$15.00

### Energy Charge ( KWH )

Off-peak energy per KWH .....	\$0.01510
9 P.M. to 9 A.M. Monday through Thursday	
9 P.M. Friday to 9 A.M. Monday	
All day on Memorial Day, July 4, and Labor Day	
On-peak energy per ( KWH ) .....	\$0.08310
All week days, except those designated	
as off-peak, from 3 P.M. to 7 P.M.	
"Shoulder period" energy per KWH .....	\$0.03510
All hours not designated as off-peak	
or on-peak	

### Demand ( KW ) Charge

On-peak ( during curtailment ) demand	
per KW per season .....	\$81.06
All other times demand per KW .....	\$0.00

Minimum Customer Charge Per Season .....	\$180.00
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### Adjustment Clauses

- a. Adjustment Clause
- b. Tax Adjustment Clause
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

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(Continued)

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GE 15.002

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

2nd Revised  
Canceling Original

Section No. 3  
Sheet No. 5.1  
Sheet No. 6.3

CLASS OF SERVICE: Interruptible Irrigation Service

RATE NO. 16  
EXPERIMENTAL

( continued )

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Off-peak periods will be designated by the Company in accordance with circumstance which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.
3. The energy charge will be billed monthly based on consumption. Demand charges, if applicable, will be billed in the month that billable demand units are established.
4. An interruptible facility must carry out the concept of avoiding on-peak power and energy consumption. Dual installations (i.e. two pieces of equipment performing identical functions, one during normal operating periods and one during periods for which an interruption notice has been given ) do not qualify for this rate.

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R. F. Leyendecker

Issued by: Vice President-Market Development

GE 98-001

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
14<sup>th</sup> Revised Sheet No. 6  
Canceling 13<sup>th</sup> Revised Sheet No. 6

CLASS OF SERVICE: Irrigation Service

RATE NO 17

APPLICABILITY

Available for irrigation power and incidental lighting in connection with the irrigation load.

TERRITORY

Company's Assigned Service Area.

RATE

Facilities Charge

Per Season per horsepower of connected load..... \$8.125

Demand Charge

Per Season per horsepower of connected load..... \$8.125

Energy Charge

Per Meter  
Per Month

All kilowatt hours, per kilowatt hour..... \$0.03310

Minimum Seasonal Charge shall be the greater of the

facilities charge or ..... \$40.625

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

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OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. The Company shall determine the connected horsepower by nameplate rating of the motors. The Company may, at its option, test the connected horsepower under conditions of maximum operating load.
2. Individual motors having a rating in excess of 5 horsepower must be three phase.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

	3rd Revised	Section No. 3
	1st Revised	Sheet No. 6.1
Cancelling		Sheet No. 5.1

CLASS OF SERVICE: Irrigation Service

RATE NO. 17

(continued)

3. The energy charge will be billed monthly based on consumption.
4. The applicable minimum seasonal charge will be billed to the customer in equal monthly installments during the five months, or the remaining months, of the irrigation season represented by the months of May through September inclusive, irrespective of whether the customer is billed for energy. All systems, unless otherwise directed by customer, will be energized at the beginning of the irrigation season and applicable facilities charges will be billed for the entire season. Demand charges will be billed in full for each month during the irrigation season after the commencement of energy usage. The customer may choose not to have his service energized and avoid applicable facilities charges; however, if a request to be energized occurs at any time during the irrigation season, the customer will be responsible for facilities and demand charges for the entire irrigation season.
5. If facilities charges are not billable during any two consecutive irrigation seasons, the Company may at its option remove its equipment ( i. e. transformers, poles, conductors, etc. ) or sell such equipment to the customer. If equipment is removed because the customer chose not to be subject to the minimum seasonal charge and chose not to purchase the facilities necessary to transmit service to the irrigation system, reconstruction of the service from the Company's lines to the system shall be at the customer's expense. All materials, except transformers, and all labor to install and remove facilities will be at the expense of the customer requesting service.

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# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	11 <sup>th</sup> Revised <hr/> Canceling 10 <sup>th</sup> Revised	Section No. 3 Sheet No. 7 Sheet No. 7
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CLASS OF SERVICE: Off Peak Irrigation Service RATE NO. 18

## APPLICABILITY

This schedule is for electric service to all irrigation customers for the purpose of electrical use during off-peak periods.

## TERRITORY

Company's Assigned Service Area

## RATE

	Per Meter Per Month
Customer Charge	
Irrigation Season ( May - October ) .....	\$30.00
Off Season ( November - April ) .....	\$15.00
Energy ( KWH ) Charge	
Off-peak energy per KWH .....	\$0.01510
( All hours not designated as on-peak	
On-peak energy per KWH .....	\$0.34810
( 9 a.m. to 8 p.m. Monday through Friday, inclusive)	
Minimum Customer Charge Per Season .....	\$180.00
Adjustment Clauses	
a. Adjustment Clause	
b. Tax Adjustment Clause	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

1. Off-peak periods will be designated by the Company in accordance with circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.
  
2. This schedule is intended for off-peak service. Incidental on-peak energy is available at rates stated hereon subject to interruption upon notice by the Company. Failure to comply with notice of interruptions shall render customer ineligible for further service pursuant to this rate schedule.

(Continued)

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

	1st Revised	Section No. 3
	2nd Revised	Sheet No. 7.1
Canceling		Sheet No. 6.1

CLASS OF SERVICE: Off Peak Irrigation Service

RATE NO. 18

( continued )

3. An "off-peak facility" is defined as electrical equipment installed to utilize electric energy which would otherwise be utilized during on-peak periods. The "off-peak facility" must carry out the concept of utilizing off-peak energy to avoid on-peak energy consumption utilized in performing a similar function. Dual installation ( i.e. two pieces of equipment performing identical functions, one during on-peak periods and one during off-peak periods ) do not qualify for this rate, unless one installation uses an alternate fuel source ( i.e. oil, propane, wood, or natural gas ).
4. Customer shall agree to contract for service under this rate for a minimum of one season. With the exception of new installations, the Company must be advised of a selection of service pursuant to this schedule by May 1 of each year.
5. Individual motors having a rating in excess of 5 horsepower must be three phase.
6. The energy charge will be billed monthly based on consumption.

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# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

<b>NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY</b> <b>SIOUX FALLS</b> <b>SOUTH DAKOTA</b>	<u>10<sup>th</sup> Revised</u> <u>Canceling 9<sup>th</sup> Revised</u>	<b>Section No. 3</b> <b>Sheet No. 8</b> <b>Sheet No. 8</b>
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CLASS OF SERVICE: Reddy-Guard

RATE NO. 19

## APPLICABILITY

This schedule is available for outdoor lighting of Residential, Commercial, Industrial, Farm and rural areas and for street or highway lighting if regular street lighting is not feasible.

## TERRITORY

Company's Assigned Service Area.

<u>RATE</u>	Nominal Rating In Watts	Rate Per Month Unmetered	Rate Per Month Metered
High Pressure Sodium Vapor	35	\$3.19622	\$2.90
	50	\$3.32325	\$2.90
	100	\$5.02952	\$4.00
	150	\$5.24555	\$4.00
	250	\$7.42098	\$5.20
	400	\$8.76245	\$5.45
	1000	\$18.33081	\$10.10
Mercury Vapor	175	\$3.33768	\$1.85
	250	\$4.22287	\$2.30
	400	\$6.27156	\$2.90
	1000	\$11.89056	\$4.85

The "Unmetered" cost per lamp applies if the service to the Reddy-Guard unit is not metered. The "Metered" cost per lamp applies if the kilowatt hour use is metered and included with the Customer's service bill.

### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

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## OTHER PROVISIONS

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

(Continued)

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

**Section No. 3**  
**2nd Revised** **Sheet No. 8.1**  
**Canceling 1<sup>st</sup> Revised** **Sheet No. 8.1**

**CLASS OF SERVICE: Reddy-Guard**

**RATE NO. 19**

(Continued)

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

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**OTHER PROVISIONS**

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1. Due to the Energy Policy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.
2. The lighting unit defined as a bracket and fixture, shall be installed on a pole or other facility approved by the Company. If the lighting unit is installed on the Customer's premise, the Customer shall furnish all facilities necessary to operate the lighting unit. The light shall be controlled automatically to provide dusk to dawn service.
3. Maintenance and repair shall be provided during normal working hours by the Company after notification by the Customer.
4. Electric service to Reddy-Guard lighting units installed on Company owned facilities, other than a distribution pole, shall be furnished under Rate Schedule No. 56.

(Continued)

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EL14-106  
Interim Rate



# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
17<sup>th</sup> Revised Sheet No. 9  
Canceling 16<sup>th</sup> Revised Sheet No. 9

CLASS OF SERVICE: General Service

RATE NO. 21

## APPLICABILITY

This schedule is available to all non-residential customers for non-domestic ~~general service. Customers must have measurable demand requirements of less than 20~~ KW with the exception of athletic fields, outdoor theaters, and churches, or where it can be demonstrated that customer load requirements occur during evenings or weekends. Service provided under this schedule shall be single phase or three phase if three phase power is available.

## TERRITORY

Company's Assigned Service Area

## RATE

Per Meter  
Per Month

Customer Charge ..... \$8.00

Energy Charge ( to be added to the Customer Charge ) :

First 200 kilowatt hours, per kilowatt hour.....\$0.08310  
Next 800 kilowatt hours, per kilowatt hour .....\$0.07310  
Over 1000 kilowatt hours, per kilowatt hour.....  
Summer Period (June 1 - September 30) .....\$0.07310  
Winter Period (October 1 - May 31).....\$0.05810

Minimum Charge..... \$8.00

## Adjustment Clauses

- Adjustment Clause shall apply.
- Tax Adjustment Clause shall apply.
- Bill Crediting Program shall apply.
- Energy Efficiency Program shall apply.

(T)

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

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**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

Section No. 3  
13<sup>th</sup> Revised Sheet No. 10  
Canceling 12<sup>th</sup> Revised Sheet No. 10

**CLASS OF SERVICE:** Commercial Water Heating

**RATE NO. 23**

**APPLICABILITY**

This rate schedule is available for separately metered commercial water heating (excluding tankless water heaters) service to customers being furnished service pursuant to another Company filed rate schedule.

**TERRITORY**

Company's Assigned Service Area.

**RATE**

Per Meter  
Per Month

Customer Charge ..... \$1.75

Energy Charge ( to be added to the Customer Charge ):

Per kilowatt hour for all energy used ..... \$0.03310

Minimum Charge ..... \$1.75

**Adjustment Clauses**

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(T)

**OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Service will be provided to the electric water heater through a separate metered 240 volt single phase circuit to which no other equipment will be connected.

**Date Filed:** July 6, 2015

**Service on or after**  
**Effective Date:** October 1, 2015

GE 15-002

**Jeff Decker**  
**Issued by: Specialist Regulatory**

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIoux FALLS**  
**SOUTH DAKOTA**

Section No. 3  
 14<sup>th</sup> Revised Sheet No. 11  
 Canceling 13<sup>th</sup> Revised Sheet No. 11

CLASS OF SERVICE: Commercial Space Heating and Cooling      RATE NO. 24

## APPLICABILITY

This schedule is available to commercial customers for electric service used for space heating purposes, or for a combination space heating and cooling installation (heat pump). All other electric usage by the customer must be separately metered and billed pursuant to another Company filed tariff schedule. Service under this schedule shall be single phase or three phase where three phase is available.

## TERRITORY

Company's Assigned Service Area

## RATE

	Per Meter Per Month
Customer Charge .....	\$1.40
Energy Charge ( to be added to the Customer Charge ):	
All Kwh:	
Summer Period ( June 1 - September 30 ) .....	\$0.02210
Winter Period ( October 1 - May 31 ) .....	\$0.01210
Minimum Charge .....	\$1.40
Adjustment Clauses	
a. Adjustment Clause shall apply.	
b. Tax Adjustment Clause shall apply.	
c. Bill Crediting Program shall apply.	
d. Energy Efficiency Program shall apply.	

(T)

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Electric space cooling and heating shall be an approved installation and shall be permanently installed.
2. Service pursuant to this rider is restricted to customer requirements for space heating and for combination space cooling and heating through heat pump installations. No other equipment shall be connected without prior consent of the Company. The Company shall have the right to inspect installations to assure compliance with these provisions.

(Continued)

Date Filed: July 6, 2015

Service on or after  
 Effective Date: October 1, 2015

**GE 15-002**

Jeff Decker  
 Issued by: Specialist Regulatory

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN PUBLIC SERVICE COMPANY**  
**HURON**  
**SOUTH DAKOTA**

Original Section No. 3  
Original Sheet No. 11.1  
Canceling Original Sheet No. 10.1

**CLASS OF SERVICE:** Commercial Space Heating and Cooling **RATE NO. 24 (N)**

(continued)

3. All service under this schedule shall be separately metered. The customer will purchase, install and maintain all required electrical equipment, except for the meter. The Company will supply and maintain appropriate metering equipment.

4. Service pursuant to this or a comparably constructed rate or rider shall be available for space heating purposes for a period of not less than 10 years after commencement of service.

Date Filed: May 22, 1998

Effective Date: August 1, 1998

R. F. Levendoecker

Issued by: Vice President-Market Development

GE 98-001

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

14<sup>th</sup> Revised  
Canceling 13<sup>th</sup> Revised

Section No. 3  
Sheet No. 12  
Sheet No. 12

CLASS OF SERVICE : All-Inclusive Commercial Service

RATE NO. 25

## APPLICABILITY

This rate schedule is available to commercial customers for all use through one meter provided that the use includes any or all of the following services: (1) space heating, (2) cooking, (3) water heating(excluding tankless water heaters), and provided further that any one or all of the above uses represents the major portion of the connected load and annual consumption.

## TERRITORY

Company's Assigned Service Area

## RATE

Energy Charge	Per Meter Per Month	<u>Summer</u>
<u>Winter</u>		
Per KWH for the first 100 hours of the maximum demand .....	\$0.08710	\$0.06710
Per KWH for the next 100 hours of the maximum demand .....	\$0.04010	\$0.01910
Per KWH for the next 100 hours of the maximum demand .....	\$0.02910	\$0.01010
Per KWH for all use in excess of 300 hours maximum demand .....	\$0.01910	\$0.00710
Summer Period..... June 1 - Sept. 30,		
Winter Period..... Oct. 1 - May 31,		
Minimum Charge .....	\$10.00	\$10.00

### Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(T)

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If space heating is used to qualify under this rate, electric energy must be the primary source of the total space heating.

Date Filed: July 1, 2015

Service on or after  
Effective Date: October 1, 2015

GE 15-002

Jeff Decker  
Issued by: Specialist Regulatory

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HIRON,  
SOUTH DAKOTA 57350

Section No. 3  
6th Revised Sheet No. 13  
Cancelling 5th Revised Sheet No. 13

(SHEET LEFT BLANK INTENTIONALLY)

Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Layendecker  
Manager-Rates & Regulation

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
15<sup>th</sup> Revised Sheet No. 14  
Canceling 14<sup>th</sup> Revised Sheet No. 14

CLASS OF SERVICE: Commercial and Industrial Service

RATE NO. 33

APPLICABILITY

This rate schedule is available to non-residential customers for general commercial or industrial electric service.

