



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 1
~~Original Sheet No. 1~~
1st Revised
Canceling Original Sheet No. 1

SECTION 1 – TABLE OF CONTENTS

<u>Section Number</u>	<u>Description</u>	<u>Sheet Numbers</u>
	Title Page	
1	Table of Contents	1 – 9
2	Preliminary Statement	
	Territory Served	1
	Territory Map	2
	Types and Classes of Service	3
	General Conditions of Service	4
	Tariff Change Symbols	4
3	Gas Rate Schedules	
	Rate SV – Small Volume Service	1 – 3
	Rate MV – Medium Volume Service	4 – 6
	Rate LV – Large Volume Service	7 – 15
	Rate SVI – Small Volume Interruptible Gas Service	16 – 21
	Rate LVI – Large Volume Interruptible Gas Service	22 - 27
	Rate SSS – Small Seasonal Gas Service	28 - 30
	Rate LSS – Large Seasonal Gas Service	31 - 33
	Rate CPS – Competitive Pricing Sales or Transportation Service	34 - 35
	Rate PRG – Producers of Renewable Gas Transportation Service	35.1 – 35.4
	Rate MMT – Monthly Metered Transportation Service	36 - 49
	Rider S – System Gas Service	50
	Rider T – Transportation of Customer-Owned Gas	51 - 67
	Clause PGA – Cost of Purchased Gas Adjustment	68 - 70
	Clause BTU – BTU Adjustment Clause	71
	Clause EECR – Energy Efficiency Cost Recovery	72
	Clause IE – Incremental Expansion Surcharge Adjustment	73
	Clause GTA – Gas Tax Adjustment Clause	74
	Rider EF – Excess Facilities	75 - 76
	Rider TDB – Daily Balancing of Customer-Owned Volumes	77 - 83
	Rider TDBO – Transportation Optional Balancing Services	84 - 85
	Rider TGB – Transportation Group Balancing Services	86 – 88

N
N

Date Filed: ~~September 26, 2016~~ August 4, 2014
Docket No. ~~NG14-005~~

Effective Date: ~~November 9, 2016~~ July 1, 2015

Issued By: ~~Rob Berntsen~~ Naomi G. Czachura
Senior V.P. & General Counsel Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 4350
 Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
 SD P.U.C. Sec. No. 1
 1st Revised Original Sheet No. 2
 Canceling Original Sheet No. 2

SECTION 1 – TABLE OF CONTENTS (continued)

Section Number	Description	Sheet Numbers
3	Gas Rate Schedules (continued)	
	Rider PDR – Pipeline Demand Rider	89 – 90
	Rider WSR – Weekend Service Rider	91
4	Summary List of Contracts With Deviations	1
5	Rules and Regulations for Natural Gas Service	
	1.00 Gas Service Policies	
	1.01 Definitions	1 – 3
	1.02 General Provisions	4
	1.03 Availability	4
	1.04 Fire or Casualty – Customer’s Business Premises	4
	1.05 Service Options	5 – 6
	Gas Supply Options	5
	Metering	5
	Billing Options	6
	1.06 Non-Discriminatory Access	7
	1.07 Exclusive Service	7
	1.08 Assignment	7
	1.09 Protection of Service	7
	1.10 Resale or Redistribution of Gas	8
	1.11 Customer-Designated Agent	8
	1.12 Limitation of Liability	9
	1.13 Irregularities and Interruptions of Service	10 – 14
	Service Reliability	10
	Irregularities and Interruptions	10
	Repairs or Changes	10
	Customer Responsibility	11
	Priority of Interruption	11 – 12
	Notification	13
	Failure to Comply With Curtailment	13
	Unauthorized Gas Use Charges	14
	Relief from Liability	14

N
L
L



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 35.3

**SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)**

RATES

Demand Based Charges:

- | | | |
|--|---|---|
| <i>Basic Service Charge:</i> | <i>Negotiated per Delivery Point</i> | N |
| <i>Meter Class Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |
| <i>Transportation Administration Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |
| <i>Transportation Meter Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |
| <i>Demand Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |
| <i>Quality Monitoring Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |
| <i>Maintenance Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |

Commodity Based Charges:

- | | | |
|----------------------------|--|---|
| <i>Commodity Charge:</i> | <i>The rate for each therm received by the Company on the Producer's behalf shall be the negotiated rate pursuant to the contract.</i> | N |
| <i>Odorization Charge:</i> | <i>Negotiated rate pursuant to the contract</i> | N |

MINIMUM CHARGE

Negotiated rate pursuant to the contract.

RETENTION PERCENTAGE

The retention percentage shall be per the terms negotiated in the contract.

BALANCING OBLIGATIONS

All balancing and cash-out provisions, in accordance with the approved South Dakota Rates, will be applied to the receiving transportation customer(s).

Date Filed: September 26, 2016

Effective Date: November 9, 2016

*Issued By: Rob Berntsen
Senior V.P. & General Counsel*



MIDAMERICAN ENERGY COMPANY
P.O. Box 4350
Davenport, Iowa 52808-4350

SOUTH DAKOTA GAS TARIFF SCHEDULE NO. 2
SD P.U.C. Sec. No. 3
Original Sheet No. 35.4

SECTION 3 – GAS RATE SCHEDULES
RATE PRG – PRODUCERS OF RENEWABLE GAS TRANSPORTATION SERVICE
(continued)

GENERAL TERMS AND CONDITIONS

Except as provided herein and in the contract under this rate schedule, all other provisions of the Company’s Gas Transportation Tariff governing the transportation of natural gas shall apply.

COMMISSION REVIEW

The Company shall file all contracts for service under this rate schedule with the Public Utilities Commission. These contracts shall be filed confidentially and shall be for review purposes only; no action or approval shall be required by the Commission.

N
N
N
N
N
N
N
N

Date Filed: September 26, 2016

Effective Date: November 9, 2016

*Issued By: Rob Berntsen
Senior V.P. & General Counsel*