



MIDAMERICAN ENERGY COMPANY  
P.O. Box 4350  
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2  
SD P.U.C. Sec. No. 1  
1<sup>st</sup> Revised Sheet No. 1  
Canceling Original Sheet No. 1

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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE**

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**AVAILABLE**

N

Service under this rate schedule is available to Producers of Renewable Gas as those terms are defined herein that deliver Renewable Gas into the Company’s natural gas system for use and consumption by the Company’s South Dakota gas transportation customer(s). The Producer must contract with a transportation customer or third-party agent to purchase and transport such produced gas on the Company’s distribution system.

N  
N  
N  
N  
N  
N

Eligible Producers electing service under this rate schedule shall pay for all equipment necessary to effectuate deliveries at the point of interconnection, including, but not limited to, valves, separators, meters and telemetric equipment, quality measurement, odorant and other equipment necessary to regulate and deliver gas at the interconnection point. Prior to commencement of service, the Producer must have Company-installed telemetric equipment in place to monitor daily usage. The Producer shall pay for computer programming changes, if any, required to add the Producer’s new interconnection point and any billing system changes required. Such payments shall be considered nonrefundable contributions.

N  
N  
N  
N  
N  
N  
N  
N

All equipment installed shall remain the sole property of the Company unless otherwise negotiated in the contract.

N  
N

The Producer and Company shall enter into a mutually agreeable written contract to define the specific terms of service under this rate schedule.

N  
N

**CHARACTER OF SERVICE**

N

The Delivery Point shall be the mutually agreed upon point of interconnection of the Producer’s facilities into the Company’s distribution system. Renewable Gas delivered to the Company under this rate schedule shall be included in the daily nominations of the receiving transportation customer.

N  
N  
N  
N



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE**  
**(continued)**

**CHARACTER OF SERVICE (cont.)**

The Producer shall deliver, and the South Dakota gas transportation customer(s) shall receive and consume such Renewable Gas within the legal boundaries of the State of South Dakota. The Producer and consuming gas transportation customer(s) shall be served by the same pipeline.

During a Critical Day or Operational Flow Order, the Company will have the right to restrict the availability of deliveries and receipts made under this rate schedule. In the event a restriction occurs, a Company representative will notify the Producer at such time.

The Producer shall be responsible for ensuring the Renewable Gas consistently meets all Company gas standards at the Delivery Point on the Company’s distribution system.

Service under this rate schedule is available on a best efforts basis, and the quantity of Renewable Gas the Company will accept from the Producer each day may be limited, and is dependent on (a) the Company’s ability to physically accept deliveries at the Delivery Point each day; (b) the ability of the transportation customer(s) purchasing the gas to consume the total quantities produced; and (c) the Renewable Gas meeting all applicable gas quality standards.

**DEFINITIONS**

Producer – a company or its agent that makes or processes Renewable Gas.

Renewable Gas – gas produced from agricultural or municipal waste that, with or without further processing, has characteristics (a) consistent with the provisions of all Company gas standards, and (b) that in the sole view of the Company does not otherwise pose a hazard to inclusion in the Company’s distribution lines when co-mingled with natural gas.



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE**  
**(continued)**

**RATES**

Demand Based Charges:

Basic Service Charge:	Negotiated per Delivery Point	N
Meter Class Charge:	Negotiated rate pursuant to the contract	N
Transportation Administration Charge:	Negotiated rate pursuant to the contract	N
Transportation Meter Charge:	Negotiated rate pursuant to the contract	N
Demand Charge:	Negotiated rate pursuant to the contract	N
Quality Monitoring Charge:	Negotiated rate pursuant to the contract	N
Maintenance Charge:	Negotiated rate pursuant to the contract	N

Commodity Based Charges:

Commodity Charge:	The rate for each therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the contract.	N N N N
Odorization Charge:	Negotiated rate pursuant to the contract	N

**MINIMUM CHARGE**

Negotiated rate pursuant to the contract. N

**RETENTION PERCENTAGE**

The retention percentage shall be per the terms negotiated in the contract. N

**BALANCING OBLIGATIONS**

All balancing and cash-out provisions, in accordance with the approved South Dakota Rates, will be applied to the receiving transportation customer(s). N



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**SECTION 3 – GAS RATE SCHEDULES**  
**RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE**  
**(continued)**

**GENERAL TERMS AND CONDITIONS**

Except as provided herein and in the contract under this rate schedule, all other provisions of the Company’s Gas Transportation Tariff governing the transportation of natural gas shall apply.

N  
N  
N  
N

**COMMISSION REVIEW**

The Company shall file all contracts for service under this rate schedule with the Public Utilities Commission. These contracts shall be filed confidentially and shall be for review purposes only; no action or approval shall be required by the Commission.

N  
N  
N  
N