

# SECTION 3



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
3<sup>rd</sup> Revised Sheet No. C-1  
Canceling 2<sup>nd</sup> Revised Sheet No. C-1

**Price Adjustment Clause**    Electric Energy Cost Adjustment

**Applicable**    In the Company's South Dakota electric service area in each MidAmerican Energy price where energy costs are collected as part of the pricing.

**Adjustment**    The charges for all kilowatthours of energy supplied in a period covered by any bill shall be increased by the energy adjustment charge to the nearest \$0.0001 per kilowatthour computed in accordance with the following formula:

T

$$F_0 \frac{EC_0}{EQ_0} \frac{E A_1}{EJ_0}$$

$$D \left[ C_2 \times \frac{J_2}{Q_2} \right] \left[ J_2 \times F_2 \right]$$

Where:

Subscripts 0, 1, and 2 are used to denote the applicable billing month or calendar month. Subscript 0 means the month the energy adjustment will be applied. Subscript 1 means the month prior to month 0, and subscript 2 means the second prior month.

Where the letter E precedes the letters C, Q, or J, this indicates the quantity is estimated.

All references to accounts means the Uniform System of Accounts for Electric Utilities.

F    is the energy adjustment charge applied to kilowatthour sales for billing.

C    is the cost of energy, including fuel costs for natural gas, fossil fuels in Account 501 or transferred from Account 151 to Account 501 or 547, and nuclear fuel shown in Account 518; Purchased power costs for energy purchased as entered in Account 555, less the cost of fuel and energy associated with sales for resale.

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Issued by: Naomi G. Czachura  
Vice President

EL 12-001



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
Original Sheet No. C-1a  
Canceling IPS Section No. IV Third Revised Sheet No. 1A

**Price Adjustment Clause: Electric Energy Cost Adjustment, continued**

**Adjustment,  
continued**

- Q is the electric energy consumed or delivered and entered in Accounts 440, 442, 444-7, excluding energy from distinct interchange deliveries entered in Account 447 and including intra-utility energy service included in Accounts 448 and 929.
- J is the electric energy consumed under rates set by the South Dakota Public Utilities Commission.
- A is the cumulative account balance at the beginning of the month of any excess or deficiency which arises out of the difference between the actual cost of fuel and purchased energy and the actual recovery from the energy adjustment charge applied to actual sales.
- D is the monthly excess or deficiency which is entered into the cumulative account balance A.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
Original Sheet No. C-2  
Canceling IPS Section IV Original Issue Sheet No. 2

**Price Adjustment  
Clause**

Electric Tax Adjustment

**Applicable**

In the Company's South Dakota electric service area.

**Adjustment**

When any franchise, occupation, sales, license, excise, privilege or similar tax or fee of any kind is imposed upon the Company by any governmental authority based upon (i) the sale of electric service to customers, (ii) the amounts of electric energy sold to customers, (iii) the gross receipts, net receipts, or revenues to the Company therefrom, or when the Company is required pursuant to pre-existing agreements to provide service without charge, such tax or fee or value of service shall, insofar as practical, be charged on a pro rata basis to all customers receiving electric service from the Company within the boundaries of such taxing authority. Any such charge shall continue in effect only for the duration of such tax, assessment, or service period.

**Current Applicable  
Requirements**

South Dakota Sales Tax:

A state sales tax, as set forth in the South Dakota Code, shall be applied to all billings for electric service, unless excepted under the provisions of the South Dakota Code, and regulations applicable thereto.

City Sales Tax:

The cities affected by a city sales tax, the percentages effective, and the effective dates are:

Alcester, S.D.	1.0%	10-01-84
North Sioux City, S.D.	2.0%	01-01-91



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. C-3  
Canceling Original Sheet No. C-3

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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**1. Application**

Applicable in all service areas in South Dakota and to all customers served under the Company's rate schedules except for lighting customers. Separate factors will be calculated for residential and for non-residential customers.

**2. Purpose**

This factor is designed to recover energy efficiency expenditures and related costs approved by the South Dakota Public Utilities Commission (Commission).

**3. Implementation**

Energy efficiency expenditures will be recovered each year. Energy efficiency charges will be separately stated on customer bills.

**4. Determination of factor**

The cost recovery factors will be determined as follows:

$$ECR_c = \frac{EXP_c}{S_c} + \frac{PI_c + R_c}{S_c}$$

Where:

ECR = Energy efficiency charge in cents per kWh to be applied to customers served under each class (c) rate schedule.

c = Customer class, as follows:

Residential – RBD, RWD, RSD, RED and RTD  
Non-Residential – GBD, GED, GDD, GPD, GHD, GUD, GTD, GSD, GWD, LLD,  
ALD, LPD, APD, LED, LHD, LTD/LOD, LVD/LRD, LDP/LDO,  
ABD and ATD

EXP = Energy efficiency expenditures by class as approved by the Commission.

PI = Performance incentive.

T

S = Sales - Forecasted kWh sales for the collection period.

T

R = Reconciliation amount. The over- or under-collection plus carrying costs where the over- or under-collection is the difference between actual expenditures and actual energy efficiency factor revenues from the prior period and the carrying costs are 1/12<sup>th</sup> the approved overall rate of return from the most recent general rate proceeding applied monthly to the over- or under-collection amount.

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Vice President

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
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**DESIGNATION: Electric Energy Efficiency Cost Recovery**

**5. Energy Efficiency Recovery Factors**

	<u>Residential</u>	<u>Non-Residential</u>	
On-going MidAmerican Costs	\$0.00120/kWh	\$0.00009/kWh	R/R

**6. Reconciliation**

A reconciliation will be filed annually. The actual energy efficiency program expenditures will be compared to the energy efficiency costs recovered from customers during the prior period. Any over/under collection plus carrying costs will be the reconciliation amount.

The performance incentive award (if any) will be collected from customers in conjunction with the reconciliation amount.

The reconciliation amount plus the performance incentive award and any change in forecast sales will be used to adjust the current energy cost recovery factors.

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Vice President

GE 15-001



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
Original Sheet No. D-1  
Canceling IPS Section VI Original Issue  
Sheet Nos. 18 and 19

## ELECTRIC RATE APPLICATION

### 1. DEFINITIONS

**Demand:** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of customer's greatest use during the month, determined to the nearest kW.

**Reactive Demand:** The kVAR as shown by or computed from the readings of the Company's reactive demand meter. Where possible said readings shall be for the 15-minute period of customer's greatest lagging reactive use during the month, determined to the nearest kilovar. In the event only kilovar-hour metering is installed, readings shall be used to compute the average hourly kVAR of the customer's lagging reactive use during the month, determined to the nearest kilovar.

**Service Voltage Adjustments:** Discounts provided to customers accepting delivery of electric service at primary voltage and above.

**Minimum Bill:** An amount charged, where applicable, to customers to recognize that facilities have been constructed and made available for the customers' use regardless of whether the customers then actually make use of them.

**Primary Voltage Service:** Service provided to the customer at voltages greater than 600 volts, but less than transmission voltage.

**Secondary Voltage Service:** Service provided to the customer at voltages up to and including 600 volts.

**Transmission Voltage Service:** Service provided to the customer at voltages greater than or equal to 34,500 volts.

**Qualifying Cogeneration or Small Power Production Facility:** A power generation facility which has obtained certification under the Public Utilities Regulatory Policy Act of 1978.

### 2. RESIDENTIAL SERVICE

Single phase electric alternating current of 60 Hz is available as 120 volt two-wire or 120/240 or 120/208 volt three-wire or such higher voltage as may be agreed upon for single family residential purposes, including incidental farm usage supplied through the same meter.

Where a portion of a dwelling is used regularly for business or professional purposes, the premises will be classified as non-residential and the appropriate price schedule applied. However, if the service for residential purposes can be metered separately through appropriate wiring, the residential classification will be applied to such service.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995



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Section No. 3  
Original Sheet No. D-II  
Canceling IPS Section No. VI Original Issue  
Sheet Nos. 18 and 19

Service in this classification is not available for fraternity houses, multiple dwellings with two or more distinct living quarters, or rooming houses with more than four rooms occupied by persons not members of the customer's immediate family.

