



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4th Street  
 Bismarck, ND 58501

**State of South Dakota  
 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3

80<sup>th</sup> Revised Sheet No. 1

Canceling 79<sup>th</sup> Revised Sheet No. 1

**RATE SUMMARY SHEET**

Page 1 of 1

Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items	Total Rate/ Dk
Residential Rate 60	2	\$0.25 per day	\$1.571	\$0.018	\$4.030	\$5.619
Ellsworth Air Force Base Rate 64	5	\$95.00 per month	\$0.062		\$2.932	\$2.994
East River Residential Rate 66	7	\$0.15 per day	\$2.915	\$0.049	\$3.956	\$6.920
Firm General Service Rate 70 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	11	\$0.35 per day \$0.70 per day	\$1.175	\$0.018	\$4.030	\$5.223
Small Interruptible Gas Rate 71	12	\$50.00 per month	(Maximum) \$0.453		\$4.030	(Maximum) \$4.483
Optional Seasonal Gas Service Rate 72 Meters rated < 500 cubic feet Meters rated > 500 cubic feet Winter Gas Usage Summer Gas Usage	13	\$0.35 per day \$0.70 per day	\$1.175 \$1.175	\$0.018 \$0.018	\$4.152 \$3.069	\$5.345 \$4.262
East River Firm General Service Rate 76 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	17	\$0.25 per day \$0.50 per day	\$2.598	\$0.049	\$3.956	\$6.603
Transportation Service Small Interruptible Rate 81 Maximum Minimum Fuel Charge Large Interruptible Rate 82 Maximum Minimum Fuel Charge	22	\$125.00 per month    \$225.00 per month   	\$0.453 \$0.131		\$0.045   \$0.032	
Large Interruptible Gas Rate 85	26	\$175.00 per month	(Maximum) \$0.187		\$3.006	(Maximum) \$3.193

**Date Filed:** March 19, 2012

**Effective Date:** Service Rendered on and after April 1, 2012

**Issued By:** Tamie A. Aberle  
 Regulatory Affairs Manager

**Docket No.:** NG11-006 & NG10-009



**Montana-Dakota Utilities Co.**

*A Division of MDU Resources Group, Inc.*

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

**State of South Dakota  
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
7<sup>th</sup> Revised Sheet No. 31  
Canceling 6<sup>th</sup> Revised Sheet No. 31

**CONSERVATION PROGRAM  
TRACKING MECHANISM Rate 90**

**Applicability:**

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company’s Residential Service Rates 60 and 66 and Firm General Service Rates 70, 72 and 76 shall be subject to this tracking mechanism.

**Conservation Program Tracker:**

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each January 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

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**Conservation Tracking Adjustment:**

Black Hills      \$0.018 per dk  
East River        \$0.049 per dk

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**Date Filed:** March 19, 2012

**Effective Date:**

**Issued By:** Tamie A. Aberle  
Regulatory Affairs Manager

**Docket No.:** NG11-006

## Tariffs Reflecting Proposed Changes



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 400 N 4<sup>th</sup> Street  
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**State of South Dakota  
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
 6<sup>th</sup> Revised Sheet No. 31  
 Canceling 5<sup>th</sup> Revised Sheet No. 31

**CONSERVATION PROGRAM  
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Page 1 of 1

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**Conservation Program Tracker:**

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each ~~November~~ January 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

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**Conservation Tracking Adjustment:**

Black Hills	\$ <del>0.0070</del> <u>0.018</u> per dk
East River	\$ <del>0.0080</del> <u>0.049</u> per dk

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Date Filed:

Effective Date:

Issued By: Tamie A. Aberle  
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Docket No.:

**Montana-Dakota Utilites Co.  
Gas Utility - South Dakota**

**Gas Conservation Tracking Adjustment Rate 90  
Effective April 1, 2012**

	<u>Black Hills</u>	<u>East River</u>
DSM Balance as of December 31, 2011 1/	(\$17,708)	\$6,125
2011 DSM Incentive 2/	9,484	2,020
2012 Budget 3/	<u>67,615</u>	<u>15,981</u>
Gas DSM Costs to be Recovered	\$59,391	\$24,126
Projected Volumes 4/	<u>3,276,000</u>	<u>488,728</u>
CTA Rate Effective April 1, 2012	<u><u>\$0.018</u></u>	<u><u>\$0.049</u></u>

1/ Revised Exhibit 2, Page 2.

2/ Revised Exhibit 3.

3/ Revised Exhibit 5. Excludes the Energy Audit program expenditures.

4/ Projected volumes from April 1, 2012 through December 31, 2012.

**Montana-Dakota Utilities Co.  
Gas Utility - South Dakota  
DSM Performance Target Financial Incentive  
Summary of Programs and Incentive Threshold  
2012 Program Year**

Program	Black Hills 1/			East River 1/		
	Participants	Dk Saving	Budget	Participants	Dk Saving	Budget
<b>Residential</b>						
Furnaces Tier 1 - 92-94% AFUE	5	59	\$750	2	24	\$300
Furnaces Tier 2 - 95+% AFUE - New	10	71	3,000	2	14	600
Furnaces Tier 2 - 95+% AFUE - Replacement	140	1,834	42,000	30	393	9,000
Furnace Tune-Up	0	0	0	0	0	0
Water Heating (.62 EF)	15	21	750	2	3	100
Water Heating (.67 EF)	2	7	200	1	4	100
Programmable Thermostats	70	203	1,400	30	87	600
<b>Commercial</b>						
Furnaces Tier 1 - 92-94% AFUE	2	41	300	1	21	150
Furnaces Tier 2 - 95+% AFUE - New	4	50	1,200	1	12	300
Furnaces Tier 2 - 95+% AFUE - Replacement	5	115	1,500	2	46	600
Custom Efficiency	2	200	1,206	1	100	594
Administration & Promotion			15,309 2/			3,637 2/
<b>Total</b>	<b>255</b>	<b>2,601</b>	<b>\$67,615</b>	<b>72</b>	<b>704</b>	<b>\$15,981</b>

Incentive Range

Minimum Incentive 3/	\$3,381	\$799
Incentive Cap 4/	9,922	2,351

1/ As proposed in the South Dakota Gas Portfolio filing dated October 4, 2011 with the addition of the Programmable Thermostat program.

Excludes the Energy Audit program expenditures.

2/ Reflects administration costs of \$9,196 and promotional costs of \$9,750 for 2012.

3/ 5% of budget as established in Docket No. NG09-001.

4/ Authorized return adjusted for taxes at 125% of budget as established in Docket No. NG09-001.