



SOUTH DAKOTA ELECTRIC RATE BOOK

LARGE POWER CONTRACT SERVICE
RATE DESIGNATION - LPC
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Section No. 3
Tenth Revised Sheet No. 31
Replaces Ninth Revised Sheet No. 31

LARGE POWER CONTRACT SERVICE

AVAILABLE

At points on the Company's existing interconnected distribution system within Butte, Custer, Fall River, Lawrence, Meade, and Pennington Counties of South Dakota.

APPLICABLE

To any single natural person, partnership, limited liability company, corporation, or controlled group of corporations as defined in 26 U.S.C. § 1563(a) ("Single Customer"), which Single Customer has multiple accounts at multiple service locations. Each Single Customer account currently billed on Company's General Service - Large rate tariff will be considered by the Company for Large Power Contract Service on a case by case basis. Single Customer's energy use (kWh), reactive energy use (kVARh), and peak demand (kW), for each service will be added together and the combined totals will be used in calculating the Single Customer's electric bill. This schedule is not applicable for temporary, standby, supplementary, emergency, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase at the Company's distribution voltage (less than 69,000 volts) stated in the Contract Service Agreement.

NET MONTHLY BILL

<u>Rate</u>		
<u>Service Charge</u> –	\$9,420.00	(R)
<u>Capacity Charge</u> –	\$7.70 per kVA of Billing Capacity	(R)
<u>Energy Charge</u> @	\$0.02412 per kWh for the first 3,000,000 kWh	(R)
<u>Energy Charge</u> @	\$0.02334 per kWh for all additional kWh	(R)
<u>Minimum</u>	The charge for the Billing Capacity.	

DETERMINATION OF BILLING CAPACITY

- The Billing Capacity in any month shall be the highest of the following:
- The kilovolt-ampere (kVA) load during the fifteen-minute period of maximum On-Peak use during the billing period; or the maximum Off-Peak use less fifty percent of the maximum On-Peak use, whichever is higher; determined by dividing the combined maximum capacity in kilowatts (kW) by the power factor; or
 - Eighty percent of the highest Billing Capacity in any of the preceding eleven months; or
 - Eighty percent of the Contract Capacity as stated in the Contract Service Agreement; or
 - The minimum level for Large Power Contract Service will be 6,000 kVA.



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Section No. 3
Ninth Revised Sheet No. 32
Replaces Eighth Revised Sheet No. 32

LARGE POWER CONTRACT SERVICE

The power factor is defined to be the quotient obtained by dividing the combined kilowatt-hours used during the metering period by the square root of the sum of the squares of the combined kilowatt-hours used and the combined lagging reactive kilovolt-ampere-hours supplied during the same period. Any leading kilovolt-ampere-hours supplied during the period will not be considered.

COST ADJUSTMENT

The above schedule of charges shall be adjusted in accordance with the applicable Cost Adjustment tariffs in Section No. 3C, Tariff Sheet No. 11.

When the billing period includes a change in the charges of an above referenced Cost Adjustment tariff, the customer's bill shall be prorated accordingly.

PAYMENT

Net monthly bills are due and payable twenty days from the date of the bill, and after that date the account becomes delinquent. A late payment charge of 1.5% on the current unpaid balance shall be calculated and included as part of each monthly billing. A non-sufficient funds charge of \$15.00 shall apply to process a payment from a customer that is returned to the Company by the bank as not payable. If a bill is not paid, the Company shall have the right to suspend service, providing ten (10) days written notice of such suspension has been given. When service is suspended for nonpayment of a bill, a Customer Service Charge will apply.

CONTRACT PERIOD

A period of not less than five years and if not then terminated by at least two years prior written notice by either party, shall continue until so terminated. Where service is being initiated or enlarged and requires special investment on the part of the Company, a longer period may be required and shall be as stated in the Electric Service Agreement.

TERMS AND CONDITIONS

1. Service will be rendered under the Company's General Rules and Regulations.
2. Service provided hereunder shall be on a continuous basis. If service is discontinued and then resumed within twelve months after service was first discontinued, the customer shall pay all charges that would have been billed if service had not been discontinued.
3. Additional accounts may be added to the combined bill through an Amendment to Exhibit A of the Electric Power Service Contract as long as they meet the applicable criteria and their annual costs are less on the General Service Large tariff (SD721) when compared to the annual costs on the tariff currently applied to the account. The account's past 12 months energy use and demand are used when making the comparison.

Date Filed: December 14, 2018
Docket: EL18-029

By: Jerrad Hammer
Director-Regulatory
(Effective on less than 30 days' notice by
authority of the Public Utilities Commission
of South Dakota dated Dec. 28, 2018)

Effective Date: January 1, 2019



Black Hills Power, Inc.
Rapid City, South Dakota

Rate Code (SD822)

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Section No. 3
First Revised Sheet No. 32A
Replaces Original Sheet No. 32A

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any impost, assessment, or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

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