MidAmerican Energy Company

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Natural Gas Pipeline Company refund due to the FERC-approved Settlement Agreement retention factor reduction effective September 1, 2010, retro-active from July 1, 2010.

July 2010 refund amount \$ 125,738.53 August 2010 refund amount \$ 159,680.48 \$ 285,419.01

Refund Allocation by State:

		July 2010		August 2010		
	July 2010 %	Refund	August 2010	Refund	Total Refund	
	Allocation Allocation		% Allocation	Allocation	Allocation	
Iowa	77.9092%	\$ 97,961.88	78.0127%	\$ 124,571.05	\$ 222,532.94	
SD	12.6078%	\$ 15,852.86	12.2144%	\$ 19,504.01	\$ 35,356.87	
IL	8.8167%	\$ 11,085.99	9.2160%	\$ 14,716.15	\$ 25,802.14	
NE	0.6663%	\$ 837.80	0.5569%	\$ 889.26	\$ 1,727.06	

\$ 285,419.01

Interest Calculation and Estimated Per Therm Credit:

		Date MEC	Mid-point of						
So	outh Dakota	received the	December						
	refund	billing reflecting	2010 PGA	Number of			T	Total South	
	allocation	the refund	month	Days	Interest Rate ²	Interest	Dakota Refund		
\$	35,356.87	10/06/10	12/22/10	77	8.378%	\$ 624.90	\$	35,981.78	

Forecasted SD Dec 2010 Firm PGA sales 14,224,645

Estimated per therm credit \$ 0.00253

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²Rate of return approved in Docket No. NG-04-001