TERRITORY

Company's Assigned Service Area.

RATE

Per Meter  
Per Month

Demand Charge

Per kilowatt of maximum demand (never less than  
5 KW) ..... \$6.13

Energy Charge

Per kilowatt hour for the first 100 hours use of  
the maximum demand per month .....\$0.05358

Per kilowatt hour for the next 300 hours use of  
the maximum demand per month .....\$0.03658

Per kilowatt hour for the next 100 hours use of  
the maximum demand per month .....\$0.02158

Per kilowatt hour for all use in excess of 500  
hours use of the maximum demand .....\$0.01158

Minimum Charge

The minimum monthly bill will be the demand charge for 5 KW plus actual energy charges.

Maximum Charge

The maximum monthly charge shall be the higher of (1) the minimum charge, or (2) the combined average cost of \$.15 per kwh for demand and energy charges.

Adjustment Clauses

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(T)

Date Filed: July 6, 2015

Service on or after  
Effective Date: October 1, 2015

GE 15-002

Jeff Decker  
Issued by: Specialist Regulatory

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Original  
Cancelling

Section No. 3  
Sheet No. 14.1  
Sheet No. —

CLASS OF SERVICE: Commercial and Industrial Service

RATE NO. 33

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker  
Manager-Rates & Regulation



# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
14<sup>th</sup> Revised Sheet No. 15  
Canceling 13<sup>th</sup> Revised Sheet No. 15

CLASS OF SERVICE: Large Commercial and Industrial Service RATE NO. 34

## APPLICABILITY

This rate schedule is available for commercial and industrial users of electric service.

## TERRITORY

Company's Assigned Service Area.

## RATE

Per Meter  
Per Month

### Demand Charge

Per kilowatt per month for the first 100 hours of the maximum demand .....	\$6.13
Per kilowatt per month for the next 400 kilowatts of demand .....	\$5.43
Per kilowatt per month for excess kilowatts of demand .....	\$4.73
The demand shall be never less than 100 KW.	

### Energy Charge

Per kilowatt hour for the first 100 hours of the maximum demand (never less than 100 kilowatts) .....	\$0.03258
Per kilowatt hour for the next 300 hours of the maximum demand (never less than 100 kilowatts) .....	\$0.01558
Per kilowatt hour for the next 100 hours of the maximum demand (never less than 100 kilowatts) .....	\$0.01058
Per kilowatt hour for all use in excess of 500 hours use of the maximum demand (never less than 100 kilowatts) .....	\$0.00558

### Minimum Charge

The minimum monthly bill will be the demand charge plus the energy charge of 100 hours use thereof.

### Adjustment Clauses

- Adjustment Clause shall apply.
- Tax Adjustment Clause shall apply.
- Bill Crediting Program shall apply.
- Energy Efficiency Program shall apply.

(T)

(Continued)

Date Filed: July 6, 2015

Service on or after  
Effective Date: October 1, 2015

GE 15-002

Jeff Decker  
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ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
Original Sheet No. 15.1  
Cancelling Sheet No. \_\_\_\_\_

CLASS OF SERVICE: Large Commercial and Industrial Service

RATE NO. 34

(Continued)

OTHER PROVISIONS

(L)

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. If the metering is at primary voltage, 2% of the total kilowatt hours supplied will be deducted to obtain the number of kilowatt hours to determine the energy charge to the customer. Primary voltage metering must be approved by the Company.

Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Layendecker  
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
5th Revised Sheet No. 16  
Cancelling 4th Revised Sheet No. 16

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Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Leyendecker  
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
2nd Revised Sheet No. 17  
Cancelling 1st Revised Sheet No. 17

(SHEET LEFT BLANK INTENTIONALLY)

Date Filed: July 30, 1979

Effective Date: August 1, 1979

Issued By: A. D. Schmidt  
President

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIoux FALLS**  
**SOUTH DAKOTA**

9<sup>th</sup> Revised      Sheet No. 18  
Canceling 8<sup>th</sup> Revised      Sheet No. 18

Section 1

Discounted Energy Option Rider

Option X

CLASS OF SERVICE: All Residential and Non-demand Commercial  
and Industrial Service

APPLICABILITY

This rider is available to customers who have been on service at the same address pursuant to standard rates for a base period consisting of twelve consecutive months. Once selected, this optional rider shall remain in effect for twelve months and shall automatically extend to additional annual periods unless notice of intent to withdraw is given by either party upon action by the South Dakota Public Utilities Commission. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Company's Assigned Service Area

RATE

Base Period Monthly Charge (BPMC)	BPMC
Energy Charge ( to be added to BPMC )	
All kilowatt hours, per kilowatt hour .....	\$0.01146

BPMC = Base period consumption @ current standard rate - \$0.01146 Kwh

12

"Base period consumption" shall represent the most recent available twelve months historical usage, adjusted only for supportable variances from normal conditions. All BPMC determinations are subject to Rate Department approval.

MINIMUM CHARGE

The minimum monthly bill will be equal to the BPMC

ADJUSTMENT CLAUSES

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency shall apply.

(T)

(Continued)

Date Filed: July 6, 2015

Service on or after  
Effective Date: October 1, 2015

GE 15-002

Jeff Decker  
Issued by: Regulatory Specialist

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
Original Sheet No. 18.1  
Cancelling Sheet No. \_\_\_\_\_

Discounted Energy Option Rider

OPTION X

(Continued)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Company reserves the right to review and make appropriate adjustments to BPMC in the event of subsequent discovery that inappropriate consumption data was utilized in the determination of BPMC.
2. Base period consumption in the determination of BPMC will remain constant through May 1, 1987. After May 1, 1987, base period consumption may be increased annually to the extent of the lesser of actual adjusted monthly consumption or 110% of monthly consumption included in the most recent BPMC determination.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker  
Manager-Rates & Regulation

# ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
5th Revised Sheet No. 19  
Cancelling 4th Revised Sheet No. 19

## New Business Incentive Rider

OPTION N

CLASS OF SERVICE: Commercial and Industrial Service

### APPLICABILITY

This rider is available to new Commercial and Industrial customers for new loads which represent minimum additional demand requirements of 5 KW or greater. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

### TERRITORY

Company's Assigned Service Area

### RATE

Qualifying loads applicable to new customers shall be eligible for:

#### Non-Demand Accounts (Rate Nos. 21 & 25)

A 20% discount applicable to standard rates (exclusive of fuel cost) otherwise applicable based upon the Company's filed retail tariff for a period of two years.

#### Demand Accounts (Rate Nos. 33 & 34)

A 30% discount applicable to standard demand charges otherwise applicable based upon the Company's filed retail tariff for a period of five years.

plus

a bonus discount applicable to standard demand charges otherwise applicable based upon achieved load factors during the billing period as follows:

<u>Achieved Load Factor</u>	<u>Bonus Discount</u>
50%	20%
60%	30%
70%	40%
80%	50%

(Continued)

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyenadecker  
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
Sheet No. 19.1  
1st Revised  
Cancelling Original Sheet No. 19.1

New Business Incentive Rider

OPTION N

(Continued)

OTHER PROVISIONS

- 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect.
- 2) New customer load is defined as load being connected to the Company's system for the first time or re-established load that has been off service for a period of twelve months. In the event re-established load is under new ownership, the twelve month off service provision may be reduced or waived on a case by case basis at the Company's discretion.
- 3) This promotional rider is being offered as a result of a current capacity condition on the Company's system. The Company reserves reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize the Company's system or the welfare of existing customers.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker  
Manager-Rates & Regulation



# ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
6th Revised Sheet No. 20  
Cancelling 5th Revised Sheet No. 20

## Increased Usage Incentive Rider

## OPTION I

CLASS OF SERVICE: Commercial and Industrial Service

### APPLICABILITY

This rider is available to existing Commercial and Industrial customers and is applicable to increased load requirements provided that such requirements are identifiable and represent minimum additional demand requirements of 5 KW or greater. The applicability of this rider is subject to consummation of an agreement between the Company and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

### TERRITORY

Company's Assigned Service Area

### RATE

Qualifying loads applicable to existing customers shall be eligible for:

Demand Accounts (Rate Nos. 33 & 34)

A 30% discount applicable to standard demand charges otherwise applicable based upon the Company's filed retail tariff for a period of five years.

plus

a bonus discount applicable to standard demand charges otherwise applicable based upon achieved load factors during the billing period as follows:

<u>Achieved Load Factor</u>	<u>Bonus Discount</u>
50%	20%
60%	30%
70%	40%
80%	50%

### OTHER PROVISIONS

- 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect.