Three phase electric service is not available under the Residential service classification. However, urban residential customers receiving three phase electric service prior to October 17, 1969, may continue to receive such service under the applicable residential price schedule on a separately metered and separately billed basis until appropriate elimination of this practice can be accomplished.

Residential service is available under:

a. Price Schedule RBD - Residential Base Use.

The base use residential service is available to all residential customers who do not qualify for one of the other residential rates.

b. Price Schedule RWD - Electric Base Use with Electric Water Heating.

The base use with water heating residential service is available to those residential service customers who have elected to install an electric water heater. The water heater must conform to MidAmerican Energy specifications shown below and be in regular use for supplying the domestic hot water requirements of the residence.

Specifications

Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed the following limits for a single-element heater. Water heaters shall not exceed the following wattage ratings:

<u>Tank Size in Gallons</u>	<u>Two Element Heater</u>		<u>Single Element Heater</u>
	<u>Upper</u>	<u>Lower</u>	
30	3,500	3,500	3,500
40	4,500	4,500	4,500
50 or larger	5,500	5,500	5,500

c. Price Schedule RSD - Electric Space Heating.

The electric space heating residential service is available to customers who have installed electric heating as their preponderant source of space heating for the residence. The electric space heating devices must conform to MidAmerican Energy specifications shown below and be in regular use for supplying the domestic space heating requirements of the residence.





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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1st Revised Sheet No. D-III  
Canceling Original Sheet No. D-III

Specifications

Residential. Heating in each room or area shall be controlled by one or more separate thermostats located within the room or area but not more than 7-1/2 kilowatts may be controlled by one thermostat. In the case of the resistance units of electric furnaces and heat pump installations, the heating elements shall be energized in step stages of not more than 7-1/2 kW per step.

Rate applicable only after written application is made by customer on "Request for Electric Space Heating Rate" form and approved by district manager. Application form will be supplied by Company and must be completed by customer and give all details requested.

d. Price Schedule RED - All Electric.

The all electric residential service is available to customers who have installed both electric heat and an electric water heater. The electric space heating devices must conform to MidAmerican Energy specifications (see paragraph c above), be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of space heating for the residence. The electric water heater must conform to MidAmerican Energy specifications (see paragraph b above) and be in regular use for supplying the domestic hot water requirements of the residence.

e. Price Schedule RTD - Residential Time-of-Use.

The residential time-of-use service is available to all residential customers. It is a seasoned service, being only available in the summer, May 16 through September 15. Customers electing this service will be billed for on-peak energy on weekdays after 12:00 (noon) p.m. - 7:00 p.m., except for the following holidays: Independence Day and Labor Day. Customers will be billed for off-peak energy during all other hours of the summer period. Customers will be billed at the appropriate winter rate for their circumstances (see requirements in a through d above) during the winter period.

D

In order to qualify for the special Electric Space Heating provisions, the electric heating equipment must conform to specifications both as to installation and use which are acceptable to the Company (see paragraph c above). In addition, the Company reserves the right of inspection to determine if minimum insulation requirements as recommended by NEMA are met.



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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2nd Revised Sheet No. D-IV  
Canceling 1st Revised Sheet No. D-IV

### 3. GENERAL SERVICE

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 240, 208, or 480 volt, three phase, three-wire, or 120/208, 120/240, or 277/480 volt, three phase, four-wire or such higher voltage as may be agreed upon for any purpose or use by any customer, except resale purposes. Also, not applicable to standby or supplementary service except under written agreement in conjunction with applicable riders for such service.

General service customers may elect to be served under any price schedule the specifications for which they meet; provided that, once elected, the customer may elect to switch to service provided under other price schedules at annual intervals unless otherwise approved by an authorized Company representative.

Each of the general service price schedules listed below as available to customers who have installed electric heating devices has qualification requirements. To qualify for these price schedules electric heat must: (1) be the preponderant source of space heating; (2) be in regular use for supplying the space heating requirements of the premise; and (3) be supplied from devices which conform to Company specifications shown below as to both installation and use.

#### Specifications

Small Commercial and Industrial. Controls will be required to limit the kW energized at one time to 7-1/2 kW or, when such limitation is not practical, the Company will allow up to 25% of the total kW of connected space heating load to be energized in step stages.

Rate applicable only after written application is made by customer on "Request for Electric Space Heating Rate" form and approved by district manager. Application form will be supplied by Company and must be completed by customer and give all details requested.



EL60-028

MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2nd Revised Sheet No. D-IV  
Canceling 1st Revised Sheet No. D-IV

### 3. GENERAL SERVICE

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 240, 208, or 480 volt, three phase, three-wire, or 120/208, 120/240, or 277/480 volt, three phase, four-wire or such higher voltage as may be agreed upon for any purpose or use by any customer, except resale purposes. Also, not applicable to standby or supplementary service except under written agreement in conjunction with applicable riders for such service.

General service customers may elect to be served under any price schedule the specifications for which they meet; provided that, once elected, the customer may elect to switch to service provided under other price schedules at annual intervals unless otherwise approved by an authorized Company representative.

Each of the general service price schedules listed below as available to customers who have installed electric heating devices has qualification requirements. To qualify for these price schedules electric heat must: (1) be the preponderant source of space heating; (2) be in regular use for supplying the space heating requirements of the premise; and (3) be supplied from devices which conform to Company specifications shown below as to both installation and use.

#### Specifications

Small Commercial and Industrial. Controls will be required to limit the kW energized at one time to 7-1/2 kW or, when such limitation is not practical, the Company will allow up to 25% of the total kW of connected space heating load to be energized in step stages.

Rate applicable only after written application is made by customer on "Request for Electric Space Heating Rate" form and approved by district manager. Application form will be supplied by Company and must be completed by customer and give all details requested.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
Original Sheet No. D-V  
Canceling IPS Section No. VI Original Issue Sheet No. 20

Electric space heating price schedules are available only to customers where at least 50% of the electric load is located inside buildings that are electrically heated and where space heating is integral to the principal function of such buildings. General service is available under:

a. Price Schedule GBD - General Service, Base - Energy Only Metering.

The general service, base - energy only service is available to all customers served at a secondary voltage level who have demands (rounded to the nearest kW) of 199 or less.

b. Price Schedule GED - General Service, Electric Heat - Energy Only Metering.

The general service electric space heating service is available to customers served at a secondary voltage level who have installed electric space heating as their preponderant source of heating and who have demands (rounded to the nearest kW) of 199 or less.

c. Price Schedule GDD - General Service, Base - Demand Metered.

The general service, base - demand metered service is available to all customers who, utilize sufficient amounts of service to justify installation of demand metering.

d. Price Schedule GHD - General Service, Electric Heat - Demand Metered.

The general service, electric heat - demand metered service is available to customers who have installed electric space heating as their preponderant source of heating and who, utilize sufficient amounts of service to justify installation of demand metering.

e. Price Schedule GPD - General Service, Primary Voltage.

The general service, primary metered service is available to customers who elect to receive primary voltage service, provided that such voltage service is available at the location.

f. Price Schedule GUD - General Service Time-of-Use at Secondary Voltage.

The general service time-of-use at secondary voltage service is available to customers who elect to have time-of-use metering installed in accordance with the terms of this price schedule.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-VI  
Canceling IPS Section No. VI Original Issue  
Sheet Nos. 21 thru 24

g. Price Schedule GTD - General Service Time-of-Use at Primary Voltage.

The general service time-of-use at primary voltage service is available to customers who elect to have time-of-use metering installed in accordance with the terms of this price schedule. The customer must also elect to receive service at a primary voltage level, provided that such voltage service is available at the location.

h. Price Schedule GSD - General Service Separately Metered Electric Space Heating.

The general service separately metered electric space heating service is available to all customer classifications, but only to customers already subscribing to the service as of August 1, 1995. Customers on the service must continue to meet Company specifications, as found on Section 3, Sheet No. D-18a, to remain on the service. The Company intends to discontinue this service with the filing of its next general rate filing.

i. Price Schedule GWD - General Service Separately Metered Electric Water Heating.

