

**Montana-Dakota Utilites Co.**  
**Gas Utility - South Dakota**  
**Gas Conservation Tracking Adjustment Rate 90**  
**Effective July 1, 2014**

	<u>South Dakota</u>
Estimates Balance @ June 30, 2014	\$120,123
2013 DSM Incentive 2/	14,264
2014 Budget - July-December 3/	<u>68,898</u>
Gas DSM Costs to be Recovered	\$203,285
Projected Volumes 4/	<u>4,756,000</u>
CTA Rate Effective July 1, 2014	<u><u>\$0.043</u></u>

1/ Exhibit 2, Page 2.

2/ Exhibit 3.

3/ Exhibit 5.

4/ Projected volumes for July 1, 2014 through February 28, 2015.

**Montana-Dakota Utilities Co.  
Gas Utility - South Dakota  
Conservation Program Activity  
January 1, 2013 - Estimated June 30, 2014**

<u>Program Activity</u>	<u>South Dakota</u>
Beginning Balance @ December 31, 2012 1/	\$12,456
 <u>2013 Activity</u>	
Actual Expenditures 2/	178,156
CTA Recovered 2/	<u>104,808</u>
Net Change	73,348
 Balance @ December 31, 2013	 \$85,804
 <u>2014 Activity</u>	
January - June Expenditures 2/	96,025
CTA Recovered 2/	<u>61,704</u>
Net Change	34,321
 Estimated Balance @ June 30, 2014	 <u><u>\$120,125</u></u>

- 1/ Balance at December 31, 2012 from Docket No. N12-007, Revised Exhibit No. 2, pages 3 and 4.  
 2/ Exhibit 2, Pages 3 and 4. The expense includes the carrying charge and incentive.  
 3/ Estimated CTA recovery based on projected volumes and CTA rate effective February 4, 2013.

Montana-Dakota Utilities Co.  
Gas Utility - South Dakota

Conservation Monthly Account Balances  
January 2013 through Estimated June 2014

Month	Beginning Balance	Carrying Charge 1/	Current Month Charges	CTA Recovery	(Over)/Under Recovery
Beginning Balance 2/					\$12,456
January 2013	\$12,456	\$1	\$10,823	\$24,193	(913)
February	(913)	0	19,071 3/	19,323	(1,165)
March	(1,165)	0	26,000	11,616	13,219
April	13,219	0	6,466	9,773	9,912
May	9,912	0	20,433	7,422	22,923
June	22,923	1	20,352	2,665	40,611
July	40,611	1	27,087	1,894	65,805
August	65,805	3	11,844	1,712	75,940
September	75,940	1	8,571	1,539	82,973
October	82,973	4	9,019	3,219	88,777
November	88,777	5	4,429	7,823	85,388
December	85,388	5	14,040	13,629	85,804
January 2014	85,804	3	20,265	17,244	88,828
February	88,828	4	17,540	13,817	92,555
March	92,555	4	7,304	15,527	84,336
April	84,336	4	13,418	10,490	87,268
May - est 4/	87,268	4	18,775	2,983	103,064
June - est. 4/	103,064	4	18,700	1,643	120,125
Total		<u>\$44</u>	<u>\$274,137</u>	<u>\$166,512</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. N12-007, Revised Exhibit No. 2, pages 3 and 4.

3/ Reflects DSM incentive amount of \$10,109 authorized in Docket No. NG12-007.

4/ Estimated CTA Recovery based on projected volumes and CTA rate effective February 4, 2013 in Docket No. NG12-007. May-June expenses based on 2014 budget.

**Montana-Dakota Utilities Co.**  
**Gas Utility - South Dakota**  
**Black Hills**  
**Conservation Monthly Account Balances**  
**2013**

Month	Beginning Balance	Carrying Charge 1/	Current Month Charges	CTA Recovery	(Over)/Under Recovery
Beginning Balance 2/					\$2,875
January 2013	\$2,875	\$0	\$7,966	\$16,586	(5,745)
February	(5,745)	0	15,962 3/	13,333	(3,116)
March	(3,116)	0	18,575	8,568	6,891
April	6,891	0	4,796	7,133	4,554
May	4,554	0	15,958	5,777	14,735
June	14,735	1	16,970	2,157	29,549
July	29,549	1	21,140	1,509	49,181
August	49,181	2	7,107	1,309	54,981
September	54,981	1	7,658	1,235	61,405
October	61,405	3	7,062	2,516	65,954
November	65,954	4	2,439	5,037	63,360
December	63,360	4	11,805	9,099	66,070
Total		<u>\$16</u>	<u>\$137,438</u>	<u>\$74,259</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. N12-007, Revised Exhibit No. 2, page 3.