(Continued)

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Layendecker  
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
1st Revised Sheet No. 20.1  
Cancelling Original Sheet No. 20.1

Increased Usage Incentive Rider

OPTION I

(Continued)

- 2) Qualifying additional load requirements shall be all requirements over the highest load requirement established after May 1, 1983, which was not affected by this promotional program.
- 3) This promotional rider is being offered as a result of a current capacity condition on the Company's system. The Company reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize the Company's system or the welfare of existing customers.

Date Filed: October 11, 1984

Effective Date: October 15, 1984

Issued By: R. F. Leyendecker  
Manager-Rates & Regulation

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
Original No. 21  
Cancelling Sheet No. 21

Extended Service Rider

OPTION L

CLASS OF SERVICE: Commercial and Industrial Service

RECEIVED

SEP 29 1997

APPLICABILITY

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

This rider is available to Commercial and Industrial customers for loads which represent either (1) a trailing 12 month average demand of 1,000 KW or greater and an average load factor greater than 50 percent or (2) a trailing 12 month average load factor greater than 75 percent and an average demand of 500 KW or greater. The applicability of this rider is subject to consummation of an agreement between Northwestern and customer and shall be effective on a prospective basis only. Customers have primary responsibility for applying for service pursuant to this rider.

TERRITORY

Northwestern's Assigned Service Area

RATE

The following discounts shall be applied to the non-fuel portion of the total demand and energy charges:

<u>Months Remaining in Contract Term</u>	<u>Discount</u>
49 - 120	8 percent
37 - 48	4 percent
25 - 36	3 percent
13 - 24	2 percent
12 or less	1 percent

All provisions of Northwestern's filed tariff not specifically changed by this rider schedule shall apply. Option L can be contracted for a period of up to 10 years.

( Continued )

Date Filed: September 29, 1997

Effective Date: November 1, 1997

R. F. Levendecker

Issued By: Vice-President, Market Development

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
Original No. 21.1  
Canceling Sheet No. 21.1

Extended Service Rider      OPTION L

( Continued )

OTHER PROVISIONS

- 1) The applicability of monthly customer and minimum charges, adjustment clauses and other provisions is unaffected by this rider. Stated provisions of tariff schedule under which load is being served shall remain in effect.
- 2) This discount may not be used concurrently with any other discounting pursuant to tariff or special contract.
- 3) Option L may be renewed on an annual basis, at the discretion of Northwestern and the customer.
- 4) Northwestern reserves the right to reject customer loads for which sufficient capacity is not available or where said loads may otherwise jeopardize Northwestern's system or the welfare of existing customers.
- 5) Northwestern, at its option, may terminate the Option L agreement if the customers Demand or energy use is reduced on an annual basis by 10% or more.
- 6) Revenues which may be lost by Northwestern by reason of its entering into agreements under Option L shall not be recovered from its customers irrespective of their customer class. The determination of whether revenues have been lost shall be made by the South Dakota Public Utilities Commission in a rate proceeding or in a proceeding pursuant to SDCL 49-34A-26.
- 7) Discounts offered under Option L shall be applied to standard rates as approved by the South Dakota Public Utilities Commission from time to time.

Date Filed: October 20, 1997

Effective Date: November 1, 1997

R. F. Leyendecker

Issued By: Vice-President, Market Development

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
Original No. 21.2  
Canceling Sheet No. 21.2

## EXTENDED SERVICE AGREEMENT

NAME(S) \_\_\_\_\_ DATE \_\_\_\_\_  
SERVICE ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_  
ACCOUNT NO. \_\_\_\_\_ RATE NO. \_\_\_\_\_ BILLING CYCLE \_\_\_\_\_

The undersigned Customer and Northwestern Public Service "Northwestern" agrees that electricity will be provided by Northwestern to Customer as follows:

(1) Customer has either (1) a trailing 12 month average demand of 1,000 KW or greater and an average load factor greater than 50 percent or (2) a trailing 12 month average load factor greater than 75 percent and an average demand of 500 KW or greater and is receiving electric service from Northwestern under the rate listed above.

(2) During the term of this Agreement, the rate per KWH of electricity delivered by Northwestern to Customer will be subject to the discounts on the non-fuel portion of the demand and energy charges in accordance with the following:

Months Remaining in Contract Term	Discount
49 - 120	8 percent
37 - 48	4 percent
25 - 36	3 percent
13 - 24	2 percent
12 or less	1 percent

(3) The term of this Agreement shall be \_\_\_\_\_ years, beginning with the execution of this Agreement.

(4) All provisions of Northwestern's filed tariff listed above, including Northwestern's General Terms and Conditions, all as amended from time to time and filed with the South Dakota Public Utilities Commission, not specifically changed by this Agreement shall apply.

Accepted and approved this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

NORTHWESTERN PUBLIC SERVICE

CUSTOMER

By \_\_\_\_\_

By \_\_\_\_\_

Title \_\_\_\_\_

Title \_\_\_\_\_

Date Filed: September 29, 1997

Effective Date: November 1, 1997

R. F. Leventeacker

Issued By: Vice-President, Market Development

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
4th Revised Sheet No. 22  
Cancelling 3rd Revised Sheet No. 22

(L)

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(L)

Date Filed: July 30, 1979

Effective Date: August 1, 1979

Issued By: A. D. Schmidt  
President

SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

13<sup>th</sup> Revised Sheet No. 23  
Canceling 12<sup>th</sup> Revised Sheet No. 23

Section 1

CLASS OF SERVICE: Municipal Pumping Service

RATE NO. 41

APPLICABILITY

This schedule is available for municipal water pumping service.

TERRITORY

Company's Assigned Service Area.

RATE

	Per Meter Per Month
Customer Charge .....	\$9.50

Energy Charge ( to be added to the Customer Charge ) :

Per Kilowatt Hour for all energy used .....\$0.05180

Minimum Charge ..... \$9.50

Adjustment Clauses :

- Adjustment Clause shall apply.
- Tax Adjustment Clause shall apply.
- Bill Crediting Program shall apply.
- Energy Efficiency Program shall apply.

(T)

OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions.