The general service separately metered electric water heating service is available to all customer classifications, but only to customers already subscribing to the service as of August 1, 1995. Customers on the service must continue to meet Company specifications, as found on Section 3, Sheet No. D-19 to remain on the service. The Company intends to discontinue this service with the filing of its next general rate filing.

4. **LARGE GENERAL SERVICE**

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 208, 240, or 480 volt three phase, three-wire, or 120/208, 120/240, or 277/480 volt three phase, four-wire, or such higher voltage as may be agreed upon for any purpose or use by any customer, but not for resale.

Service in this classification is also available for seasonal, standby, supplementary, and duplicate service only in accordance with the specific terms applicable to such service.

Large General service is available under:

a. Price Schedules LLD and ALD - Large General Service, Base - at Secondary Voltage.

The large general service, base service at secondary voltage is available to satisfy the customer's full requirements where demand metering is installed and where the customer has elected to receive secondary voltage service.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
Original Sheet No. D-VII  
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Sheet Nos. 20 and 21

b. Price Schedules LPD and APD - Large General Service, Base - at Primary Voltage.

The large general service, base service at primary voltage is available to satisfy the customer's full requirements where the customer has elected to receive primary voltage service (provided that primary voltage service is available at the location) and where primary metering is installed.

c. Price Schedule LED - Large General Service with Electric Space Heating at Secondary Voltage.

The large general service with electric space heating at secondary voltage service is available in combination with general service required on the premises by customer where electric space heating is permanently installed as the preponderant source of heat.

d. Price Schedule LHD - Large General Service with Electric Space Heating at Primary Voltage.

The large general service with electric space heating at primary voltage service is available in combination with general service required on the premises by customers where electric space heating is permanently installed as the preponderant source of heat and where the customer has elected to receive service at primary voltage, provided that such voltage service is available at the location.

e. Price Schedule LTD/LOD - Large General Service, Time-of-Use at Secondary Voltage.

The large general service, time-of-use at secondary voltage service is available to satisfy the customer's full requirements where the customer has elected to receive secondary voltage service and where time-of-use metering has been installed.

f. Price Schedule LVD/LRD - Large General Service, Time-of-Use at Primary Voltage.

The large general service, time-of-use at primary voltage service is available to satisfy the customer's full requirements where the customer has elected to receive primary voltage service (provided that primary voltage service is available at the location) and where time-of-use metering has been installed.

g. Price Schedule LDP/LDO - Large General Service, Time-of-Use at Transmission Voltage.

The large general service, time-of-use at transmission voltage service is available to satisfy the customer's full requirements where the customer has elected to receive transmission voltage service (provided that such voltage service is available at the location) and where time-of-use metering has been installed.



MIDAMERICAN ENERGY COMPANY  
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Section No. 3  
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Sheet Nos. 20 and 21

- h. Service, separately metered, available for standby and supplementary service when the customer's electric load is supplied in part from an alternate source of energy which either (1) is completely isolated from the Company's electric system so that no electrical or mechanical tie can be made between the two or (2) is tied to the Company's electric system only if the alternate energy source is a qualifying cogeneration or small power production facility and meets the standards as specified in Rider No. 54. This service is available priced under the rider as shown in the tariff.

## 5. LIGHTING SERVICES

Lighting of public streets, highways and other outdoor areas freely accessible to the public and by Company service vehicles, on a permanent and continuing basis is available to municipal, county, state and federal governments or agencies from Company owned, operated, and maintained; customer owned and Company operated and maintained; or customer owned and maintained and Company operated; lighting facilities.

Lighting for streets located outside incorporated communities (other than lighting provided to governmental organizations) and lighting for private areas is available to private parties from company owned, operated, and maintained; customer owned and company operated and maintained; or customer owned and maintained and company operated; lighting facilities.

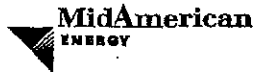
Service under these rates generally considers maximum use of facilities otherwise existing for supplying electric service to other classes. To the extent costs are reasonably recoverable under the rates, Company will furnish service to locations requested by customer, but may substitute other locations providing reasonably effective lighting for the same area. Company will install lighting units on brackets 6 feet or shorter, except where customer directly assumes the additional cost of longer brackets.

## 6. OTHER SERVICE TO PUBLIC AUTHORITIES

Electric alternating current of 60 Hz is available as 120/208 or 120/240 volt single phase, three-wire, or 208, 240, or 480 volt three phase, three-wire, or 120/208, 120/240, or 277/480 three phase, four-wire, or such higher voltage as may be agreed upon for any purpose or use by any municipal, county, state or federal government or agencies under special contracts or agreements applicable only to public authorities.

Service in this classification is available for standby, supplementary, emergency, and temporary service, only in accordance with specific terms of an agreement for such service. It is not available for resale service.

In case of service which cannot be readily metered such as traffic lights and which service is reasonably constant, the monthly consumption may be estimated by the Company.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
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Sheet Nos. 20 and 21

Municipal water and sewage pumping and treatment systems service are available under price schedule ABD and service to Public Authorities under price schedule ATD. These and other services to public authorities are also available under applicable Small General Service and Large General Service price schedules, provided that the late payment charges may be waived by the Company in cases where the public authority legally mandated bill approval procedure is not effective within the 20 day payment period.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

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Section No. 3  
3<sup>rd</sup> Revised Sheet No. D-1  
Canceling 2<sup>nd</sup> Revised Sheet No. D-1

**Class of Service** Residential, Base Use - Price Schedule RBD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use service is:

- Applicable to single family dwellings (including incidental farm electric usage supplied through the same meter).
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for electric base use is:

RBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.23	\$8.23
First 1,000 kWh @	\$0.07450	\$0.07192
Additional kWh @	\$0.07168	\$0.05758

I/I

I/I

I/I

**Seasonable Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments**

The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment**

Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

**Class of Service** Residential, Electric Base Use with Electric Water Heating - Price Schedule RWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric base use with electric water heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with an electric water heater.
- Water heater must conform to MidAmerican Energy specifications as shown on Sheet No. D-II and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for base use with electric water heating is:

RWD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.23	\$8.23
First 1,000 kWh @	\$0.07450	\$0.05840
Additional kWh @	\$0.07168	\$0.05758

I/I  
I/I  
I/I

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
3<sup>rd</sup> Revised Sheet No. D-3  
Canceling 2<sup>nd</sup> Revised Sheet No. D-3

**Class of Service** Residential, Electric Space Heating - Price Schedule RSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential electric space heating service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for electric space heating use is:

RSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.23	\$8.23
First 1,000 kWh @	\$0.07450	\$0.07192
Additional kWh	\$0.07168	\$0.02115

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a later payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-4  
Canceling 1<sup>st</sup> Revised Sheet No. D-4

**Class of Service** Residential, All Electric - Price Schedule RED

**Available** In the Company's South Dakota electric service area.

**Applicable** The residential all electric service is:

- Applicable to single family dwellings (including incidental farm usage supplied through the same meter) with electric space and water heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet No. D-III, be in regular use for supplying the domestic space heating requirements of the residence, and be the preponderant source of heat for the residence.
- Water heater must conform to MidAmerican Energy specifications, as shown on Section No. 3, Sheet D-11, and be in regular use for supplying the domestic hot water requirements of the residence.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for all electric use is:

RED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$8.23	\$8.23
First 1,000 kWh @	\$0.07450	\$0.05840
Additional kWh	\$0.07168	\$0.02115

I/I  
I/I  
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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-4a  
Canceling IPS Section No. IV Fourth Revised Sheet No. 9

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**Residential, All Electric - Price Schedule RED, continued**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-5  
Canceling 1<sup>st</sup> Revised Sheet No. D-5

- Class of Service** Residential, Time-of-Use - Price Schedule RTD
- Available** In the Company's South Dakota electric service area during the summer season.
- Applicable** The residential time-of-use service is:
- Applicable to all electric service required on premises by customers for single family residential purposes (including incidental farm usage supplied through the same meter) where permanent time-of-use metering is installed, at the option of the customer.
  - Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
  - Not applicable to standby or supplementary service.

**Price** The monthly summer price schedule for the electric time-of-use is:

RTD Price Schedule	Summer per kWh
Service Charge	\$18.80
Price Code TPD, On-Peak kWh @	\$0.22022
Price Code TOD, Off-Peak kWh @	\$0.05147

During the winter billing period, residential time-of-use participants are billed on their regular price schedule (see below).

