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SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Capital Journal

AFFIDAVIT OF PUBLICATION

State of South Dakota, County of Hughes

Virginia Spears of said county, being, first duly sworn, on oath, says: That he/she is the publisher or an employee of the publisher of the Capital Journal, a daily newspaper published in the City of Pierre in said County of Hughes and State of South Dakota; that he/she has full and personal knowledge of the facts herein stated, that said newspaper is a legal newspaper as defined in SDCL 17-2-2.1 through 17-2-2.4 inclusive, that said newspaper has been published within the said County of Hughes and State of South Dakota, for at least one year next prior to the first publication of the attached public notice, and that the legal/display advertisement headed Public Utilities Commission Notice of Public Hearing to Adopt Rules a printed copy of which, taken from the paper in which the same was published, and which is here-to attached and made a part of this affidavit, was published in said newspaper for one successive week(s) to wit:

<u>July 11</u>	<u>20</u> ^{<u>07</u>}	_____	<u>20</u>
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That the full amount of the fee charged for the publication of the attached public notice inures to the sole benefit of the publisher or publishers; that no agreement or understanding for the division thereof has been made with any other person, and that no part thereof has been agreed to be paid to any person whomsoever; that the fees charged for the publication thereof are: \$289.80.

Signed: Virginia Spears

subscribed and sworn to before me this 2 day of August 2007

My Libake

Notary Public in and for the County of Hughes, South Dakota.
My Commission expires 2-19, 2009.

Condon doesn't have science down Futuristic noir thriller long on clever ideas, but plot falters

By Patrick Condon
ASSOCIATED PRESS WRITER

LOS ANGELES — It is 2017, and Los Angeles is under assault by electronic images. Digital billboards litter the landscape, lining highways, blocking scenic vistas and even shining from beneath transparent sidewalks. They transmit a constant flood of commercials, including ads that feature long-dead movie stars like Humphrey Bogart and Clark Gable, digitally reanimated to hawk Pepsi and dandruff medicine.

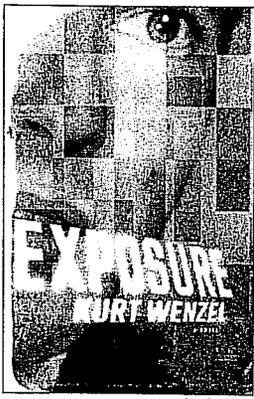
Kurt Wenzel constructs this Marshall McLuhan nightmare as the backdrop of his novel "Exposure," then dives into a muddled plot that's part Hollywood satire and part L.A. noir, shot through with a liberal dose of media criticism before it lapses at the end into poorly executed science fiction.

The book is at its best in its portrayal of the world of 10 years hence, where terrorism angst and media saturation have stirred up a stew of spiritual malaise and apocalyptic paranoia.

At times, Wenzel's world seems chillingly plausible. In his Los Angeles, the hottest trend is the "media fast," a retreat for those exhausted by the digital onslaught where all electronics are unplugged and the humming of commercial jingles is banned.

But Wenzel's clever futurism takes center stage at the expense of the plot, which regularly lapses into long passages rife with exposition. He labors to link numerous strands, including an iconic movie star beset with an unexplained illness, the race to identify a mysterious media critic who may be inciting civil disobedience and a top-secret scheme to feature the digitally reanimated screen legends in actual new films.

The characters are mostly archetypes — a jaded screenwriter, an ambitious TV reporter, a sleazy Hollywood agent — who all share the common goal of getting in at just the right time, usually when the plot is bogging down and



This image, supplied by Little, Brown & Co., shows the book jacket of "Exposure" by Kurt Wenzel's new book.

needs another push forward. Wenzel has an admirable eye for detail and a flair for visual description that gives the book a cinematic feel. "Exposure" aims to indict the soul-bleeding glut of what it calls image pollution, but while reading it a thought nagged: This would have been better as a movie.

"Exposure" (Little Brown, 272 pages, \$23.99), by Kurt Wenzel.

