

RULE 20:10:13:70
 SCHEDULE F-2
 Monthly Balances for Material and Supplies - 2012
 Test Year Ending December 31, 2013
 Utility: MidAmerican Energy Company
 Docket No. NG14-XXX

Individual Responsible: Mary Jo Anderson

Line No.	Month / Year	Materials & Supplies (-\$-) (b)	Stores Exp Undistributed (-\$-) (c)	Total Mat & Supplies (-\$-) (d) (b) + (c)	Allowance Inventory (-\$-) (e)
1	Jan-12	73,230,782.50	5,180,101.89	78,410,884.39	3,036,807.20
2	Feb-12	73,542,677.03	5,325,997.05	78,868,674.08	2,999,543.78
3	Mar-12	74,561,515.96	5,597,691.09	80,159,207.05	2,963,282.84
4	Apr-12	73,594,594.39	5,623,280.74	79,217,875.13	2,934,565.18
5	May-12	73,950,674.18	5,512,212.05	79,462,886.23	2,899,313.78
6	Jun-12	73,769,001.37	5,357,983.76	79,126,985.13	2,856,838.66
7	Jul-12	74,953,354.32	5,557,317.02	80,510,671.34	2,810,665.04
8	Aug-12	75,777,682.45	5,374,640.91	81,152,323.36	2,759,452.35
9	Sep-12	76,294,295.99	5,222,287.87	81,516,583.86	2,720,458.84
10	Oct-12	76,231,043.23	4,857,432.38	81,088,475.61	2,681,340.77
11	Nov-12	76,764,566.96	4,577,147.80	81,341,714.76	2,641,410.09
12	Dec-12	81,327,097.07	4,546,678.41	85,873,775.48	2,597,536.10
13					
14	Total	903,997,285.45	62,732,770.97	966,730,056.42	33,901,214.63
15					
16	12 Month Average	75,333,107.12	5,227,730.91	80,560,838.04	2,825,101.22
17					
18		M & S Allocated ⁽¹⁾		Allowances Allocated ⁽²⁾	
19	Jurisdictional Allocation ⁽¹⁾	Electric	Gas	Electric	Gas
20	Iowa	67,087,776	6,418,732	2,519,708	-
21	Illinois	4,645,916	757,047	281,663	-
22	South Dakota	611,251	985,776	23,731	-
23	FERC/Nebraska	-	54,340	-	-
24		72,344,943	8,215,895	2,825,101	-
25					
26	⁽¹⁾ Based on Gross Plant				
27	⁽²⁾ Based on Traditional A&E				
28					
29	Source - SEC001 - Trial Balance Report				
30	Column (b): Acct 154.001 thru 154.999				
31	Column (c): Acct 163				
32	Column (d): Col (b) + Col (c)				
33	Column (e): Acct 158				

RULE 20:10:13:70
SCHEDULE F-2
Monthly Balances for Fuel Stocks - 2012
Test Year Ending December 31, 2013
Utility: MidAmerican Energy Company
Docket No. NG14-XXX