RTD Price Code	Refer to Price Schedule	Description
TBD	RBD	Base
TWD	RWD	Base with Electric Water Heating
TSD	RSD	Electric Space Heating
TED	RED	All Electric

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - May 16 through September 15
- Winter - September 16 through May 15



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-5a  
Cancelling Original Sheet No. D-5a

**Residential, Time-of-Use - Price Schedule RTD, continued**

<b>Peak Periods</b>	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday excluding specified holidays.
<b>Off Peak Periods</b>	All time occurring before 12:00 p.m. (noon) and after 7:00 p.m. each weekday, Monday through Friday, and all day each Saturday, Sunday and specified holidays, during every monthly billing period of each year.
<b>Specified Holidays</b>	Specified holidays are identified as: <ul style="list-style-type: none"><li>• Independence Day</li><li>• Labor Day</li></ul>
<b>Price Adjustments</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid, in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Date Filed: April 18, 2007

Effective: May 1, 2009

EL07-015

Issued by: Naomi G. Czachura  
Vice President



EL 60-028

MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
2nd Revised Sheet No. D-6  
Canceling 1st Revised Sheet No. D-6

D

**RESERVED FOR FUTURE USE**

Issued: September 27, 2000  
Issued by James J. Howard  
Vice President

Effective November 16, 2000





EL CO-028

MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1st Revised Sheet No. D-6a  
Canceling Original Sheet No. D-6a

D

**RESERVED FOR FUTURE USE**

Issued: September 27, 2000  
Issued by: James J. Howard  
Vice President

Effective November 16, 2000



MIDAMERICAN ENERGY COMPANY

ELECTRIC TARIFF NO. I

FILED with the SOUTH DAKOTA P.U.C.

Section No. 3

Original Sheet Nos. D-7 thru D-10

Canceling IPS Section No. IV #2 First Rev. Sheet No. 7, Sixth Rev.

Sheet No. 10 and Fourth Revised Sheet No. 11

**RESERVED FOR FUTURE USE**

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Vice President-Law and Regulatory Affairs

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December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-11  
Canceling 1<sup>st</sup> Revised Sheet No. D-11

- Class of Service** General Service, Base - Energy Only Metering - Price Schedule GBD
- Available** In the Company's South Dakota electric service area.
- Applicable** The general service electric base energy only metering service is:
- Applicable to all electric service required on premises.
  - Not applicable to customers with demands greater than 200 kW.
  - Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
  - Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

GBD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$11.75	\$11.75
First 4,000 kWh @	\$0.10400	\$0.09895
Additional kWh @	\$0.07403	\$0.06510

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-12  
Canceling 1<sup>st</sup> Revised Sheet No. D-12

**Class of Service** General Service, Electric Heat - Energy Only Metering - Price Schedule GED

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service electric heat-energy only metering service is:

- Applicable to customers with electric space heating.
- Not applicable to customers with demands greater than 200 kW.
- Electric space heating devices must conform to MidAmerican Energy specifications, see Section 3, Sheet No. D-IV, and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for electric heat - energy only metering is:

GED Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$11.75	\$11.75
First 4,000 kWh @	\$0.09295	\$0.05547
Next 4,000 kWh @	\$0.09295	\$0.05547
Additional kWh @	\$0.09295	\$0.05547

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
Original Sheet No. D-12a  
Canceling IPS Section No. IV Rider #55  
Third Revised Sheet No. 4

**General Service, Electric Heat - Energy Only Metering - Price Schedule GED, continued**

<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

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December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-13  
Canceling 1<sup>st</sup> Revised Sheet No. D-13

**Class of Service** General Service, Base - Demand Metered - Price Schedule GDD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base demand metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base demand metered use is:

GDD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$94.01	\$94.01
First 250 kWh per kW of demand @	\$0.07286	\$0.06228
Next 150 kWh per kW of demand @	\$0.02585	\$0.02468
Additional kWh @	\$0.01234	\$0.01234

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter, determined to the nearest kW, but not less than 20 kW.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-13a  
Canceling IPS Section No. IV 13S & 13P  
Original Issue Sheet No. 22C

**General Service, Base - Demand Metered - Price Schedule GDD, continued**

**Payment Terms**

Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

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December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-14  
Canceling 1<sup>st</sup> Revised Sheet No. D-14

**Class of Service** General Service, Base - Primary Voltage - Price Schedule GPD

**Available** In the Company's South Dakota electric service area.

**Applicable** The general service base primary metered service is:

- Applicable to all electric service required on premises.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for base primary metered is:

GPD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$235.03	\$235.03
First 250 kWh per kW of demand @	\$0.05511	\$0.04748
Next 150 kWh per kW of demand @	\$0.02538	\$0.02538
Additional kWh @	\$0.01210	\$0.01210
Transformer Ownership Credit	\$0.35/kW	\$0.35/kW

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.

**Transformer Ownership Credit** Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of billing demand.

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-14a  
Canceling Original Sheet No. D-14a

**General Service, Base - Primary Voltage - Price Schedule GPD, continued**

**Price Adjustments** The prices charged through the energy cost adjustment electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the remise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Date Filed: April 18, 2007

Effective: May 1, 2009

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Issued by: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-15  
Canceling Original Sheet No. D-15

**Class of Service** General Service, Electric Heat - Demand Metered - Price Schedule GHD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service electric heat-demand metered service is:

- Applicable to customers with electric space heating.
- Electric space heating devices must conform to MidAmerican Energy specifications, as shown on Section 3, Sheet No. D-IV and be the preponderant source of heat for the premises, and where at least 50 percent of the electric load of the premise is located inside of the building or buildings with electric space heating.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.
- Not applicable to customers whose demand exceeds 200 kW.

**Price** The monthly price schedule for electric heat - demand metered is:

GHD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$94.01	\$94.01
First 250 kWh per kW of demand @	\$0.07403	\$0.03760
Next 150 kWh per kW of demand @	\$0.02585	\$0.01904
Additional kWh @	\$0.01234	\$0.01234

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**Seasonal Provision** Summer and winter periods are defined as

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 20 kW.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-15a  
Canceling Original Sheet No. D-15a

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**General Service, Electric Heat - Demand Metered - Price Schedule GHD, continued**

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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EW7-D15

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Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-16  
Canceling Original Sheet No. D-16

**Class of Service** General Service, Time -of-Use at Secondary Voltage - Price Schedule GUD

**Available** In the Company's South Dakota electric service area

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay \$75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The \$75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**

- GEP - General Use, peak periods
- GEO - General Use, off-peak periods
- CEP - Cogeneration, peak periods
- CEO - Cogeneration, off-peak periods

**Prices**

GUD Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$17.04	\$17.04
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW.	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b>		
<b>Peak Energy Charge:</b>		
Per kWh for first 2,000 kWh	\$0.16640/kWh	\$0.06322/kWh
Per kWh for all additional kWh	\$0.16640/kWh	\$0.06322/kWh
<b>Off-Peak Energy Charge:</b>		
Per kWh for all kWh delivered in off-peak hours	\$0.03890/kWh	\$0.05312/kWh

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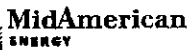
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Docket No. EL14-072

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Issued by: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-16a  
Canceling Original Sheet No. D-16a

**General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

**Reactive Demand** The kilovar as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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Date Filed: April 18, 2007

Effective: May 1, 2009

EL07-015

Issued by: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
Original Sheet No. D-16b  
Canceling IPS Section No. IV #10 TOU  
Original Issue Sheet No. 17

**General Service, Time-of-Use at Secondary Voltage - Price Schedule GUD, continued**

- Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
- Payment Terms** Bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-17  
Canceling Original Sheet No. D-17

**Class of Service** General Service, Time-of-Use at Primary Voltage - Price Schedule GTD

**Available** At the Company's South Dakota electric service area

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Customer must agree to pay \$75 of metering related costs at the time service is elected under this price schedule where such facilities are not already in place, or where such amount is refunded to a prior customer at the same location as provided herein. The \$75 will be refundable to a customer who pays that amount and who then moves and discontinues service within one year from the date of meter installation. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price Code**

- GRP - General Use, peak periods
- GRO - General Use, off-peak periods
- CRP - Cogeneration, peak periods
- CRO - Cogeneration, off-peak periods

**Prices**

GTD Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$235.03	\$235.03
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand, but only when demand equals or exceeds 200 kW.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: Per kWh for first 2,000 kWh Per kWh for all additional kWh Off-Peak Energy Charge: Per kWh for all kWh delivered In off-peak hours	\$0.16311/kWh \$0.16311/kWh \$0.03807/kWh	\$0.06193/kWh \$0.06193/kWh \$0.05206/kWh
<b>Transformer Ownership Credit</b>	\$0.35/kW	\$0.35/kW

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-17a  
Canceling Original Sheet No. D-17a

**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Time-of-Use Periods**

Peak Periods	All time occurring after 12:00 p.m. (noon) but before 7:00 p.m. each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW.