CASE NO. 14-2007
IN THE MATTER OF THE REISSUANCE OF A PERMIT TO INJECT PRODUCED WATER TO CITATION OIL AND GAS CORPORATION FOR FIVE WELLS IN THE ALUM CREEK FIELD, SECTIONS 2 AND 3, TOWNSHIP 13 SOUTH, RANGE 1 EAST, FALL RIVER COUNTY, SOUTH DAKOTA

The maximum permitted injection rate and pressure for the Alum Creek 3-16 and 3-17 wells is 300 pounds per square inch and 100 pounds per square inch, respectively. The department finds that the additional total permitted injection volume in the wells would not create any effective radii of influence extending beyond the originally approved half-mile radii for any of the wells.

All wells within the half-mile radius area of review require approval of the radius of influence were properly completed to prevent contamination of any fresh water zones by the injection operation. Therefore, no concrete barrier is needed on any well within this area.

The Secretary of the Department of Environment and Natural Resources recommends approval of Citation's application with the following conditions: 1) Injection operations authorized by this approval will be conducted in accordance with the approved 2010 Injection Volume Board order or any applicable board order or rule promulgated by the board. 2) Because the wells passed the last mechanical integrity test in August 2009, the next test will be scheduled for 2010 unless the department indicates otherwise. Citation is required to notify the department a minimum of 72 hours prior to running a mechanical integrity test. 3) In the event that an unsuccessful pressure test result occurs, Citation will be required to cease operations immediately if it is deemed that the injection may threaten any underground source of drinking water. If the failure does not threaten an underground source of drinking water, the operator must shut operations within 48 hours after receipt of the Secretary's notice, and take corrective action on the well as soon as feasible. Corrective action options include repairing the well so that a successful test result can be obtained, plugging and abandoning the well, or any other action approved by the department. 4) The term of the reissued permit is 30 years from the date of approval.

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PUBLIC UTILITIES COMMISSION NOTICE OF PUBLIC HEARING TO ADOPT RULES

A public hearing will be held in Room 413, 4th Floor, State Capitol, Pierre, South Dakota, on August 2, 2007, at 9:00 a.m., to consider the adoption and amendment of proposed rules numbered:

- 20:10:24-02, 20:10:24-04-02, 20:10:24-04-05, 20:10:24-05, 20:10:32-03, 20:10:32-06,01,
- 20:10:32-10, 20:10:32-29, 20:10:32-30, 20:10:32-31,01, 20:10:32-39, 20:10:32-54,
- 20:10:32-55, 20:10:33-32, 20:10:33-33, 20:10:33-34, 20:10:33-35, 20:10:33-36, 20:10:33-37, 20:10:33-38, 20:10:33-39, 20:10:33-40, 20:10:33-41, 20:10:33-42, 20:10:33-43, 20:10:33-44, 20:10:33-45, 20:10:33-46, 20:10:33-47, 20:10:33-48, 20:10:33-49, 20:10:33-50, 20:10:33-51, 20:10:33-52, 20:10:33-53, 20:10:33-54, 20:10:33-55, 20:10:33-56, 20:10:33-57, 20:10:33-58, 20:10:33-59, 20:10:33-60, 20:10:33-61, 20:10:33-62, 20:10:33-63, 20:10:33-64, 20:10:33-65, 20:10:33-66, 20:10:33-67, 20:10:33-68, 20:10:33-69, 20:10:33-70, 20:10:33-71, 20:10:33-72, 20:10:33-73, 20:10:33-74, 20:10:33-75, 20:10:33-76, 20:10:33-77, 20:10:33-78, 20:10:33-79, 20:10:33-80, 20:10:33-81, 20:10:33-82, 20:10:33-83, 20:10:33-84, 20:10:33-85, 20:10:33-86, 20:10:33-87, 20:10:33-88, 20:10:33-89, 20:10:33-90, 20:10:33-91, 20:10:33-92, 20:10:33-93, 20:10:33-94, 20:10:33-95, 20:10:33-96, 20:10:33-97, 20:10:33-98, 20:10:33-99, 20:10:33-100.

The proposed rule changes affect telecommunications rules. For 20:10:24-02, the changes add some requirements for applicants requesting a certificate of authority to provide interexchange services in South Dakota, including providing information to customers and the prevention of slamming. The changes also delete some requirements, including the filing of tariffs, cost support for certain rates, and organizational information. The change to 20:10:24-04-02 deletes the requirement to maintain an file all tariffs and rates. The reasons for the changes are to comply with newly enacted state law which prohibits the tariffing of certain services and requires notice of materially adverse changes to customers, to provide additional information regarding the application, and to eliminate requirements that are no longer needed.