Date Filed: July 6, 2015

Service on or after  
Effective Date: October 1, 2015

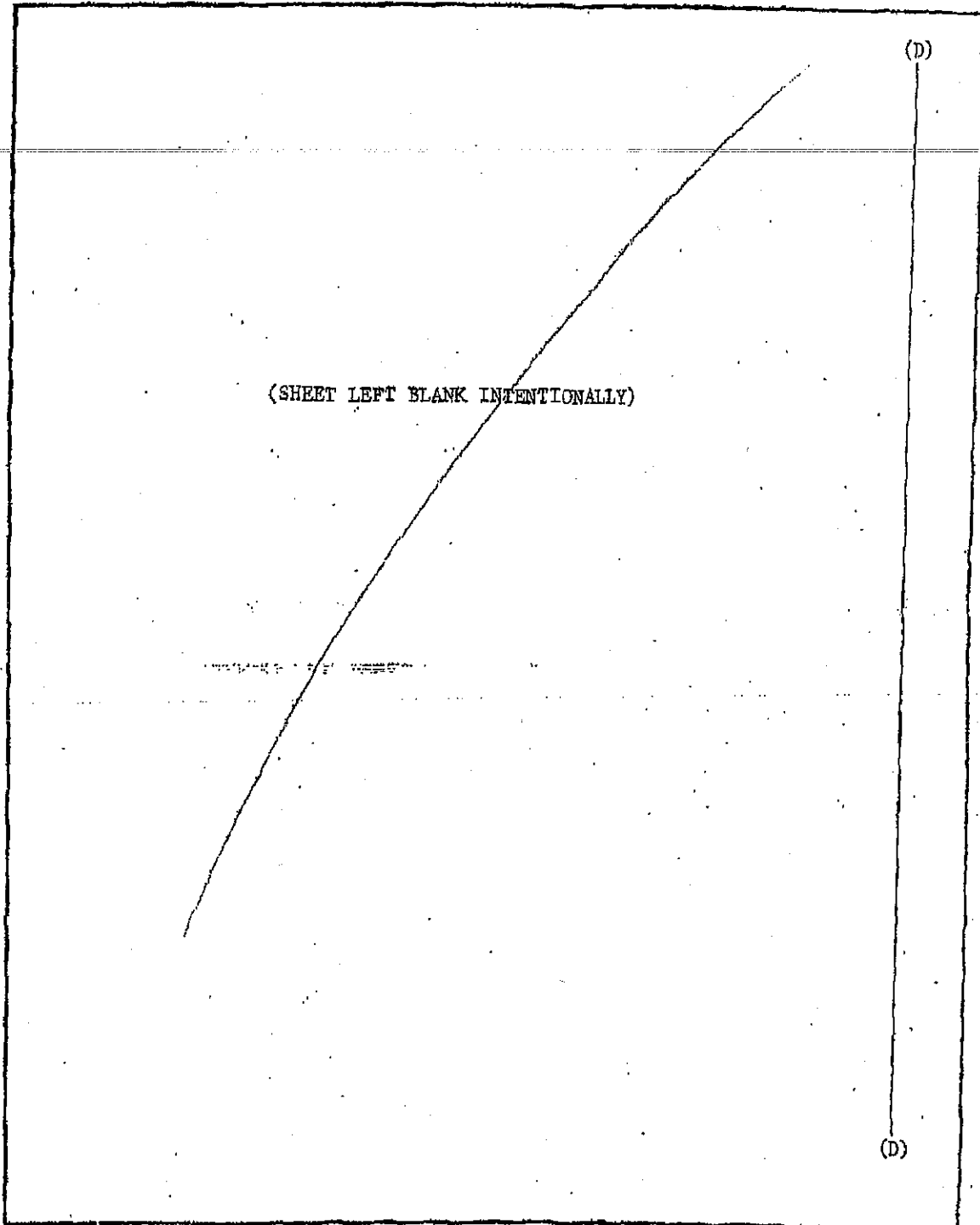
GE 15-002

Jeff Decker  
Issued by: Specialist Regulatory

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
7th Revised Sheet No. 24  
Cancelling 6th Revised Sheet No. 24



Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Layendecker  
Manager-Rates & Regulation



# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY** Section No. 3  
**SIOUX FALLS** 9th Revised Sheet No.25  
**SOUTH DAKOTA** Cancelling 8th Revised Sheet No.25

**CLASS OF SERVICE:** Company or Customer Owned Highway,  
 Street and Area Lighting Systems  
 (Continued) **RATE NO. 56**

<u>Metal Pole Mounting</u>	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month	
High Pressure Sodium Vapor	50		\$0.73	N
	100	\$16.60	\$1.29	
	150	\$16.87	\$1.81	
	250	\$19.15	\$2.78	
	400	\$21.73	\$4.14	
	1000	\$38.11	\$10.29	
Mercury Vapor	175	\$11.98	\$1.86	
	250	\$14.22	\$1.98	
	400	\$17.76	\$4.21	
	1000	\$29.28	\$8.80	
Metal Halide	250	\$23.03	\$3.07	N
	400	\$25.53	\$4.48	N
LED	51	\$11.58	\$0.61	N
	103	\$13.67	\$1.24	N
	154	\$20.13	\$1.85	N
	206	\$24.94	\$2.47	N
	309	\$32.28	\$3.71	N
<u>Wood Pole Mounting</u>				
High Pressure Sodium Vapor	50		\$0.73	N
	100	\$8.49	\$1.29	
	150	\$9.05	\$1.81	
	250	\$14.34	\$2.78	
	400	\$17.13	\$4.14	
	1000	\$31.29	\$10.29	
Mercury Vapor	175	\$7.51	\$1.86	
	250	\$10.31	\$1.98	
	400	\$14.46	\$4.21	
	1000	\$20.43	\$8.80	
Metal Halide	250	\$14.98	\$3.07	N
	400	\$22.73	\$4.48	N
LED	51	\$11.58	\$0.61	N
	103	\$13.67	\$1.24	N
	154	\$20.13	\$1.85	N
	206	\$24.94	\$2.47	N
	309	\$32.28	\$3.71	N

(Continued)

**Date Filed:** December 19, 2014

**Effective Date:** July 1, 2015

**Issued by:** Jeff Decker, Specialist Regulatory

*EL 14 106  
Interim rate*

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

Section No. 3  
6th Revised Sheet No. 25.1  
Canceling 5th Revised Sheet No. 25.1

**CLASS OF SERVICE:** Company or Customer Owned Highway,  
 Street and Area Lighting Systems  
 (continued) **RATE NO. 56**

	Nominal Rating In Watts	Company Owned Rate Per Month	Customer Owned Rate Per Month
<u>Distribution-Pole Mounting</u>			
High Pressure Sodium Vapor	100	\$5.02952	\$1.02952
	150	\$5.24555	\$1.44555
	250	\$7.42098	\$2.22098
	400	\$8.76245	\$3.31245
	1000	\$18.33081	\$8.23081
Mercury Vapor	175	\$3.33768	\$1.48768
	250	\$4.22287	\$1.92287
	400	\$6.27156	\$3.37156
	1000	\$11.89056	\$7.04056

**Adjustment Clauses**

- a. Adjustment Clause shall apply.
- b. Tax Adjustment Clause shall apply.
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

(T)

**OTHER PROVISIONS**

Due to the U.S. Government Energy Act of 2005, after May 1, 2008, the Company will no longer install Mercury Vapor fixtures for new installations.

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

**Company Owned**

1. The Company shall install, own and operate the lighting system. The type and kind of luminaries and supports will comply with Company specifications.
2. The lamp shall be lighted and extinguished by a photo-electric control furnished by the Company. The hours of burning shall be every night from dusk until dawn.

(Continued)

**Date Filed:** July 6, 2015

**Effective Date:** October 1, 2015

GE 15-002

Jeff Decker  
 Issued by: Specialist Regulatory

## SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

3<sup>rd</sup> Revised  
Canceling 2<sup>nd</sup> Revised

Section No. 3  
Sheet No.25.2  
Sheet No.25.2

CLASS OF SERVICE: Company or Customer Owned Highway,  
Street and Area Lighting Systems

RATE NO. 56

(Continued)

Due to the Energy Policy Act of 2005, after May 1, 2008, the  
Company will no longer install Mercury Vapor fixtures for new installations.

