

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

<b>IN THE MATTER OF THE COMPLAINT OF )</b>	<b>ORDER FOR AND NOTICE OF</b>
<b>ENERGY OF UTAH, LLC AND FALL RIVER )</b>	<b>MOTION HEARING ON LESS</b>
<b>SOLAR, LLC AGAINST BLACK HILLS )</b>	<b>THAN 10 DAYS' NOTICE</b>
<b>POWER INC. DBA BLACK HILLS ENERGY )</b>	
<b>FOR DETERMINATION OF AVOIDED COST )</b>	<b>EL18-038</b>

On September 14, 2018, Energy of Utah, LLC and Fall River Solar, LLC filed with the South Dakota Public Utilities Commission (Commission) a Complaint Against Black Hills Power Inc. dba Black Hills Energy for Determination of Avoided Cost.

On September 20, 2018, the Commission electronically transmitted notice of the filing and the intervention deadline of October 5, 2018, to interested individuals and entities on the Commission's PUC Weekly Filings electronic listserv.

On October 4, 2018, the Commission received Black Hills Power Inc. 's Answer to Energy of Utah, LLC and Fall River Solar, LLC's Complaint for Determination of Avoided Costs

On December 19, 2018, the Commission received Staff's Motion for Procedural Schedule.

The Commission has jurisdiction over this matter pursuant to 16 U.S.C. Chapter 12, § 824a-3, 18 C.F.R. Part 292, and SDCL Chapters 1-26 and 49-34A, specifically 49-34A-93.

16 U.S.C. § 824a-3(a) required the Federal Energy Regulatory Commission to promulgate rules "to encourage cogeneration and small power production..., which rules require electric utilities to offer to... (2) purchase electric energy from such facilities." Under 16 U.S.C. § 824a-3(f), following FERC's promulgation of such rules, "each State regulatory authority shall, after notice and opportunity for public hearing, implement such rule (or revised rule) for each electric utility for which it has ratemaking authority." Pursuant to 16 U.S.C. § 824a-3(b), "rates for such purchase-

- a. shall be just and reasonable to the electric consumers of the electric utility and in the public interest, and
- b. shall not discriminate against qualifying co-generators or qualifying small power producers.

No such rule prescribed under subsection (a) of this section shall provide for a rate which exceeds the incremental cost to the electric utility of alternative electric energy."

16 U.S.C § 824a-3 defines "incremental cost to the electric utility of alternative electric energy" as follows:

"incremental cost of alternative electric energy" means, with respect to electric energy purchased from a qualifying co-generator or qualifying small power producer, the cost to the electric utility of the electric energy which, but for the purchase from such co-generator or small power producer, such utility would generate or purchase from another source.

The FERC rules set forth in 18 C.F.R. Part 292 set forth the standards for the Commission's determination of avoided cost.

Pursuant to ARSD 20:10:01:22.02, the Commission may order a hearing on less than ten days notice if the Commission determines good cause exists therefor. The Commission finds that, because existing scheduling conflicts with later possible hearing dates, good cause exists to hear the Motion on less than ten days' notice.

It is therefore

ORDERED, that a hearing on the Motion for Procedural Schedule will be held by the Commission at its regularly scheduled meeting on January 8, 2019, beginning at 9:30 A.M. CST, in the Matthew Training Center, Foss Building, 523 East Capitol Avenue, Pierre, South Dakota.

Dated at Pierre, South Dakota, this 20<sup>th</sup> day of December 2018

<b>CERTIFICATE OF SERVICE</b>
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, electronically or by mail.
By: <u>Karen E. Cremer</u>
Date: <u>12/20/18</u>
(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

Kristie Fiegen  
KRISTIE FIEGEN, Chairperson

Gary Hanson  
GARY HANSON, Commissioner

Chris Nelson  
CHRIS NELSON, Commissioner