Individual Responsible: Mary Jo Anderson

Line No.	Month / Year	MidAmerican Energy - Electric					MidAmerican Energy - Gas				Total Fuel Stock
		Coal (Existing) (-\$-)	Coal (New) (-\$-)	Fuel Oil/Diesel (Existing) (-\$-)	Fuel Oil/Diesel (New) (-\$-)	Total (-\$-)	Natural Gas (-\$-)	LPG (-\$-)	Prepaid (-\$-)	Total (-\$-)	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
						(b)+(c)+(d)+(e)				(g)+(h)+(i)	(f)+(j)
1	Jan-12	85,977,282.27	8,985,452.29	2,549,579.72	1,046,617.22	98,558,931.50	9,945,718.87	-	223,529.63	10,169,248.50	108,728,180.00
2	Feb-12	90,372,574.69	9,175,009.88	2,522,725.62	1,085,402.79	103,155,712.98	(3,249,819.55)	-	160,131.79	(3,089,687.76)	100,066,025.22
3	Mar-12	97,150,139.14	9,242,751.78	2,952,167.26	1,020,957.17	110,366,015.35	(8,776,185.82)	-	112,052.85	(8,664,132.97)	101,701,882.38
4	Apr-12	102,712,277.01	9,099,549.63	2,642,130.95	916,101.22	115,370,058.81	(10,144,284.93)	-	166,525.91	(9,977,759.02)	105,392,299.79
5	May-12	104,090,684.08	9,992,122.91	3,250,030.81	808,515.78	118,141,353.58	(6,337,065.68)	-	192,026.85	(6,145,038.83)	111,996,314.75
6	Jun-12	104,415,470.37	10,098,717.32	3,191,994.73	911,038.44	118,617,220.86	1,642,823.09	-	241,051.14	1,883,874.23	120,501,095.09
7	Jul-12	99,169,579.52	10,107,101.04	3,038,862.15	885,020.26	113,200,562.97	9,931,872.84	-	276,876.95	10,208,749.79	123,409,312.76
8	Aug-12	101,218,967.40	10,099,230.78	2,883,721.82	1,130,935.67	115,332,855.67	20,285,357.81	-	320,732.90	20,606,090.71	135,938,946.38
9	Sep-12	107,480,539.11	10,686,177.72	2,697,476.71	1,020,517.54	121,884,711.08	31,186,998.49	-	374,960.40	31,561,958.89	153,446,669.97
10	Oct-12	110,196,665.04	9,923,926.37	2,592,676.60	931,748.86	123,645,016.87	40,922,641.50	-	439,606.68	41,362,248.18	165,007,265.05
11	Nov-12	112,359,224.21	10,415,273.44	2,919,920.21	828,439.41	126,522,857.27	36,570,567.43	-	418,503.92	36,989,071.35	163,511,928.62
12	Dec-12	112,515,535.60	9,753,250.80	3,094,083.86	950,655.62	126,313,525.88	26,642,938.00	-	353,341.89	26,996,279.89	153,309,805.77
13											
14	Total	1,227,658,938.44	117,578,563.96	34,335,370.44	11,535,949.98	1,391,108,822.82	148,621,562.05	-	3,279,340.91	151,900,902.96	1,543,009,725.78
15											
16	12 Month Average	102,304,911.54	9,798,213.66	2,861,280.87	961,329.17	115,925,735.24	12,385,130.17	-	273,278.41	12,658,408.58	128,584,143.82
17											

Jurisdictional Allocation -

20 Source - SEC001 - Trial Balance Report

21 Column (b): Acct 151.001,151.002,151.007 thru 151.024

22 Column (c): Acct 151.003

23 Column (d): Acct 151.101,151.102, 151.107 thru 151.130

24 Column (e): 151.103

25 Column (f): Col (b) + Col (c) + Col (d) + Col (e)

26 Column (g): Acct 164.101,164.199,164.202

27 Column (h): Acct 151.213 thru 151.219

28 Column (i): Acct 165.501 thru 165.521

29 Column (j): Col (g) + Col (h) + Col (i)

	Electric				Gas	
	Existing A & E Allocator	Existing Fuel Stock	New A & E Allocator	New Fuel Stock	Peak Day	Fuel Stock
Iowa	88.30%	92,861,748	99.16%	10,669,163	478,638	9,413,944
Illinois	10.86%	11,421,048	0.00%	-	85,517	1,681,965
South Dakota	0.84%	883,396	0.84%	90,380	74,621	1,467,660
FERC/Nebraska	0.00%	-	0.00%	-	4,822	94,840
	100.00%	105,166,192	100.00%	10,759,543	643,598	12,658,409

RULE 20:10:13:70
SCHEDULE F-2
Monthly Balances for Prepayments - 2012
Test Year Ending December 31, 2013
Utility: MidAmerican Energy Company
Docket No. NG14-XXX