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Service will be furnished under the Company's General Terms and Conditions and the  
following provisions:

L  
L

### Company Owned

1. The Company shall install, own and operate the lighting system. The type and kind  
of luminaries and supports will comply with Company specifications.
2. The lamp shall be lighted and extinguished by a photo-electric control furnished by  
the Company. The hours of burning shall be every night from dusk until dawn.
3. Replacement of lamps due to ordinary burnout shall be made at Company expense  
during regularly scheduled working hours.
4. Installations served pursuant to this rate schedule shall be unmetered.
5. Company will disconnect and reconnect the lighting systems as requested.  
Billings for this service will not be less than the Customer Connection Charge.  
The Customer will be billed the costs directly chargeable to the job unless that  
cost is less than the Customer's Connection Charge.

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### Customer Owned

1. Customer shall install, own and maintain the lighting system consisting of the poles,  
fixtures, and circuits up to the nearest point of attachment to Company's facilities  
used to deliver power to Customer's system. The nearest point will be designated by  
the Company.
2. Company will disconnect and reconnect the lighting systems as requested. Billings  
for this service will not be less than the Customer Connection Charge. The  
Customer will be billed the costs directly chargeable to the job unless that cost is less  
than the Customer Connection Charge.
3. Installations served pursuant to this rate schedule shall be unmetered.

Date Filed: December 19, 2014

Effective Date: July 1, 2015

Issued by: Jeff Decker, Specialist Regulatory

EL 14-106  
Interim Rate

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
8th Revised Sheet No. 26  
Cancelling 7th Revised Sheet No. 26

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Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Levendecker  
Manager-Rates & Regulation

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
6th Revised Sheet No. 27  
Cancelling 5th Revised Sheet No. 27

(L)

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(L)

Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Levendecker  
Manager-Rates & Regulation

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIoux FALLS**  
**SOUTH DAKOTA**

Section No. 3  
Sheet No. 28  
Sheet No. 28

RATE NO. 70

This schedule is for electric service to all customers for the purpose of electric use during off-peak periods where said loads do not represent a replacement of similar on-peak loads. This schedule is not available for Irrigation, or Highway, Street, and Area Lighting.

### Company's Assigned Service Area

Per Meter  
Per Month

Standard Metering.....	\$4.00
Magnetic Tape Metering.....	\$18.00

Off-peak energy per KWH.....	\$0.00842
( All hours not designated as on-peak )	
On-peak energy per KWH ( Magnetic tape installations ).....	\$0.12442
( 9 a.m. to 8 p.m. Monday through Friday, inclusive )	

Standard Metering.....	\$4.00
Magnetic Tape Metering.....	\$18.00

- a. Adjustment Clause
- b. Tax Adjustment Clause
- c. Bill Crediting Program shall apply.
- d. Energy Efficiency Program shall apply.

## OTHER PROVISIONS

Service will be furnished under the Company's General Terms and Conditions and the following provisions.

(1) Off-peak periods will be designated by the Company in accordance with the circumstances which may change from time to time. Hours of off-peak availability shall be a minimum of 10 hours during any 24 hour period.

(Continued)

Service on or after  
Effective Date: **October 1, 2015**

GE 15-002

**Jeff Decker**  
Issued by: Specialist Regulatory

## SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY  
SIOUX FALLS  
SOUTH DAKOTA

Section No. 3  
2nd Revised Sheet No.28.1  
Canceling 1st Sheet No.28.1

CLASS OF SERVICE: Controlled Off Peak Service

RATE NO. 70

(Continued)

2. Customer shall agree to contract for service under this rate for a minimum of one year.
3. All costs applicable to the connection of service provided pursuant to this schedule, except meter, are the responsibilities of the customer requesting service. D  
T
4. Unless otherwise specified by the Company, the point of delivery and the service voltage for this service shall be the same as for the customer's other electric service.
5. An "off-peak facility" is defined as electrical equipment installed to utilize electric energy which would otherwise be utilized during on-peak periods. The "off-peak facility" must carry out the concept of utilizing off-peak energy to avoid on-peak energy consumption utilized in performing a similar function. Dual installations (i.e. two pieces of equipment performing identical functions, one during on-peak periods and one during off-peak periods) do not qualify for this rate, unless one installation uses an alternate fuel source (i.e. oil, propane, wood, or natural gas). D  
C
6. In the event of an electrical outage, it will be the customer's responsibility to correct any timing equipment which controls operation of equipment. C
7. For water heating applications, storage tanks must be fifty (50) gallons or more. C
8. The Rate Department will review each request from customers seeking service pursuant to this rate schedule. C

Date Filed: December 19, 2014

Effective Date: July 1, 2015

Issued by: Jeff Decker, Specialist Regulatory

EL14-106  
Interim Rate

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
7th Revised Sheet No. 29  
Cancelling 6th Revised Sheet No. 29

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Date Filed: November 1, 1983

Effective Date: May 1, 1984

Issued By: R. F. Levendecker  
Manager-Rates & Regulation



**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN PUBLIC SERVICE COMPANY**  
**HURON**  
**SOUTH DAKOTA**

Section No. 3  
12th Revised Sheet No. 30  
Canceling 11th Revised Sheet No. 30

**CLASS OF SERVICE:** Small Qualifying Facility Rider  
( Occasional delivery energy service )

**RATE NO. 73**

**APPLICABILITY**

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, and as further revised in EPAct 2005.

**TERRITORY**

Company's Assigned Service Area,

**RATE**

	Per Meter Per Month
Customer Charge	
Customer Charge	\$2.00
Payment schedule for energy	
All kilowatt hours per KWH	\$0.0298
Payment for Capacity per KW	\$2.50

**OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Customer shall be billed monthly for the following:
  - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
  - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.
  - (1) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or

Date Filed: May 16, 2014

Effective Date: July 1, 2014

Jeffrey Decker

Issued By: Regulatory Department

E 214-047

## SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

	2nd Revised	Section No. 3
		Sheet No.30.1
Canceling	1st Revised	Sheet No.30.1

CLASS OF SERVICE: Small Qualifying Facility Rider  
(Occasional delivery energy service)

RATE NO. 73

L

(continued)

(2) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company.

2. Customer must comply with the applicable requirements of SD PUC Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.
3. Customer must provide a service disconnect that is accessible by Company employees at all times.
4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company's summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

Date Filed: February 25, 2011Effective Date: May 3, 2011Jeffrey Decker

Issued By: Regulatory Department

EL11-004

TOTAL P.001

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA**

**Section No. 3  
Sheet No. 31  
Canceling 11th Revised 10th Revised Sheet No. 31**

**CLASS OF SERVICE:** Small Qualifying Facility Rider  
(Time of delivery energy service) **RATE NO. 74**

**APPLICABILITY**

This schedule is available to all retail electric customers for any customer-owned or operated small qualifying facility for which qualifying status has been obtained under the rules of the Public Utility Regulatory Policies Act of 1978, and as further revised in EPA Act 2005.

**TERRITORY**

Company's assigned service area.

**RATE**

**Per Meter  
Per Month**

Customer Charge  
Customer Charge **\$2.00**

Payment schedule for energy delivered to the Company  
On-peak energy payment per KWH **\$0.0334**  
(6 a.m. to 10 p.m. Monday through Saturday,  
inclusive, excluding Holidays) **I**

Off-peak energy payment per KWH **\$0.0225**  
(All hours not designated as on-peak) **I**

Payment for Capacity per KW **\$2.50**

**OTHER PROVISIONS**

Service will be furnished under the Company's General Terms and Conditions and the following provisions:

1. Customer shall be billed monthly for the following:
  - a) Demand and energy consumed during the billing period pursuant to appropriate retail rate schedule(s).
  - b) Net compensation or billing applicable to energy delivered during the billing period at above prescribed rate.