3/ Includes DSM incentive amount of \$7,807 authorized in Docket No. NG12-007.

**Montana-Dakota Utilities Co.**  
**Gas Utility - South Dakota**  
**East River**  
**Conservation Monthly Account Balances**  
**2013**

Month	Beginning Balance	Carrying Charge 1/	Current Month Charges	CTA Recovery	(Over)/Under Recovery
Beginning Balance 2/					\$9,581
January 2013	\$9,581	\$1	\$2,857	\$7,607	4,832
February	4,832	0	3,109 3/	5,990	1,951
March	1,951	0	7,425	3,048	6,328
April	6,328	0	1,670	2,640	5,358
May	5,358	0	4,475	1,645	8,188
June	8,188	0	3,382	508	11,062
July	11,062	0	5,947	385	16,624
August	16,624	1	4,737	403	20,959
September	20,959	0	913	304	21,568
October	21,568	1	1,957	703	22,823
November	22,823	1	1,990	2,786	22,028
December	22,028	1	2,235	4,530	19,734
Total		<u>\$5</u>	<u>\$40,697</u>	<u>\$30,549</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Docket No. N12-007, Revised Exhibit No. 2, page 3.

3/ Reflects DSM Incentive amount of \$2,302 authorized in Docket No. NG12-007.

**Montana-Dakota Utilities Co.  
Gas Utility - South Dakota  
Conservation Monthly Account Balances  
2014**

Month	Beginning Balance	Carrying Charge 1/	Current Month Charges	CTA Recovery	(Over)/Under Recovery
Beginning Balance					\$85,804
January 2014	\$85,804	\$3	\$20,265	\$17,244	88,828
February	88,828	4	17,540	13,817	92,555
March	92,555	4	7,304	15,527	84,336
April	84,336	4	13,418	10,490	87,268
May - est 2/	87,268	4	18,775	2,983	103,064
June - est. 2/	103,064	4	18,700	1,643	120,125
Total		<u>\$23</u>	<u>\$96,002</u>	<u>\$61,704</u>	

1/ Reflects 90-day Treasury Bill rate.

2/ Estimated CTA Recovery based on projected volumes and CTA rate effective February 4, 2013 in Docket No. NG12-007. May-June expenses based on 2014 budget.



**Montana-Dakota Utilities Co.  
Gas Utility - South Dakota  
Summary of Actual DSM Expenditures  
2013**

	Incentive	No. of Participants	Cost
<u>Black Hills</u>			
Residential			
High Efficiency Furnace - 95%+ (new)	\$300	207	\$62,100
High Efficiency Furnace - 95%+	300	103	30,900
High Efficiency Water Heater (.67+ EF)	100	30	3,000
Programmable Thermostats	20	76	1,520
Energy Audits	2/	46	17,550
Commercial & Industrial			
High Efficiency Furnace - 95%+ (new)	300		
High Efficiency Furnace - 95%+ (replacement)	300		
Custom	3/		
Administrative Costs			5,381
DSM Incentive			7,807
Advertising			9,180
Total Black Hills		<u>462</u>	<u>\$137,438</u>
<u>East River</u>			
Residential			
High Efficiency Furnace - 95%+ (new)	\$300	4	1,200
High Efficiency Furnace - 95%+ 1/	300	87	25,800
High Efficiency Water Heater (.67+ EF)	100	4	400
Programmable Thermostats	20	65	1,300
Energy Audits	2/	10	4,500
Commercial & Industrial			
High Efficiency Furnace - 95%+ (new)	300		
High Efficiency Furnace - 95%+ (replacement)	300	7	2,100
Custom	3/		
Administrative Costs			970
DSM Incentive			2,302
Advertising			2,125
Total East River		<u>177</u>	<u>\$40,697</u>
Total South Dakota		<u>639</u>	<u>\$178,135</u>

1/ Reflects 2 rebates paid at \$150 for 92%+ efficiency equipment installed prior to program closure date of March 31, 2013.

2/ Indirect program. The charge reflects a retainer fee for the third party energy auditor.

3/ Incentive is project specific.