



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 15.1

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS

AVAILABLE

N

Service under this rate is limited to Farm Tap Customers that have granted easements to Northern Natural Gas Company (NNG) and received services from NorthWestern Energy prior to January 1, 2018. This is the exclusive rate schedule for Customers that are transitioned from NorthWestern Energy to MidAmerican Farm Tap Service.

N
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N
N

APPLICATION

N

Applicable for the receipt of gas delivery services from the Company over non-Company facilities. The services under this tariff are: emergency response services, meter reading, billing, and odorization services.

N
N
N

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Issued By: Rob Berntsen
Senior V.P. & General Counsel



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Original Sheet No. 15.2

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

MONTHLY CHARGES

Basic Service Charge			N
To December 31, 2018	\$ 6.00		N
To December 31, 2019	\$ 6.40		N
To December 31, 2020	\$ 6.80		N
To December 31, 2021	\$ 7.20		N
To December 31, 2022	\$ 7.60		N
To December 31, 2023	\$ 8.00		N
To December 31, 2024	\$ 8.40		N
To December 31, 2025	\$ 8.80		N
To December 31, 2026	\$ 9.20		N
To December 31, 2027	\$ 9.60		N
Beginning January 1, 2028	\$10.00		N
Distribution Charge, per Therm			N
To December 31, 2018	\$ 0.21005		N
To December 31, 2019	\$ 0.22551		N
To December 31, 2020	\$ 0.24210		N
To December 31, 2021	\$ 0.25991		N
To December 31, 2022	\$ 0.27904		N
To December 31, 2023	\$ 0.29957		N
To December 31, 2024	\$ 0.32161		N
To December 31, 2025	\$ 0.34528		N
To December 31, 2026	\$ 0.37069		N
To December 31, 2027	\$ 0.39796		N
Beginning January 1, 2028	\$ 0.42725		N
	Service Under	Service Under	N
	Rider S	Rider T	N
	<u>Rate NFS</u>	<u>Rate NFT</u>	N
Transportation Administrative Charge		\$ 25.00	N
Transportation Meter Charge		\$ 42.00	N

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Original Sheet No. 15.3

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

TRANSITION CHARGE N

Each customer will be charged a transition fee of \$200 prior to initial commencement of service. N
N

ADJUSTMENT CLAUSES AND RIDERS N

The above rates are subject to: N

1. Riders S, T – System Gas Service, Transportation of Customer-Owned Gas, as applicable N
N
2. Clause BTU – BTU Adjustment Clause N
3. Clause EECR - Energy Efficiency Cost Recovery Adjustment N
4. Clause IE – Incremental Expansion Surcharge Adjustment N
5. Clause GTA – Gas Tax Adjustment Clause N

MINIMUM CHARGE N

The minimum charge shall be the total of the Basic Service Charge and, if applicable, the Transportation Administration Charge and Transportation Meter Charge. N
N
N

LATE PAYMENT CHARGE N

A late payment charge of one and one-half percent (1.5%) per month shall be added to the past due amount if the bill is not paid by the due date. N
N

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Original Sheet No. 15.4

SECTION 3 – GAS RATE SCHEDULES
RATE NF – FARM TAP SERVICE FOR NORTHERN NATURAL GAS EASEMENT
HOLDERS (continued)

PIPELINE SAFETY REQUIREMENTS N

Before taking service under this rate schedule, the Customer’s Farm Tap facilities must be inspected by the Company and meet the safety requirements shown in “Inspections” within subsection “Technical and Operational Requirements” of Section 5 of this Tariff. N
N
N
N

SERVICE LINE REPAIR OR REPLACEMENT N

In the event the customer-owned Service Line does not comply with the above safety requirements, the Service Line must be repaired or replaced before the Customer may begin taking service. Refer to “Service Lines” within subsection “Expansion of Gas Distribution System” of Section 5 of this Tariff. N
N
N
N

OWNERSHIP OF FACILITES N

All Farm Tap facilities, including but not limited to Service Lines, regulators, meters, etc.; will remain the property of the Customer or NNG, as applicable. N
N

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
1st Revised Sheet No. 56
Canceling Original Sheet No. 56

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued)

3.08 INSPECTIONS

The Company may, but is not required or obligated to, inspect Customer equipment when:

- Turning service on or off.
- Checking for gas leaks or venting problems.
- Investigating high or low gas pressure complaints.
- Reading meters.
- Relocating meters.
- Performing any other similar utility service.

The Company will, upon turning on the gas, perform a "no flow" check at the meter as a test for gas leaking from Customer piping. Any inspection of the Customer's piping and equipment by the Company is for the purpose of avoiding unnecessary interruptions of service to its Customers or damage to Company property and for no other purpose.

Additional Requirements for Customer-owned Farm Tap Facilities

Before taking service from the Company under Rate NF, customer-owned Farm Tap facilities must be inspected by the Company and meet the following safety requirements:

Initial items to identify:

1. If the customer-owned service line serves multiple end use points utilized by different entities, the system would be a master meter scenario and the PUC should be contacted since the PUC has jurisdiction over master meter operators.
2. If a customer-owned service line runs across public right-of-way, the service must be registered with SD 811.