(continued)

Date Filed: May 16, 2014

Effective Date: July 1, 2014

Jeffrey Decker  
Issued By: Regulatory Department

EL 14-047

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

Section No. 3  
1<sup>st</sup> Revised Sheet No.31.1  
Canceling Original Sheet No.31.1

CLASS OF SERVICE: Small Qualifying Facility Rider RATE NO. 74 (D,N)  
(Time of delivery energy service )

(continued)

- (1) to customers who purchase from the Company all electric load requirements which are in excess of the simultaneous output from the facility and sell to the Company all output which is in excess of the simultaneous load, or
- (2) to customers who purchase their entire electric load requirements from the Company and sell the entire output from the facility to the Company.
2. Customer must comply with the applicable requirements of SD PUC Administrative Rules 20:10:36 including but not limited to a Tier 1 or Tier 2 Interconnect Request, an Interconnect Agreement and a Certificate of Completion. The minimum contracted term of service is 12 months. The rate contained in this tariff is subject to annual review.
3. Customer must provide a service disconnect that is accessible by Company employees at all times.
4. In order to qualify for capacity payments, the small qualifying facility must be able to deliver power at a minimum on-peak capacity factor of 65% in the months of June – September and must be able to deliver during the Company's summer peak. Capacity payments will only be made in the months of June – September and will be updated annually as needed.

N  
N  
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N  
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N  
N

Date Filed: June 29, 2010

Effective Date: September 1, 2010

Jeffrey Decker

Issued By: Regulatory Department

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
11th Revised Sheet No. 32  
Cancelling 10th Revised Sheet No. 32

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Date Filed: November 30, 1987

Effective Date: Billings on and after  
December 1, 1987

Issued By: R. F. Leyendecker  
Vice President-Rates & Regulation

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SOUTH DAKOTA ELECTRIC RATE SCHEDULE

JUN 24 1998

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON  
SOUTH DAKOTA

9th Revised  
Canceling 8th Revised

SOUTH DAKOTA PUBLIC UTILITIES COMMISSION  
Sheet No. 33

ADJUSTMENT CLAUSE

- (1) The applicable energy or demand charges shall be increased or decreased (C)  
quarterly, by an adjustment amount per kilowatt-hour of sales (to the nearest  
0.001¢) or KW of demand (to the nearest 1.0¢) equal to the difference between  
the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and  
Commission approved fuel incentives pursuant to SDCL 49-34A-25 ("qualified  
costs") per kilowatt-hour of sales or KW of demand and the base cost per KWH  
or KW included in applicable standard base rates, if any.
- (2) Qualified costs include: (C)
- (I) Delivered cost of energy:
- (a) The net cost of energy delivered to the distribution system pursuant  
to filed wholesale transmission rates as recorded in Accounts 456  
and 565 of the Federal Energy Regulatory Commission's Uniform  
System of Accounts for Public Utilities and Licensees.
- (II) Delivered cost of fuel:
- (a) Fossil and nuclear fuel consumed in the utility's own plants, and the  
utility's share of fossil and nuclear fuel consumed in jointly owned  
or leased plants; plus
- (b) The actual identifiable fossil and nuclear fuel costs associated with  
energy purchased for reasons other than identified in paragraph (2)  
(c) below; plus
- (c) The net energy cost of energy purchases, exclusive of capacity or  
demand charges (irrespective of the designation assigned to such  
transaction) when such energy is purchased on an economic dispatch  
basis. Included therein may be such costs as the charges for  
economy energy purchases and the charges as a result of scheduled  
outage, all such kinds of energy being purchased by the utility to  
substitute for its own higher cost energy; and less
- (d) The cost of fossil and nuclear fuel recovered through inter-system  
sales including the fuel costs related to economy energy sales and  
other energy sold on an economic dispatch basis.

(Continued)

Date Filed: May 22, 1998

Effective Date: August 1, 1998

GE 98-001

R. F. Levendecker  
Issued by: Vice President-Market Development

# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

<b>NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY</b> <b>SIOUX FALLS</b> <b>SOUTH DAKOTA</b>	<b>297th Revised</b> <hr style="border: 0; border-top: 1px solid black;"/> <b>Canceling 296th Revised</b>	<b>Section No. 3</b> <b>Sheet No. 33a</b> <b>Sheet No. 33a</b>
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<b>ADJUSTMENT CLAUSE RATES</b>	Per KWH Per Month
<u>Delivered Cost of Energy - Energy Charge:</u>	
Rate No. 10 - Residential Service .....	\$0.01292
Rate No. 11 - Residential Service with Space Heating .....	\$0.01292
Rate No. 14 - Residential Space Heating and Cooling .....	\$0.01292
Rate No. 15 - Residential Dual Fuel and Controlled Services .....	\$0.01292
Rate No. 16 - Interruptible Irrigation Service .....	\$0.01406
Rate No. 17 - Irrigation Service .....	\$0.01406
Rate No. 18 - Off Peak Irrigation Service .....	\$0.01406
Rate No. 21 - General Service .....	\$0.01406
Rate No. 23 - Commercial Water Heating .....	\$0.01406
Rate No. 24 - Commercial Space Heating and Cooling .....	\$0.01406
Rate No. 25 - All-Inclusive Commercial Service .....	\$0.01406
Rate No. 41 - Municipal Pumping Service .....	\$0.01178
Rate No. 70 - Controlled Off Peak Service .....	\$0.00988
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting .....	\$0.01292
	Per KW Per Month
<u>Delivered Cost of Energy - Demand Charge:</u>	
Rate No. 33 - Commercial and Industrial Service .....	\$3.04
Rate No. 34 - Large Commercial and Industrial Service .....	\$3.04

(Continued)

<b>Date Filed: <u>November 1, 2017</u></b>	<b>Service on or after</b> <b>Effective Date: <u>November 2, 2017</u></b> <b>Issued By: <u>Jeff Decker, Specialist Regulatory</u></b>
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# SOUTH DAKOTA ELECTRIC RATE SCHEDULE

<b>NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY</b> <b>SIOUX FALLS</b> <b>SOUTH DAKOTA</b>	<b>80th Revised</b> <hr/> <b>Canceling 79th Revised</b>	<b>Section No. 3</b> <b>Sheet No. 33b</b> <b>Sheet No. 33b</b>
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## ADJUSTMENT CLAUSE RATES (cont'd)

	Per KWH Per Month	
<u>Ad Valorem Taxes Paid - Energy Charge</u>		
Rate No. 10 - Residential Service.....	\$0.00238	R
Rate No. 11 - Residential Service with Space Heating.....	\$0.00238	R
Rate No. 14 - Residential Space Heating and Cooling.....	\$0.00238	R
Rate No. 15 - Residential Dual Fuel and Controlled Services .....	\$0.00238	R
Rate No. 16 - Interruptible Irrigation Service.....	\$0.00259	R
Rate No. 17 - Irrigation Service.....	\$0.00259	R
Rate No. 18 - Off Peak Irrigation Service.....	\$0.00259	R
Rate No. 21 - General Service .....	\$0.00259	R
Rate No. 23 - Commercial Water Heating.....	\$0.00259	R
Rate No. 24 - Commercial Space Heating and Cooling .....	\$0.00259	R
Rate No. 25 - All-Inclusive Commercial Service.....	\$0.00259	R
Rate No. 41 - Municipal Pumping Service.....	\$0.00218	R
Rate No. 70 - Controlled Off Peak Service .....	\$0.00182	R
Rate No. 19 - Reddy-Guard, Rate No. 56 - Street and Area Lighting.....	\$0.00241	R
	Per KW Per Month	
<u>Ad Valorem Taxes Paid - Demand Charge:</u>		
Rate No. 33 - Commercial and Industrial Service .....	\$0.56	R
Rate No. 34 - Large Commercial and Industrial Service .....	\$0.56	R
	Per KWH Per Month	
<u>Delivered Cost of Fuel - All Energy Usage:</u>		
All Rate Schedules .....	\$0.01731	I

Date Filed: November 1, 2017

Service on or after  
 Effective Date: November 2, 2017  
 Issued By: Jeff Decker, Specialist Regulatory



**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

	<u>4th Revised</u>	Section No. 3
	<u>3rd Revised</u>	Sheet No.33.1
Canceling		Sheet No.33.1

(Continued)

- (e) Revenue generated by the Sale of Renewable Energy Credits less expenses will be credited to customers.
- (f) The cost of reagents and treated water used by the Company, to operate its generating plants, in compliance with the associated United States Environmental Protection Agency rules and regulations.
- (g) Production Tax Credits provided by the generation of energy from the Company's Wind Generation Facilities.