Individual Responsible: Mary Jo Anderson

Line No.	Month / Year	Electric			Gas		Total Gas (-\$-)	Total Prepayments (-\$-)
		Insurance (-\$-)	Miscellaneous (-\$-)	Total Electric (-\$-)	Insurance (-\$-)	Rent (-\$-)		
	(a)	(b)	(c)	(d) (b) + (c)	(e)	(f)	(g) (e) + (f)	(h) (d) + (g)
1	Jan-12	2,687,851.90	-	2,687,851.90	49,877.00	-	49,877.00	2,737,728.90
2	Feb-12	2,472,209.48	-	2,472,209.48	39,367.00	-	39,367.00	2,511,576.48
3	Mar-12	2,563,165.32	-	2,563,165.32	33,743.00	-	33,743.00	2,596,908.32
4	Apr-12	2,592,918.38	-	2,592,918.38	28,119.00	-	28,119.00	2,621,037.38
5	May-12	2,179,753.78	-	2,179,753.78	22,495.00	-	22,495.00	2,202,248.78
6	Jun-12	1,754,225.92	-	1,754,225.92	16,871.00	-	16,871.00	1,771,096.92
7	Jul-12	1,632,281.58	-	1,632,281.58	11,247.00	-	11,247.00	1,643,528.58
8	Aug-12	1,126,460.59	-	1,126,460.59	5,623.00	-	5,623.00	1,132,083.59
9	Sep-12	768,377.83	-	768,377.83	(1.00)	-	(1.00)	768,376.83
10	Oct-12	3,803,843.03	-	3,803,843.03	(5,624.00)	-	(5,624.00)	3,798,219.03
11	Nov-12	3,947,353.28	-	3,947,353.28	-	-	-	3,947,353.28
12	Dec-12	3,159,988.83	-	3,159,988.83	46,356.00	-	46,356.00	3,206,344.83
13								
14	Total	28,688,429.92	-	28,688,429.92	248,073.00	-	248,073.00	28,936,502.92
15								
16	12 Month Average	2,390,702.49	-	2,390,702.49	20,672.75	-	20,672.75	2,411,375.24

Jurisdictional Allocation ⁽¹⁾

Source - SEC001 - Trial Balance Report	Electric	Gas
19 Column (b): Acct 165.001, 003, 004, 005, 009, 011, 058, 059	Iowa 2,251,127	16,323
20 Column (c): Acct 165.073	Illinois 119,037	1,568
21 Column (d): Col (b) + Col (c)	South Dakota 20,539	2,622
22 Column (e): Acct 165.062, 063, 064	FERC/Nebraska -	160
23 Column (f): Acct 165.065	<u>2,390,702</u>	<u>20,673</u>

⁽¹⁾ Based on Net Plant

RULE 20:10:13:70
 SCHEDULE F-2
 Monthly Balances for Prepayments - 2012
 Test Year Ending December 31, 2013
 Utility: MidAmerican Energy Company
 Docket No. NG14-XXX

Individual Responsible: Mary Jo Anderson

Line No.	Month / Year	PP GDMEC Maintenance ⁽¹⁾ (-\$-) (a)	PP Wind ⁽¹⁾ (-\$-) (c)	PP Maintenance Agreement ⁽²⁾ (-\$-) (d)	Other Prepayments ⁽²⁾ (-\$-) (e)
1	Jan-12	10,581,002.40	5,212,499.44	2,779,862.43	2,743.16
2	Feb-12	10,581,002.40	4,738,332.82	2,875,651.29	718.41
3	Mar-12	10,581,002.40	4,260,711.02	2,527,860.23	-
4	Apr-12	10,577,027.40	3,791,087.18	2,191,629.18	14,948.33
5	May-12	10,541,252.40	3,317,201.27	1,863,715.44	13,504.72
6	Jun-12	10,445,852.40	2,843,315.36	1,788,867.94	14,666,592.66
7	Jul-12	10,402,127.40	2,397,414.80	1,468,634.69	14,244,639.90
8	Aug-12	10,290,827.40	1,917,931.82	2,359,539.06	13,822,687.14
9	Sep-12	10,282,877.40	1,438,448.84	2,099,665.40	13,400,734.38
10	Oct-12	10,282,877.40	958,965.86	2,941,541.95	12,978,781.62
11	Nov-12	10,282,877.40	480,579.49	2,810,912.78	12,556,828.86
12	Dec-12	10,282,877.40	-	4,507,244.69	12,134,876.10
13					
14	Total	125,131,603.80	31,356,487.90	30,215,125.08	93,837,055.28
15					
16	12 Month Average	10,427,633.65	2,613,040.66	2,517,927.09	7,819,754.61