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Effective: May 1, 2009

FILED

Issued by: Naomi G. Czachura  
Vice President





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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-17b  
Canceling Original Sheet No. D-17b

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**General Service, Time-of-Use at Primary Voltage - Price Schedule GTD, continued**

<b>Reactive Demand</b>	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of demand.
<b>Payment Terms</b>	Bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-18  
Canceling 1<sup>st</sup> Revised Sheet No. D-18

**Class of Service** General Service, Separately Metered Electric Space Heating - Price Schedule GSD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric space heating service is:

- Applicable to all customer classes with electric space heating supplied at nominal 240 volts through one separate meter at a single point of delivery to a solidly connected, permanently installed, load controlled electric heating installation.
- Heat pump, and any other electric space heating devices must conform to MidAmerican Energy specifications and be the customer's principal source of heating and in regular use.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.
- Not applicable to standby or supplementary service.

**Price** The monthly price schedule for separately metered electric space heating is:

GSD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$9.99	\$9.99
All kWh @	\$0.07168	\$0.02115

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.



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ELECTRIC TARIFF NO. I  
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Section No. 3  
Original Sheet No. D-18a  
Canceling IPS Section No. IV #41 Third Revised Sheet No. 26  
and #42 Third Revised Sheet No. 28

**General Service, Separately Metered Electric Space Heating - Price Schedule GSD, continued**

<b>Term of Contract</b>	The term of the contract is one year.
<b>Restrictions</b>	The general service separately metered electric space heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.
<b>Specifications</b>	<p>Specifications for the small general service separately metered electric space heating service are:</p> <ul style="list-style-type: none"><li>• Separate meter installation for electric space heating only.</li><li>• Residential. Heating in each room or area shall be controlled by one or more separate thermostats located within the room or area, but not more than 7.5 kW may be controlled by one thermostat. In the case of the resistance units of electric furnaces and heat pump installations, the heating elements shall be energized in step stages of not more than 7.5 kW per step.</li><li>• Small General Service and Industrial: Controls will be required to limit the kW energized at one time to a maximum 7.5 kW or, when such limitation is not practical, the Company will allow up to 25% of the total kW of connected space heating load to be energized in step stages.</li></ul>
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-19  
Canceling 1<sup>st</sup> Revised Sheet No. D-19

**Class of Service** General Service, Separately Metered Electric Water Heating - Price Schedule GWD

**Available** In the Company's South Dakota electric service area.

**Applicable** The small general service separately metered electric water heating service is:

- Applicable to 240 volt single-phase electric water heating service only. Energy for other purposes shall be metered through a separate meter.
- Water heater must conform to MidAmerican Energy specifications.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application.

**Price** The monthly price schedule for separately metered electric water heating is:

GWD Price Schedule	Energy Charge per kWh
Service Charge	\$7.64
All kWh @	\$0.03525

**Seasonal Provision** There is no seasonal provision for this price schedule.

**Specifications** Each element of a two-unit heater shall be controlled by a thermostat with the thermostats so interlocked that both elements cannot operate simultaneously, excepting where both elements combined do not exceed a 5500 watt rating limit for a single element heater.

**Restrictions** The small general service separately metered electric water heating service is restricted to existing participants. The Company intends to discontinue this service with the filing of its next general rate case.

**Price Adjustment** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Utilities Commission associated with the Company's energy efficiency programs.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
Original Sheet No. D-19a  
Canceling IPS Section No. IV 40 Fifth Revised Sheet No. 24

**General Service, Separately Metered Electric Water Heating -Price Schedule GWD, continued**

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

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Original Sheet No. D-20  
Canceling IPS Section No. IV 60 Fifth Revised Sheet No. 29  
thru #67 Second Revised Sheet No. 35D

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-21  
Canceling Original Sheet No. D-21

**Class of Service** Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LLD and ALD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	\$146.89	\$146.89
<b>Demand Charge</b> times kW of measured demand for customers with demand meters, but not less than 200 kW.	\$7.51/kW	\$6.70/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	\$0.03408/kWh \$0.01998/kWh \$0.01116/kWh	\$0.02926/kWh \$0.01998/kWh \$0.01116/kWh

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character**

Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand**

The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
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Canceling Original Sheet No. D-21a

**Large General Service, Base Use at Secondary Voltage - Price Schedules LLD and ALD,  
continued**

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Vice President





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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-22  
Canceling Original Sheet No. D-22

**Class of Service** Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LPD and APD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	\$235.03	\$235.03
<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	\$7.36/kW	\$6.57/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	\$0.03337/kWh \$0.01962/kWh \$0.01093/kWh	\$0.02867/kWh \$0.01962/kWh \$0.01093/kWh
<b>Transformer Ownership Credit</b>	\$0.35/kW	\$0.35/kW

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character**

Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-22a  
Canceling 1<sup>st</sup> Revised Sheet No. D-22a

**Large General Service, Base Use at Primary Voltage - Price Schedules LPD and APD,  
continued**

<b>Demand</b>	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.
<b>Reactive Demand</b>	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
<b>Minimum Bill</b>	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.
<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of billing demand.
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-23  
Canceling Original Sheet No. D-23

**Class of Service** Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule LED

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, in combination with general electric service required on premises by customer, electric space heating which is permanently installed as the preponderant source of heat; subject to applicable terms and conditions of the Company's rules and regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LED Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$146.89	\$146.89
<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	\$7.51/kW	\$4.94/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	\$0.03408/kWh \$0.01998/kWh \$0.01116/kWh	\$0.01763/kWh \$0.01528/kWh \$0.01116/kWh

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**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character**

Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
1<sup>st</sup> Revised Sheet Nos. D-23a  
Canceling Original Sheet Nos. D-23a

**Large General Service with Electric Space Heating at Secondary Voltage - Price Schedule  
LED, continued**

<b>Demand</b>	The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.	
<b>Reactive Demand</b>	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.	
<b>Minimum Bill</b>	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment.	N
<b>Price Adjustments</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.	N           N
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.	
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.	

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Vice President



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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-24  
Canceling Original Sheet No. D-24

**Class of Service** Large General Service with Electric Space Heating at Primary Voltage - Price Schedule LHD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer, subject to applicable terms and conditions of the Company's Rules and Regulations. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Price**

LHD Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$235.03	\$235.03
<b>Demand Charge</b> times kW of measured demand for customers with primary meters, but not less than 200 kW.	\$7.36/kW	\$4.84/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> First 250 kWh x kW of demand Next 150 kWh x kW of demand Over 400 kWh x kW of demand	\$0.03337/kWh \$0.01962/kWh \$0.01093/kWh	\$0.01727/kWh \$0.01492/kWh \$0.01093/kWh
<b>Transformer Ownership Credit</b>	\$0.35/kW	\$0.35/kW

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**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-24a  
Canceling 1<sup>st</sup> Revised Sheet No. D-24a

**Large General Service with Electric Space Heating at Primary Voltage - Price Schedule**  
**LHD continued**

<b>Reactive Demand</b>	The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.
<b>Minimum Bill</b>	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.
<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of billing demand.
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
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Section No. 3  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-26  
Canceling Original Sheet No. D-26

**Class of Service** Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LTD/LOD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	\$146.89	\$146.89
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand per kW for the next 10,400 kW of peak demand per kW for all additional kW of peak demand Off-Peak Demand Charge: per kW for all off-peak demand	\$16.10/kW \$13.44/kW \$11.93/kW \$6.72/kW	\$14.02/kW \$11.38/kW \$10.09/kW \$6.72/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.50/kVAR	\$0.50/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.01504/kWh \$0.00928/kWh	\$0.01504/kWh \$0.00928/kWh

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-26a  
Cancelling IPS Section No. IV 16S & 16P  
Original Issue Sheet No. 23A

**Large General Service, Time-of Use at Secondary Voltage - Price Schedule LTD/LOD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at secondary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment.

