



Black Hills Power, Inc.  
Rapid City, South Dakota

Rate Code 45 (T)  
(T)

**SOUTH DAKOTA ELECTRIC RATE BOOK**

**SCHEDULE 2**  
**COGENERATION & SMALL POWER PRODUCTION SERVICE**  
**SIMULTANEOUS PURCHASE AND SALE**  
**RATE DESIGNATION - SP-SCHED 2**  
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Section No. 3B

Fourth Revised Sheet No. 6 (T)  
Replaces Third Revised Sheet No. 6 (T)

**SCHEDULE 2**  
**COGENERATION AND SMALL POWER PRODUCTION SERVICE**  
**SIMULTANEOUS PURCHASE AND SALE**

**AVAILABLE**

In all territory served by Company in the State of South Dakota to customers who operate cogeneration or small power production facilities with a design capacity of 100 kilowatts or less and who meet the requirements of qualifying facilities as defined under Title 18 of the Code of Federal Regulations, Part 292, and who execute a contract for service hereunder with the Company for a term of not less than one year.

**APPLICABLE**

To customers who purchase their entire electric load requirements from the Company and sell the entire output from their own generation to the Company. This schedule is not applicable to customers who install electrical generation facilities for the purpose of supplying electrical energy to offset in whole or in part energy requirements not otherwise supplied by Company.

**ELECTRIC LOAD REQUIREMENT PURCHASES**

The customer shall purchase all electric service requirements under the applicable regularly filed and published retail rate schedules of the Company.

**COGENERATION SALES TO THE COMPANY**

The Company shall purchase all energy generated by customer each month.

Rate

3.32¢ per kWh of cogeneration.

**INTERCONNECTION FACILITIES CHARGE**

As set forth in customer's contract.



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Section No. 3B

Fourth Revised Sheet No. 7 (T)  
Replaces Third Revised Sheet No. 7 (T)

**SCHEDULE 2**  
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**MONTHLY BILLING**

Monthly bills will be issued by the Company. Each bill will show: (1) the total amount due from the customer for service under each applicable rate schedule; (2) the total amount due from the Company for purchase of all cogeneration energy; (3) the amount due from the customer for the Interconnection Facilities Charge; and (4) the net amount due from either party.

**PARALLEL OPERATION**

Interconnection of the customer's generation with Company's system will be permitted only under the terms of a contract between customer and Company. Such contract shall include but not be limited to the following:

- 1) The customer shall indemnify and hold harmless the Company from any and all liability arising from the installation, interconnection, and operation of the customer's facilities. The amount of such insurance coverage shall be at least \$300,000 per occurrence. Customer shall furnish certification of compliance and provide written 90-day notice of any changes to the Company.
- 2) The customer shall provide a lockable disconnect switch to isolate the customer's generation from Company's system. Such switch shall be accessible to Company and Company shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities may adversely affect Company's system.
- 3) The customer shall arrange the electric service wiring to allow the Company to meter the customer's total electric load requirements and total output from their own generation through separate and distinct meters. The customer shall pay the Company a monthly charge to cover the fixed costs of the additional metering equipment required to be furnished by the Company.
- 4) Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by Company. The customer's system, including interconnecting equipment, shall meet the requirements of and be inspected and approved by state electrical inspectors and any other public authority having jurisdiction before any connection is made to Company.



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Section No. 3B

Sixth Revised Sheet No. 8  
Replaces Fifth Revised Sheet No. 8

**SCHEDULE 2**  
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**SIMULTANEOUS PURCHASE AND SALE**

**RULES AND REGULATIONS**

Service hereunder is subject to the General Rules and Regulations contained in the Company's regularly filed and published tariff and to those prescribed by regulatory authorities.

**COST ADJUSTMENT**

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11. (T)

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

**PAYMENT**

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

**TAX ADJUSTMENT**

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.