N  
N

(III.) Ad Valorem Taxes paid:

All ad valorem taxes accrued and adjusted for actual tax payments less recovery through (I) or (II) above, if any.

(IV.) Commission approved fuel incentives:

All Commission approved incentives, if any, less recovery pursuant to (I), (II), or (III) above, if any.

- (3) Sales shall be all KWH's sold, excluding inter-system sales. Sales shall be equated to the sum of (a) generation, (b) purchases, (c) interchange-in, less (d) energy associated with pumped storage operations, less (e) inter-system sales referred to in paragraph (2) (II) (d) above, less (f) system losses.
- (4) The cost of fossil fuel shall include those items listed in Account 151 of the Federal Energy Regulatory Commission's Uniform System of Accounts for Public Utilities and Licensees. The cost of nuclear fuel shall be that as shown in Account 518, except that if Account 518 also contains any expense for fossil fuel which has already been included in the cost of fossil fuel, it shall be deducted from this account.
- (5) Variances in actual qualified costs incurred and costs recovered through the Adjustment Clause mechanism will be separately measured monthly for the delivered cost of energy, delivered cost of fuel, ad valorem taxes paid, and Commission approved fuel incentives. All accrued over or under variances shall be assessed a carrying charge or credit based upon the overall rate of return allowed by the Commission in the Company's last general rate filing. Each applicable end-of-quarter true-up balance, adjusted for the next nine month's estimated over or under collection of cost, will be amortized into rates over the last twelve months of the subsequent thirteen month period.

Date Filed: September 18, 2015

Effective Date: October 1, 2015

Issued by: Jeff Decker, Specialist Regulatory

Effective on less than 30 days' notice by authority  
of the Public Utilities Commission of South Dakota  
dated October 15, 2015.

EL 15-033

ELECTRIC RATE SCHEDULE

NORTHWESTERN PUBLIC SERVICE COMPANY  
HURON,  
SOUTH DAKOTA 57350

Section No. 3  
4th Revised Sheet No. 34  
Cancelling 3rd Revised Sheet No. 34

TAX ADJUSTMENT CLAUSE

(L)

Tax Adjustment Clause

The above rate shall be increased or decreased to offset any new or increased special taxes, licenses, franchise fees, rentals or assessments imposed or decreased by any Governmental authority against the Company's property used in the production, transmission, distribution or sale of electric energy or its electrical operations or production or sale of electric energy or the receipts or earnings therefrom on or after the effective date of this rate schedule.

Such special taxes shall, on the basis of Customer's consumption or billing, be apportioned prorata among Customers within the limits of any political entity which imposes any such special taxes, licenses, franchise fees, rentals or assessments, to offset such special levies and to relieve Customers outside of such political entity of the burden of payment for any such special levies. Any such cost adjustment shall continue in effect only for the duration of the specified levies.

Date Filed: July 30, 1979

Effective Date: August 1, 1979

Issued By: A. D. Schmidt  
President

## SOUTH DAKOTA ELECTRIC RATE SCHEDULE

NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY SIOUX FALLS SOUTH DAKOTA	71st Revised <hr/> Canceling 70th Revised	Section No. 3 Sheet No. 35 Sheet No. 35
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### Bill Crediting Program Western Area Power Administration & Yankton Sioux Tribe

Billings to qualifying Customers (designated by the Yankton Sioux Tribe, the "Tribe", as eligible tribal members) will reflect an adjustment for preference power committed by the Western Area Power Administration ("Western") to the Tribe for its members. The adjustment will reflect the difference between the composite rate for energy per KWH (designated annually by Western for the Tribe) and the Company's composite rate for energy in a bill crediting program credit rate. At the end of each quarter, the Company will calculate a revised bill crediting program credit rate, adjusting for variances between the estimated energy amounts for the program and the actual energy usage by the eligible tribal member Customers for the quarter. Such variances will be assessed a carrying charge or credit based upon the overall rate of return allowed by the Commission in the Company's last general electric rate filing. The revised credit rate will then be utilized during the following 3 months, coinciding with changes in NorthWestern's adjustment clause rates.

	Per KWH <u>Per Month</u>	
<u>Yankton Sioux Bill Credit – Energy Charge</u>		
All Rate Schedules – (Credit Charge) .....	\$0.01130	R

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Date Filed: November 1, 2017

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Service on or after  
Effective Date: November 2, 2017  
Issued By: Jeff Decker, Specialist Regulatory

**SOUTH DAKOTA ELECTRIC RATE SCHEDULE**

**NORTHWESTERN CORPORATION d/b/a NORTHWESTERN ENERGY**  
**SIOUX FALLS**  
**SOUTH DAKOTA**

Section No. 3  
6th Revised Sheet No. 36  
Canceling 5th Revised Sheet No. 36

**ENERGY EFFICIENCY ADJUSTMENT**

**APPLICABILITY**

This Energy Efficiency Adjustment (EEA) applies to all rate schedules for all classes of service authorized by the South Dakota Public Utilities Commission (Commission).

The EEA shall be calculated annually based on actual versus forecasted EE program costs and kwh retail sales for the applicable rate schedules for the twelve months of June through May, and shall include an over or under recovery from prior years' adjustments through the Balancing Account. North Western Energy (the Company) will update and make an EEA filing with the Commission on an annual basis no later than August 1. Since the EE programs will be implemented June 1, 2014, the first year rate recovery period will be from July 1, 2014 through June 30, 2015. The 2nd year filing will be made by August 1, 2015 with an effective date of October 1, 2015. A filing will be made by August 1 each year thereafter. This annual filing will reflect a recovery period of July 1 through June 30.

**ENERGY EFFICIENCY ADJUSTMENT RATE**

A EEA rate shall be determined by dividing the EE program costs and the forecasted balance of the EEA Balancing Account by the forecasted retail sales volumes for the upcoming year. The EEA rate shall be rounded to the nearest \$0.0001 per kwh.

The EEA rate may be adjusted annually with approval of the Commission. The EEA rate for all applicable rate schedules is \$0.0005.

EE Program Costs shall include all expenses associated with EE programs and an incentive approved by the Commission. All revenues recovered pursuant to the EEA shall be credited to the Balancing Account.

EEA Balancing Account amount is the EE program costs incurred, less all revenues recovered pursuant to the EEA for the annual year, as adjusted for applicable interest. The Balancing Account shall have interest applied or credited monthly at the rate of return from the Company's last approved electric rate case. The EEA revenues will be applied monthly to the Balancing Account for each customer class.

Forecasted Retail Sales Volumes shall be the most recent twelve month ended retail electric sales for the applicable rate schedules for the designated recovery period.

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Effective Date: October 1, 2015

Jeff Decker

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