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet Nos. D-26b  
Canceling Original Sheet Nos. D-26b

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**Large General Service, Time-of-Use at Secondary Voltage - Price Schedule LTD/LOD,  
continued**

**Price Adjustments**      The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

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**Tax Adjustment**      Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms**      Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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Effective: May 1, 2009

EL07-015

Issued by: Naomi G. Czachura  
Vice President



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-27  
Canceling Original Sheet No. D-27

**Class of Service** Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LVD/LRD Price Schedules	Summer	Winter
<b>Service Charge</b> per meter	\$235.03	\$235.03
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand	\$15.78/kW	\$13.74/kW
per kW for the next 10,400 kW of peak demand	\$13.17/kW	\$11.15/kW
per kW for all additional kW of peak demand	\$11.69/kW	\$9.89/kW
Off-Peak Demand Charge: per kW for all off-peak demand	\$6.59/kW	\$6.59/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.49/kVAR	\$0.49/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours	\$0.01469/kWh	\$0.01469/kWh
Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.00905/kWh	\$0.00905/kWh
<b>Transformer Ownership Credit</b>	\$0.35/kW	\$0.35/kW

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-27a  
Canceling IPS Section No. IV 16S & 16P  
Original Issue Sheet No. 23A

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at primary voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

**Minimum Bill** The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment and the tax adjustment, less the transformer ownership credit.

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Vice President-Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-27b  
Canceling 1<sup>st</sup> Revised Sheet No. D-27b

**Large General Service, Time-of-Use at Primary Voltage - Price Schedule LVD/LRD,  
continued**

<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of billing demand.
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
1<sup>st</sup> Revised Sheet No. D-28  
Canceling Original Sheet No. D-28

**Class of Service** Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO

**Available** In the Company's South Dakota electric service area.

**Applicable** At the option of the customer, to all electric service required on premises by customer where permanent time-of-use metering is installed, subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Application. Applicable to standby or supplementary service (under written agreement only) in conjunction with applicable Company riders for such service.

**Prices**

LDP/LDO Price Schedule	Summer	Winter
<b>Service Charge</b> per meter	\$1,410.18	\$1,410.18
<b>Demand Charge</b> shall be the greater of the peak demand charge or the off-peak demand charge. Peak Demand Charge: per kW for the first 600 kW of peak demand	\$15.45/kW	\$13.46/kW
per kW for the next 10,400 kW of peak demand	\$12.90/kW	\$10.92/kW
per kW for all additional kW of peak demand	\$11.45/kW	\$9.69/kW
Off-Peak Demand Charge: per kW for all off-peak demand	\$6.45/kW	\$6.45/kW
<b>Reactive Demand Charge</b> per kVAR of reactive demand in excess of 50% of billing demand.	\$0.48/kVAR	\$0.48/kVAR
<b>Energy Charge:</b> Peak Energy Charge: per kWh for all kWh delivered in peak hours	\$0.01445/kWh	\$0.01445/kWh
Off-Peak Energy Charge: per kWh for all kWh delivered in off-peak hours	\$0.00893/kWh	\$0.00893/kWh
<b>Transformer Ownership Credit</b>	\$0.35/kW	\$0.35/kW

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-28a

**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO, continued**

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Time-of-Use Periods**

Peak Periods	All time occurring after 9:00 a.m., but before 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Character** Alternating current: 60 Hz; single or three phase, at transmission voltages offered by the Company, as further described in the Company's Rules and Regulations and Electric Rate Application.

**Demand** The kW as shown by or computed from the readings of the Company's demand meter for the 15-minute period of the customer's greatest use during the month, determined to the nearest kW, but not less than 200 kW. The peak and off-peak period demands shall be the kW, similarly determined, for each time-of-use period.

**Reactive Demand** The kVAR as shown by or computed from the readings of the Company's reactive demand meter, determined to the nearest kilovar. The customer is not billed for reactive demand unless the customer's power factor is less than 89.44% lagging, equivalent to situations where kVAR of reactive demand exceed 50 percent of billing demand. The power factor will be based on the highest kW demand and kVAR demand for the billing period.

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Vice President-Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-28b  
Canceling 1<sup>st</sup> Revised Sheet No. D-28b

**Large General Service, Time-of-Use at Transmission Voltage - Price Schedule LDP/LDO,  
continued**

<b>Minimum Bill</b>	The service charge, plus the highest summer demand month during the past 12 months multiplied by the demand charge, plus the energy cost adjustment, energy efficiency cost recovery and the tax adjustment, less the transformer ownership credit.
<b>Transformer Ownership Credit</b>	Should the customer elect to furnish transformers that would normally be furnished by the Company, the customer will receive a credit of \$0.35 per kW of billing demand.
<b>Price Adjustment</b>	The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.
<b>Tax Adjustment</b>	Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.
<b>Payment Terms</b>	Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.





MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
Original Sheet Nos. D-29 thru D-40

RESERVED FOR FUTURE USE

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Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-41  
Canceling IPS Section No. IV #151  
Sixth Revised Sheet No. 38

**Class of Service**            Lighting Service - Street - Area - Security-Customer Owned

**Available**                 In the Company's South Dakota electric service area.

**Services Provided:**

**A. Energy Only  
Service -  
Customer  
Owned Systems**

Customer owned systems must be complete with standards, luminaries with glassware, lamps, and photo controls, together with all necessary cable extending between standards and to points of connection to Company's facilities as designated by the Company. The electrical connection at the point of delivery shall be made by the Company. Customer owned systems must meet all appropriate electric codes.

The Company will furnish all electrical energy necessary to operate the lighting system(s). Unmetered systems will be controlled by photoelectric cells so that estimates of energy use can be calculated by using the rate sheets for the purpose of billing. Metered systems will be billed on the General Service Price.

The Company will, if requested by the customer, furnish personnel, materials, tools, and equipment for the purpose of maintaining, repairing, or replacement of customer owned lighting systems. The customer shall reimburse the Company for all costs properly and reasonably incurred therefore upon receipt and verification of an itemized invoice or statement. A maintenance contract on a per-lamp basis may also be available where applicable.

When a customer owned system does not meet Company standards and specifications at the time of installation, it will be the customer's responsibility to have and maintain an inventory of all parts for repair. This will fall under contracted services.

**B. Total Lighting  
Service -  
Company Owned  
System**

1. The Company shall install, own, operate, and maintain the lighting system. The type and kind of system will be in accordance with Company standards and specifications.
2. Where Company owned facilities are located on customer's property, the customer will provide reasonably safe and convenient access to its facilities for Company personnel and equipment for the purpose of maintenance and inspection. Property owners may be required to grant the necessary easements for the lighting system(s) prior to the installation of the system(s).



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-41a  
Canceling IPS Section No. IV #151 Sixth Revised Sheet No. 39

**Lighting Services, Street - Area - Security - Customer Owned, continued**

**C. General Terms  
and Conditions  
Applicable to A  
and B above**

1. Service will be rendered under the Company's Service Rules and Regulations.
2.
  - a. Maintenance of lighting equipment will be done only during normal working hours within a reasonable period following notification by the customer of the need for such maintenance.
  - b. Towers and underground conductors: Including protective devices, mounting rings and lowering devices will be replaced or maintained by the Company at customer's expense. Transformers will be provided and maintained at Company's expense, provided customer's electrical system is designed and constructed to Company's specifications.
  - c. Fixtures: Maintenance or replacement will be at customer's expense except for repair or replacement of broken glassware, lamp sockets or other parts of minor cost.
  - d. Lamp Replacement: All lamps on a tower will be replaced on a routine basis when more than half of the lamps on that tower have failed, or when customer requests lamp replacement. If the interval between replacements is less than the period listed above, the cost of replacing the lamps, including lamp cost, will be at customer's expense, provided, however, that if all lamps on all towers at the intersection are replaced at the same time, the cost of replacement will be shared by customer and Company pro rata based upon the time remaining to scheduled replacement.
3. When additional lights are requested by the customer, such additional installations will be made by the Company upon receipt of a written order or signed contract from the customer.
4. The Company reserves the right to remove any fixture or fixtures in any location that has continuous vandalism.
5. Lighting units shall be illuminated from dusk to dawn as controlled by photoelectric controls. A total estimated time of 4200 hours annually.
6. Distribution to all lighting system(s) will be provided in accordance with the Company's electric extension policy that is in effect at the time of installation.

