



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA ELECTRIC TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
2nd Revised Sheet No. 30
Canceling 1st Revised Sheet No. 30

**SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE**

AVAILABLE

Service under this rate is available to any Non-Residential South Dakota Customer. This service is not available for resale. This service is available to standby or supplementary service, under written agreement only, in conjunction with applicable Company riders for such service.

APPLICATION

Applicable for firm use of the Company’s electric service furnished to a single Premises through one (1) meter.

CHARACTER OF SERVICE

Alternating current, sixty (60) Hz, single-or three (3)-phase, at secondary voltages offered by the Company, and as further described in the Company’s SECTION 5 – RULES AND REGULATIONS of this tariff.

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NET MONTHLY RATE PER METER

<u>Basic Service Charge:</u>	\$ 125.00	
<u>Energy Charge:</u>	<u>Summer</u>	<u>Winter</u>
First 250 hours x kW of Demand	\$ 0.05751	\$ 0.04938
Next 150 hours x kW of Demand	\$ 0.03371	\$ 0.03371
Over 400 hours x kW of Demand	\$ 0.01885	\$ 0.01885
 <u>Demand Charge:</u>	 <u>Summer</u>	 <u>Winter</u>
Per kW	\$ 6.39	\$ 5.70

Summer: Applicable during the four (4) monthly billing periods of June through September.

Winter: Applicable during the eight (8) monthly billing periods of October through May.

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

NET MONTHLY RATE PER METER (continued)

<u>Reactive Demand Charge:</u>	\$ 0.50 per kVar
<u>Transformer Ownership Credit:</u>	\$ 0.30 per kW

ADJUSTMENT CLAUSES AND RIDERS

The above rates are subject to:

1. ETA – Electric Tax Adjustment clause
2. TCR – Transmission Cost Recovery clause
3. ECA – Energy Cost Adjustment clause
4. EECR – Energy Efficiency Cost Recovery clause
5. SI – Step Increase Adjustment rider
6. TERM – Tax Expense Refund Mechanism

BILLING DEMAND

The billing demand for any month as shown by or computed from the readings of the Company's demand meter for the fifteen (15)-minute period of the Customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.

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REACTIVE DEMAND CHARGE

A reactive demand charge shall be made for each kVar by which the Customer's maximum reactive demand in kVar is greater than fifty percent (50%) of the Customer's maximum kW demand in the same month.

MINIMUM CHARGE

The minimum charge shall be the total of the Basic Service Charge and billing demand charges for the Billing Demand for that month.



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SD P.U.C. Sec. No. 3
1st Revised Sheet No. 32
Canceling Original Sheet No. 32

SECTION 3 – ELECTRIC RATE SCHEDULES
RATE LS – LARGE DEMAND SECONDARY SERVICE (continued)

LATE PAYMENT CHARGE

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date.

TRANSFORMER OWNERSHIP CREDIT

Should the Customer elect to furnish transformers that would normally be furnished by the Company, the Customer will receive a credit, listed above, per kW of billing demand.

ADJUSTMENT FOR PRIMARY METERING

The Company may, at its sole option, install the metering equipment on the high-voltage side of the service transformers. In that event, the Customer's metered demand and energy shall be decreased by one and two-tenths percent (1.2%) and such decreased quantities shall be the basis of billing the charges hereunder.

GENERAL

Service hereunder is subject to the Electric Service Policies of the Company and any applicable adjustment clauses and riders included in this electric tariff schedule.

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