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SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 5
Original Sheet No. 56.1

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued) N

3.08 INSPECTIONS (continued) N

Additional Requirements for Customer-owned Farm Tap Facilities (continued) N

Procedure for verifying pipeline safety. N

1. Complete initial shut-in test. (Pass = step 2/fail =step R) N
2. Locate the farm tap and customer-owned service line. (Pass = step 3 / N
fail = step R) If farm tap or customer-owned service line runs across N
property owned by a third party, see step E. N
3. Leak survey the customer-owned service line. (Pass = step 4 / fail = N
step R) N
4. Verify customer-owned service line/customer fuel line materials are N
compliant and installation meets the fuel gas code (NFPA 54). (Pass = N
step 5 / fail = step R) N
5. Verify customer-owned line valves to have 100% shut off. (Pass = step N
6 /Fail = customer must correct situation) N
6. The customer-owned service line must pass a pressure test with a N
minimum of 100 psi. (Pass = step 7 / fail = step R) N
7. Verify customer-owner regulators have adequate overpressure N
protection. (Pass = step 8 /Fail = customer must correct situation) N
8. Verify all customer-owned regulators are outside or vented to the N
outside. (Pass = step 9 /Fail = customer must correct situation) N

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SD P.U.C. Sec. No. 5
Original Sheet No. 56.2

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

3.00 TECHNICAL AND OPERATIONAL REQUIREMENTS (continued) N

3.08 INSPECTIONS (continued) N

Additional Requirements for Customer-owned Farm Tap Facilities (continued) N

Procedure for verifying pipeline safety (continued) N

9. Verify there are no non-compliant conditions with respect to appliances or internal piping. (Pass = step 10 /Fail = customer must correct situation) N
N

10. Complete final shut-in test. (Pass = step 11 / Fail = investigate situation) N
N

11. Read customer meter. Customer now has gas service provided by MidAmerican Energy. N
N

E. If the farm tap and customer-owned service line are not entirely on the customer's property, customer must provide an easement or other written agreement from the property owner over which the line runs that allows for Company access to the line. N
N
N

R. Customer must replace or repair the customer-owned service line. An excess flow valve must be installed on all replaced service lines. Return to Step 5 above. N
N
N

Company Liability L

Any inspection by the Company shall not be construed to impose any liability upon the Company to the Customer or any other person by reason thereof. The Company shall not be liable or responsible for any loss, injury or damage which may result from the use of or defects in the Customer's piping or equipment. L
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1st Revised Sheet No. 62
Canceling Original Sheet No. 62

SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.03 GENERAL

The Company's distribution lines will be installed and maintained only on public highways, city streets and alleys, and in utility easements, except for the standard service connection to individual Customers.

Distribution Main Extensions required for Temporary Gas Service and Customers with Disputed Revenues are addressed under the “Additional Requirements for Temporary Gas Service” and “Disputed Revenues” within this subsection “Expansion of Gas Distribution System.”

Distribution System Expansions and Service Lines shall remain the sole property of the Company, regardless of any Customer Refundable Advance or Nonrefundable Contribution.

Gas Service Lines installed prior to March 1, 1986 and customer-owned Farm Tap Service Lines will remain the property of the Customer.

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The procedure to order Distribution Main Extensions and/or Service Lines is contained in the Company's Gas Service Manual, available at www.midamericanenergy.com.

4.04 APPLICANT REQUIREMENTS

Notify the Company of the Expansion Before Starting Work

The Applicant is advised to contact the Company to make the necessary arrangements with respect to Distribution System Expansion before proceeding with the design and construction of the facilities for which gas service is required.

If an expansion of the Company's Distribution System is necessary in order to serve an Applicant, the Company shall make the Distribution System Expansion in accordance with the provisions in this subsection “Expansion of Gas Distribution System”. The Applicant must agree to the provisions of this subsection before the Distribution System Expansion is made.

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SECTION 5 – RULES AND REGULATIONS (continued)
Applicable to All Rates and Riders

4.00 EXPANSION OF GAS DISTRIBUTION SYSTEM (continued)

4.13 SERVICE LINES

An Applicant, either Residential utilizing natural gas as the Primary Heat Source or Non-Residential, requiring a Service Line will be provided up to 100 feet of plastic pipe or 50 feet of steel pipe, including the riser at no charge to the Applicant. For Non-Residential or Large Residential Service Lines, the free footage allowance may be extended beyond 100 feet of plastic pipe or 50 feet of steel pipe when sufficient Revenue Credit is available to offset the additional footage. Where the length of Service Line exceeds the total free footage allowance, if Abnormal Conditions exist, or if the Applicant requests any noncustomary installation or a meter location beyond the midpoint of the building or Company preferred meter location, the Applicant shall pay the Company the difference through a Nonrefundable Contribution. The Nonrefundable Contribution may not be offset by Revenue Credit. When a Residential Customer will not be using natural gas as the Primary Heat Source, the Company may require a Nonrefundable Contribution in aid of construction for the gas Service Line. D
D

The Company will discuss the location of the Service Line with the Applicant and the Company will make the final determination for each of the following:

- Point on its system where the Service Line will originate.
- Point of attachment of Company facilities to Applicant’s facilities.
- Meter location.

Repair or Replacement of Customer-owned Farm Tap Service Lines N

When a customer-owned Farm Tap Service Line that is transitioning to MidAmerican Rate NF needs to be repaired or replaced because it does not comply with the safety requirements shown in “Inspections” within subsection “Technical and Operational Requirements” of Section 5 of this Tariff, the Company will provide up to 100 feet of plastic pipe or 50 feet of steel pipe, including the riser at no charge to the Customer. The free footage allowance may be extended beyond 100 feet of plastic or 50 feet of steel when sufficient Revenue Credit is available to offset the additional footage. Where the length of Service Line exceeds the total free footage allowance, if Abnormal Conditions exist, or if the Customer requests any noncustomary installation or a meter location beyond the Company’s preferred meter location, the Customer shall pay the Company the difference through a nonrefundable payment. N
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