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Vice President-Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-41b  
Canceling IPS Section No. IV #151 Sixth Revised Sheet No. 39  
and #151 Fifth Revised Sheet No. 42

**Lighting Services, Street - Area - Security - Customer Owned, continued**

**C. General Terms  
and Conditions  
Applicable to A  
and B above,  
continued**

7. The customer shall pay for all costs for relocation or removal of any part of a lighting system(s) when requested by the customer. The cost will be based on:
  - a. work order cost, plus
  - b. remaining life value, plus
  - c. any salvage credit.
8. At the customer's request, the Company will temporarily discontinue service to Company-owned luminaries provided the customer pays a charge equal to the all night price, adjusted to zero burning hours, plus the labor to disconnect and reconnect.
9. The Company shall be permitted to enter the customer's premises at all reasonable times for the purpose of inspection, maintenance, and removal of its equipment and facilities.
10. The Company will only maintain any lighting standard (customer owned) under 37 feet total height.

**D. Term of  
Contract**

1. Minimum 2 year contract on all lighting system(s). The first 24 months will include installation and usage costs. Subsequent months will contain only a minimum maintenance and energy cost. (All government accounts excluded.)
2. If the contract is cancelled before the expiration date, the customer will be billed for the remaining time of the contract.
3. Once the contract period has been met, the contract may be continued by 30 day periods until written notice has been given by either party to the other.
4. If the Company is required to relocate the pole upon which any rental unit or units is attached, the customer may cancel the lighting agreement for that unit or units with no penalties or additional billing.

**E. Buy Down  
Option**

1. The customer would pay (up front) installation costs based on the W.O. costs of a steel/fibre pole U.G. system(s). This would allow customers to pay the wood pole overhead monthly price for like size and kind of fixture.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet No. D-41c  
Canceling IPS Section No. IV #151 Fifth Revised Sheet No. 42

**Lighting Services, Street - Area - Security - Customer Owned, continued**

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| <b>E. Buy Down Option, continued</b> | 2. In addition to the above, all ornamental and decorative fixtures are subject to a replacement surcharge based on replacement cost of existing system.  |
| <b>Monthly Billing</b>               | Metered lighting will follow normal reading cycles and billing periods. Non-metered lighting will follow the same cycles and billing periods with this exception: non-metered lighting will be billed for monthly payments adjusted by the burning hours factor regardless of the number of days in the billing period. |
| <b>Price Adjustment</b>              | The prices charged through the energy cost adjustment are calculated as shown on Sheet No. C-1. The purpose is to track energy (including fuel and purchased interchange energy) costs.   |
| <b>Tax Adjustment</b>                | Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.  |
| <b>Payment Terms</b>                 | Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.  |

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Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
4<sup>th</sup> Revised Sheet No. D-41d  
Canceling 3<sup>rd</sup> Revised Sheet No. D-41d

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

1. High Pressure Sodium - Customer-Owned

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Customer-Owned Pricing</u>
DE1	70W	HPS	5,220 Lumen-Energy Only	33	\$1.15
DM1	70W	HPS	With Contract Maintenance	33	\$4.17
DE2	100W	HPS	8,550 Lumen-Energy Only	47	\$1.63
DM2	100W	HPS	With Contract Maintenance	47	\$4.65
DE3	150W	HPS	14,400 Lumen-Energy Only	68	\$2.37
DM3	150W	HPS	With Contract Maintenance	68	\$5.39
DE6	250W	HPS	24,750 Lumen-Energy Only	108	\$3.77
DM6	250W	HPS	With Contract Maintenance	108	\$6.66
DE7	400W	HPS	45,000 Lumen-Energy Only	165	\$5.76
DM7	400W	HPS	With Contract Maintenance	165	\$8.65
DE9	1000W	HPS	126,000 Lumen-Energy Only	384	\$13.40
DM9	1000W	HPS	With Contract Maintenance	384	\$16.29

2. High Pressure Sodium - Joint Use/Existing Wood Pole & 120 V. Circuit

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company-Owned Pricing</u>
DW2	100W	HPS	Open Refractor	47	\$6.09
DC2	100W	HPS	Cobra Head	47	\$6.30
DF2	100W	HPS	Flood	47	\$7.93
DC6	250W	HPS	Cobra Head	108	\$13.22
DF6	250W	HPS	Flood	108	\$14.16
DC7	400W	HPS	Cobra Head	165	\$13.46
DF7	400W	HPS	Flood	165	\$16.75
DF9	1000W	HPS	Flood	384	\$29.73

An additional charge for additional facilities required shall apply in addition to the above prices as follows:

Each wood pole served overhead:	\$2.94/Month.
Each wood pole served underground:	\$4.70/Month.
Each metal mast arm in excess of 6 foot length:	\$0.49/Month.

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
3<sup>rd</sup> Revised Sheet No. D-41e  
Canceling 2<sup>nd</sup> Revised Sheet No. D-41e

**Lighting Services, Street - Area - Security - Customer Owned, continued**

Multiple service accounts and other contracts are billed on the schedule of price codes below.

3. Mercury Vapor - Joint Use/Existing Wood Pole & 120 V. Circuit - Frozen\*

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company- Owned Pricing</u>	
DW4	175W	MV	7,000 Lumen Open Refractor	75	\$5.11	
DC8	400W	MV	13,850 Lumen Cobra Head	163	\$13.46	
DC9	1000W	MV	Cobra Head	385	\$15.30	

4. High Pressure Sodium - Fiber or Metal Pole Served Underground

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company- Owned Pricing</u>	
D02	100W	HPS	Orn on 14' or 18' Post	47	\$13.40	
DP2	100W	HPS	Cobra Head on 25' Fiber Pole	47	\$17.06	
DV2	100W	HPS	Victorian Style Fiber Pole	47	\$19.91	
DU6	250W	HPS	Cobra Head on 30'/35' Metal Pole	108	\$25.98	
DX6	250W	HPS	Flood on 30'/35' Metal Pole	108	\$27.38	
DU7	400W	HPS	Cobra Head on 30'/35' Metal Pole	165	\$29.92	
DX7	400W	HPS	Flood on 30'/35' Metal Post	165	\$32.87	
DX9	1000W	HPS	Flood on 30'/35' Metal Post	384	\$42.90	

5. Mercury Vapor - Metal Pole Served Underground - Frozen\*

<u>Price Code</u>	<u>Size</u>	<u>Type</u>	<u>Description</u>	<u>Use Per Month (KWH)</u>	<u>Company- Owned Pricing</u>	
DO4	175W	MV	Orn of 14' or 18' Post	75	\$10.24	
DU8	400W	MV	Cobra Head on 30' Metal Pole	163	\$26.96	

\*Not applicable to new customers and limited to existing stock for existing customers.

"Metered" designation applies if kWh use is metered and deducted from customer's other electric service. Within the code the Dxx is replaced by an Mxx.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
Original Sheet Nos. D-42 thru D-44  
Canceling IPS Section No. IV #170 & 180  
Sixth Rev. Sheet Nos. 43-44, 190 Seventh Rev. Sheet No. 45  
and Fourth Rev. Sheet No. 47

RESERVED FOR FUTURE USE

Issued: November 8, 1995  
Issued by: Brent E. Gale  
Vice President-Law and Regulatory Affairs

Effective with billings on and after  
December 1, 1995





MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-45  
Canceling 1<sup>st</sup> Revised Sheet No. D-45

**Class of Service** Other Electric Service to Public Authorities - Water Pumping - Price Schedule ABD

**Available** In the Company's South Dakota electric service area.

**Applicable** To all electric service required for water and sewage pumping and treatment plants, by municipal, county, state and federal governments or agencies, subject to applicable terms and conditions of the Company's Rules and Regulations. Not applicable to standby, supplementary, or temporary service.