The change to 20:10:24-04-05 clarifies that any security filed by an interexchange company is only for the benefit of South Dakota customers. The reason for this change is to make it clear that any protections provided by bonds or other security apply only to customers in South Dakota.

The change to 20:10:24-05 adds requirements for alternative operator services regarding notification to customers prior to the customer incurring charges for a call. The changes also delete the requirement to file tariffs. The reasons for the changes are to ensure that customers can find out what the charges will be when using alternative operator services and to comply with newly enacted state law regarding tariff filings.

ARSD 20:10:32-03 applies to applications for certificates of authority to provide local exchange services in South Dakota. The changes add some additional requirements, including providing information to customers. The changes also delete some requirements, including the filing of tariffs, cost support for certain rates, and organizational information. The reasons for the changes are to comply with newly enacted state law which prohibits the tariffing of certain services and requires notice of materially adverse changes to customers, to provide additional information regarding the application, and to eliminate requirements that are no longer needed.

Proposed rule 20:10:32-06.01 allows the Commission to require some form of security as a condition to receiving a certificate of authority. The reason for the proposed rule is to provide additional protection to South Dakota customers in the event the company is unable to provide services.

The change to 20:10:32-10 allows the Commission to waive the provisioning of a requirement for local exchange services if it is not necessary based on the type of services being provided. The reason for the change is that, depending on the type of services provided, a company may not need to comply with all of the requirements.

The changes to 20:10:32-29 require a petition for arbitration of an interconnection agreement to be accompanied by written testimony, exhibits, and support, request for protective order, and proposed procedural schedule. For 20:10:32-30, responses to arbitrations must contain the information that is required for petitions for arbitrations. The change to 20:10:32-39 requires a petition for suspension or modification of an interconnection requirement to include written testimony and exhibits. The reason for the changes is to make it easier to comply with statutory deadlines for decisions by requiring more information at the time of the filing of the application.

Proposed rule 20:10:32-31.01 is a new rule which sets forth how a person who is not a party to an arbitration may participate. The reason for the rule is to allow a non-party to be able to state that party's position on issues that have arisen in the arbitration.

The change to 20:10:32-54 clarifies that an eligible telecommunications carrier must continue to file improvement plans after the filing of the initial plan. The reason for this change is to ensure that carriers continue to file improvement plans. The change to 20:10:32-55 requires the annual lifeline report to be filed with the annual certification. The reason for this change is to consolidate related filings.

For 20:10:33-22, the change requires local exchange companies to notify customers in advance of all interruptions due to maintenance, if possible, instead of just "extended" interruptions. The reasons for this change include the difficulty in defining "extended" and to provide customers with notifications of all maintenance interruptions if possible.

Proposed rule 20:10:34-02.02 sets forth the requirements for notifying customers when a new telephone company acquires the subscriber base of another carrier. The acquiring carrier must provide to the subscriber the rates, terms and conditions of service as well as other information and give notice 30 days before the transfer which would allow the subscriber sufficient time to choose a new carrier. The reason for this change is to provide notice to customers when a telephone company is acquired by another company.

For 20:10:34-10, the changes regard how customers are notified of changes in rates, terms and conditions of service. The reason for the changes is to reflect recent statutory changes which require notification of materially adverse changes.

Persons interested in presenting data, opinions, and arguments for or against the proposed rules may do so by sending them to the hearing or by sending them to the South Dakota Public Utilities Commission, State Capitol, 500 East Capitol, Pierre, South Dakota 57501-5070. Material sent by mail must reach the Public Utilities Commission by August 13, 2007, to be considered.

After the hearing, the Commission will consider all written and oral comments it receives on the proposed rules. The Commission may modify or amend a proposed rule at that time to include or exclude matters that are described in this notice.

Notice is further given to individuals with disabilities that this hearing is being held in a physically accessible place. Please notify the Public Utilities Commission at least 48 hours before the public hearing if you have special needs for which special arrangements must be made. The telephone number for making special arrangements is (605) 773-3201.

Copies of the proposed rules may be obtained without charge from the South Dakota Public Utilities Commission, State Capitol, 500 East Capitol, Pierre, SD 57501-5070. The proposed rules may also be found on the Public Utilities Commission's home page at the following address: <http://www.state.sd.us/puc/commission/dockets/rulemaking/2007/rm07-001/rm07-001.htm>.

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