Jurisdictional Allocation ^{(1),(2)}

	Electric		Gas	Non-Utility
	PP GDMEC	PP Maintenance	PP Maintenance	PP Maintenance
	Electric	Electric	Gas	Non-Utility
22 Iowa	12,931,133	8,222,289	863,668	-
23 Illinois	-	919,134	102,879	-
24 South Dakota	109,542	74,017	130,356	-
25 FERC/Nebraska	-	-	7,287	-
26 Non-Utility	-	-	-	18,052
27	13,040,674	9,215,441	1,104,189	18,052

⁽¹⁾ Based on New A&E Allocator

⁽²⁾ Based on 2-Factor

Source - SEC - 001 Trial Balance
 Column (b): Acct 165.115 & 186.115
 Column (c): Acct 165.100
 Column (d): Acct 165.021
 Column (e): Acct 165.002 and 128.003
 * includes amount booked to 228.315 in error

RULE 20:10:13:70
 SCHEDULE F-2
 Monthly Balances Allocation Factors - 2012
 Test Year Ending December 31, 2013
 Utility: MidAmerican Energy Company
 Docket No. NG14-XXX

Individual Responsible: Mary Jo Anderson

	Electric					Gas				
	Iowa	Illinois	South Dakota	FERC	Total	Iowa	Illinois	South Dakota	Nebraska	Total
A & E Allocation										
(%) Existing Gen	88.30%	10.86%	0.84%	0.00%	100.00%					
(%) Traditional	89.19%	9.97%	0.84%	0.00%	100.00%					
(%) New Gen	99.16%	0.00%	0.84%	0.00%	100.00%					
Gas Peak Day (1/19/2012)						478,638	85,517	74,621	4,822	643,598
(%)						74.37%	13.29%	11.59%	0.75%	100.00%
Gross Plant										
Total @ 12/31/12	\$ 10,845,406,493	\$ 751,058,571	\$ 98,814,825	\$ -	\$ 11,695,279,889	\$ 1,037,651,930	\$ 122,384,218	\$ 159,360,471	\$ 8,784,562	\$ 1,328,181,181
(%) - Jurisdiction	92.73%	6.42%	0.84%	0.00%	100.00%	78.13%	9.21%	12.00%	0.66%	100.00%
(%) - Utility					89.80%					10.20%
Net Plant										
Total @ 12/31/12	\$ 6,826,644,566	\$ 360,984,083	\$ 62,284,265	\$ -	\$ 7,249,912,914	\$ 531,830,786	\$ 51,088,563	\$ 85,427,235	\$ 5,198,998	\$ 673,545,582
(%) - Jurisdiction	94.16%	4.98%	0.86%	0.00%	100.00%	78.96%	7.59%	12.68%	0.77%	100.00%
(%) - Utility					91.50%					8.50%
2-Factor										
Total	\$ 9,931,854,935	\$ 1,110,239,485	\$ 89,406,911	\$ -	\$ 11,131,501,331	\$ 1,043,240,801	\$ 124,268,887	\$ 157,459,180	\$ 8,802,009	\$ 1,333,770,877
(%) - Jurisdiction	89.22%	9.97%	0.80%	0.00%	100.00%	78.22%	9.32%	11.81%	0.66%	100.00%
(%) - Utility					89.14%					10.68%
										0.17%