**Prices**

ABD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$11.75	\$11.75
All kWh @	\$0.06640	\$0.05946

I/I

I/I

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Character** Alternating current; 60 Hz, single or three phase, at nominal voltages offered by the Company, as further described in Company's Rules and Regulations.

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet Nos. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-46  
Canceling 1<sup>st</sup> Revised Sheet No. D-46

**Class of Service** Other Electric Service to Public Authorities - Base - Energy Only Metering - Price Schedule ATD

**Available** In the Company's South Dakota electric service area.

**Applicable** The public authorities electric base energy only metering service is:

- Applicable to all electric service required on premises.
- Not applicable to customers with demands greater than 200 kW.
- Subject to applicable terms and conditions of the Company's Rules and Regulations and Electric Rate Applications.
- Not applicable to standby or supplementary service, except where the customer is operating an alternate energy production facility or a qualifying cogeneration or small power production facility.

**Price** The monthly price schedule for base energy only metering is:

ATD Price Schedule	Summer per kWh	Winter per kWh
Service Charge	\$11.75	\$11.75
First 4,000 kWh @	\$0.07286	\$0.06757
Additional kWh @	\$0.05523	\$0.05523

I/I  
I/I  
I/I

**Seasonal Provision** Summer and winter periods are defined as:

- Summer - June through September Billing Periods
- Winter - October through May Billing Periods

**Price Adjustments** The prices charged through the energy cost adjustment and electric energy efficiency cost recovery are shown on Sheet No. C-1 and C-3a. The purpose is to track energy (including fuel and purchased interchange energy) costs and to recover the amount of expenditures and related costs approved by the South Dakota Public Utilities Commission associated with the Company's energy efficiency programs.

**Tax Adjustment** Service provided according to this price schedule is subject to stat and local taxes as well as any franchise fee calculations applicable to any city in which the premise is located. See Sheet No. C-2.

**Payment Terms** Service bills are due and payable within 20 days from the date the bill is rendered to the customer. When not paid in full by this date, a late payment charge of 1.5 percent of the unpaid balance is added to the next bill.

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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EL00-017

Section No. 3  
1st Revised Sheet No. D-47  
Canceling Original Sheet Nos. D-47 thru D-49

<b>Class of Service</b>	Short Term Interruptible Energy Service - Rider No. 12
<b>Available</b>	To any customer willing to interrupt a minimum of 2 MW when requested. Pursuant to the Commission's July 20, 2000 Order Approving Tariff Revisions in Docket No. EL-00-017, this tariff will expire on December 31, 2001.
<b>Rate and Terms</b>	<p>The Company may invite voluntary interruptions from time to time by customers served under the Rider. It is anticipated that this will occur when interruptions will allow the Company either to avoid costly energy purchases, or to increase sales, in the wholesale market.</p> <p>The price to be paid to customers under the Rider will be negotiated prior to each request for interruption. The amount of load to be interrupted and the duration of the interruption will also be negotiated prior to each interruption.</p> <p>Customers served under the Rider will be under no obligation to accept the Company's offer to participate in any interruption.</p> <p>Effective participation in the wholesale market may require interruptions by multiple customers. Therefore, the Company anticipates that it will make initial inquiries about customer willingness to interrupt prior to formally requesting such interruptions.</p> <p>Customers may at any time notify the Company of their desire to be offered future opportunities to interrupt load and receive payments under the Rider, or their desire not to be notified of future interruptions.</p> <p>MidAmerican shall bear no liability whatsoever for Customer's choice to reduce its retail consumption in lieu of taking such retail electric service from MidAmerican.</p> <p>At the end of each billing month following an interruption, Company will determine the total amount of energy interrupted by a customer during that month. Payments will be made at the price negotiated at the time of each interruption. Customers failing to interrupt after accepting Company's offer will forfeit any such payments and may be removed from the Rider.</p>



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
1<sup>st</sup> Revised Sheet No. D-50  
Canceling Original Sheet No. D-50

<b>Class of Service</b>	Qualifying Cogeneration and Small Power Production Purchases - Rider No. 54.	
<b>Available</b>	In the Company's South Dakota electric service area.	
<b>Applicable</b>	This rider is applicable to customers who have added cogeneration or small power production facilities on or after May 20, 1981, which have a design capacity of 100 kilowatts or less and who have obtained qualifying status under 18 CFR Part 292, Subpart B. The Company is not required to enter into contracts with any Qualifying Facility with net capacity of greater than 20,000 kilowatts pursuant to the order of the Federal Energy Regulatory Commission in Docket No. QM-09-5-000 issued August 12, 2009. For information on non-discriminatory access to markets, such Qualifying Facility should contact the Midwest Independent Transmission System Operator, Inc.	N/D N N N N N N
<b>Requirements</b>	Permission to operate in parallel with the Company's electric system is contingent upon the customer successfully completing the interconnection requirements outlined in ARSD Ch. 20:10:36 located at <a href="http://puc.sd.gov">puc.sd.gov</a> .	N N/D  D

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EL10-009

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. I  
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Section No. 3  
2<sup>nd</sup> Revised Sheet No. D-50b  
Canceling 1<sup>st</sup> Revised Sheet No. D-50b

**Rider No. 54, continued**

**Monthly Rate**      Energy delivered to the customer to be metered by kilowatt-hour meter having a detent to prevent reverse flow and billed at standard rate for which it is qualified.

Energy supplied to Company's electric system from the customer's generating facility to be metered by kilowatt hour meter having a detent to prevent reverse flow.

**Service Charge**      To be billed to customer each month for customer-related expenses - \$9.88.



MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
FILED with the SOUTH DAKOTA P.U.C.

Section No. 3  
5<sup>th</sup> Revised Sheet No. D-50c  
Canceling 4<sup>th</sup> Revised Sheet No. D-50c

**Rider No. 54, continued**

**Service Credits**

To be credited to customer each month for energy supplied to the Company

Energy Credit per kWh	Summer	Winter
On-Peak	\$0.0265	\$0.0199
Off-Peak	\$0.0172	\$0.0102

R/R

I/R

**Seasonal Provision**

Summer and winter periods are defined as:

- Summer - June through September billing periods
- Winter - October through May billing periods

**Periods**

Peak Periods	Hours between 6:00 a.m. and 10:00 p.m., each weekday, Monday through Friday, excluding specified holidays.
Off-Peak Periods	All hours not designated as on-peak hours.
Specified Holidays	New Year's Day Memorial Day Independence Day Labor Day Thanksgiving Day Christmas Day

**Capacity Credit**

Applicable for generation capacity received only during the summer on-peak periods defined above.

Capacity credit will be based on current capacity rates, presently \$52.15 per annual kW, and will be the lesser amount as determined by either Method 1 or Method 2, as follows:

Method 1:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

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MIDAMERICAN ENERGY COMPANY  
ELECTRIC TARIFF NO. 1  
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Section No. 3  
4<sup>th</sup> Revised Sheet No. D-50d  
Canceling 3<sup>rd</sup> Revised Sheet No. D-50d

**Rider No. 54, continued**

**Capacity Credit, Continued**

- A is the capacity credit,
- B is the kWh delivered during the applicable summer on-peak period,
- C is the number of hours in the applicable summer on-peak period, and
- D is the current capacity charge adjusted to a monthly basis (\$13.04 per kW).

Method 2:

$$A = \frac{B}{C} \times D \quad \text{Where:}$$

- A is the capacity credit,
- B is the kWh delivered during the applicable summer month,
- C is the number of hours in the applicable summer month, and
- D is the current capacity charge adjusted to a monthly basis (\$13.04 per kW).

**Tax Adjustment** Service provided according to this price schedule is subject to state and local taxes as well as any franchise fee calculations applicable to any city in which the premises is located. See Sheet No. C-2.

**Payment Terms** Customer billing or payment each month will be net of interconnection sales and purchases as separately stated.