

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

<b>IN THE MATTER OF THE APPLICATION OF</b>	)	<b>ORDER ASSESSING FILING</b>
<b>BASIN ELECTRIC POWER COOPERATIVE,</b>	)	<b>FEE</b>
<b>INC. FOR AN ENERGY CONVERSION</b>	)	
<b>FACILITY PERMIT FOR THE CONSTRUCTION</b>	)	<b>EL04-041</b>
<b>OF A COMBUSTION TURBINE GENERATOR</b>	)	
<b>NEAR GROTON, SOUTH DAKOTA</b>	)	

On December 22, 2004, Basin Electric Power Cooperative, Inc. (Basin Electric) submitted to the Public Utilities Commission (Commission) an application for a permit for an energy conversion facility from Basin Electric Power Cooperative, Inc. (Basin Electric). Basin Electric is a consumer-owned, regional cooperative headquartered in Bismarck, North Dakota. Basin Electric proposes to construct a new 100 MW (nominal) General Electric LMS100 simple cycle gas turbine in Brown County, approximately five miles south of the city of Groton. The proposed site is located five miles south of the city of Groton, three miles north of the community of Ferney and 18 miles southeast of the city of Aberdeen, all of which is in Brown County. The proposed natural gas supply pipeline will originate from the existing Northern Border Pipeline located in the SE1/4 of Section 11, Township 120 North, Range 61 West in Spink County, South Dakota. The turbine will be fired by natural gas supplied by the nearby Northern Border Pipeline's existing 42" diameter interstate transmission line. This proposed project location will require approximately 12 miles of new pipeline to be installed to interconnect the gas turbine site with the major pipeline. The proposed site has an existing Western Area Power Administration (Western) 115-kV substation and a Basin Electric 345-kV substation. An existing 345-kV transmission line owned by Basin Electric and a 115-kV line owned and operated by Western currently pass within 1/2 mile of the site. This site will be operated remotely with daytime support personnel for operating and maintenance activities. The construction phase of the project will take place over a period of 12-15 months. A maximum of approximately 30-40 construction personnel will be on site at any given time.

On December 23, 2004, the Commission electronically transmitted notice of the filing and the intervention deadline of January 7, 2005, to interested individuals and entities.

SDCL 49-41B-12 authorizes the Commission to assess a maximum fee not to exceed one-quarter of one percent of the first one hundred million dollars of estimated construction costs of the facility. However, the minimum total fee chargeable may not be less than eight thousand dollars. The fee shall be deposited in the South Dakota Public Utilities Commission's (SDPUC) regulatory assessment fee fund to defray Commission expenses incident to analyzing and ruling upon this type of filing.

The Commission has jurisdiction over this matter pursuant to SDCL Chapter 49-41B, specifically 49-41B-1, 49-41B-2, 49-41B-2.1, 49-41B-4, 49-41B-6, 49-41B-7, 49-41B-8, 49-41B-9, 49-41B-10, 49-41B-11, 49-41B-12, 49-41B-13, 49-41B-14, 49-41B-15, 49-41B-16, 49-41B-17, 49-41B-17.1, 49-41B-19, 49-41B-20, 49-41B-21, 49-41B-22, 49-41B-24, 49-41B-26, 49-41B-33, 49-41B-35, 49-41B-36, 49-41B-38, and ARSD Chapter 20:10:22.

On January 25, 2005, at its regularly scheduled meeting, the Commission, pursuant to SDCL 49-41B-12, unanimously voted to assess Basin Electric a filing fee not to exceed \$172,500, with an initial deposit of \$8,000, the minimum fee allowed by law as requested by the Deputy Executive Director. It is therefore

ORDERED, that Basin Electric shall be assessed a filing fee of not to exceed \$172,500; and it is further

ORDERED, that Basin Electric shall make an initial deposit in the SDPUC regulatory assessment fee fund in the amount of the minimum filing fee of \$8,000 and shall from time to time make such additional deposits up to the total amount of the assessment as requested by the Deputy Executive Director.

Dated at Pierre, South Dakota, this 26<sup>th</sup> day of January, 2005.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Melaine Kaebo

Date: 1/27/05

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

Gary Hanson  
GARY HANSON, Chairman

Robert K. Sahr  
ROBERT K. SAHR, Commissioner

Dustin M. Johnson  
DUSTIN M. JOHNSON, Commissioner