



MidAmerican Energy
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Melanie A. Acord
Senior Pricing Strategist

June 5, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

<u>Company Name:</u>	MidAmerican Energy Company	<u>Subject:</u>	Monthly Metered Transportation Gas Pilot Project Interruptible Monthly Metered Transportation Gas Pilot Project
<u>Person to Contract:</u>	Melanie Acord (563) 333-8047	<u>Address:</u>	P. O. Box 4350 Davenport, Iowa 52808
<u>Initial Filing:</u>	Yes	<u>Docket No.:</u>	

Dear Ms. Van Gerpen:

The accompanying gas tariff sheets issued by MidAmerican Energy Company ("MidAmerican") are transmitted to you for filing.

MidAmerican Energy Company
Section No. I

10th Revised Sheet No. 1

Cancels 9th Revised Sheet No. 1

Section No. III-A

6th Revised Sheet No. 3
6th Revised Sheet No. 4
6th Revised Sheet No. 14
4th Revised Sheet No. 15
9th Revised Sheet No. 16
4th Revised Sheet No. 17
9th Revised Sheet No. 18
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2nd Revised Sheet No. 48

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Ms. Patricia Van Gerpen

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MidAmerican is requesting cancellation of its monthly metered transportation gas pilot project and interruptible monthly metered transportation gas pilot project tariffs (pilot tariffs) effective July 15, 2009. The availability of these pilot tariffs expired April 30, 2009, and has been replaced by a permanent monthly metered transportation service, approved by the Commission on April 21, 2009; all customers participating in the pilot programs have been transitioned to the permanent program. MidAmerican opted to retain the pilot tariffs until completion of the transition and is now requesting cancellation of the pilot tariffs.

Additionally, MidAmerican is updating its table of contents to reflect the above-discussed changes.

Any questions pertaining to this tariff filing may be directed to Melanie Acord at (563) 333-8047.

Sincerely,

/s/

Melanie A. Acord
Senior Pricing Strategist



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF
SD P.U.C. Section No. I
10th Revised Sheet No. 1
Cancels 9th Revised Sheet No. 1

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MIDAMERICAN ENERGY COMPANY
P.O. Box 778
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th Revised Sheet No. 3
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
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Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
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P.O. Box 778
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th 5th Revised Sheet No. 14
Cancels 5th 4th Revised Sheet No. 14

~~RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~I. Applicability and Character of Service:~~

~~This Monthly Metered Transportation Gas Pilot shall apply to annual natural gas volumes that are heat sensitive and predictable, and purchased by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.~~

~~II. Availability:~~

~~This service is available to Schools and Governmental Entities with facilities served by the Company. Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.~~

~~III. Definitions:~~

~~Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.~~

~~"**Administrative Charges**" shall mean the fee assessed to recover the incremental cost to implement and operate the Monthly Metered Transportation Gas Pilot Project.~~

~~"**Agent**" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).~~

~~"**Balancing Charges**" shall mean the fees assessed to the Pool Operator for any volume variance between the Forecasted Daily Gas Supply Requirement and the actual physical deliveries of natural gas, to the Company's distribution system, as measured at each specified interstate pipeline delivery point.~~

~~"**Cash-out**" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).~~

~~"**Commission**" shall mean the South Dakota Public Utilities Commission.~~

~~"**Electronic Bulletin Board**" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations and other miscellaneous notifications.~~

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
9th 8th Revised Sheet No. 16
Cancels 8th 7th Revised Sheet No. 16

~~RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~V. Pool Operator Eligibility:~~

- ~~• Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.~~
- ~~• Customers can only have one Pool Operator per twelve-month period.~~
- ~~• Eligible Pool Operators will be posted on the Company's electronic bulletin board.~~

~~VI. Schedules:~~

~~New members wanting to participate in the Pilot Program will submit a Contract/Agreement and Authorization and Release to MidAmerican prior to Participant start date. New individual meters will transition into the Pilot on the meter read date of their regular monthly billing cycle within 60 days from receipt of Contract/Agreement and Authorization and Release.~~

~~Participants will only be able to switch Pool Operators once per twelve-month period. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating service and returning to MidAmerican's Sales Service tariff.~~

~~The term of the Pilot will begin September 1, 2004, and run through April 30, 2009, unless Participants become eligible for another Commission approved Small Volume/Monthly Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.~~

~~VII. Contracts:~~

~~MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.~~

~~MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges and Cash-out associated with the Pilot Project.~~

~~VIII. Metering:~~

~~For the purpose of this Pilot, in lieu of installing daily metering and telemetry, MidAmerican will use a model to forecast the Participants' daily gas consumption at each meter. This Forecasted Daily Gas Supply Requirement shall be used for both nominating and balancing purposes. MidAmerican and the Participants agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses.~~

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 4th 3rd Revised Sheet No. 17
 Cancels 3rd 2nd Revised Sheet No. 17

~~RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~IX. Nominations, Swing Service Charge and Balancing Charges:~~

~~MidAmerican will utilize a forecasting system that models each of the Participant's Meters individually.~~

~~MidAmerican will utilize the forecasting system to model the Participant's load and calculate the Forecasted Daily Gas Supply Requirement.~~

~~The Forecasted Daily Gas Supply Requirement will be based on forecasted weather. It will be broken down by delivery zone and will normally be provided 23 hours before the gas day begins using the Company's electronic bulletin board.~~

~~The Forecasted Daily Gas Supply Requirement will include a gross up for retention volumes associated with distribution system losses, in accordance with MidAmerican's current gas transportation tariffs.~~

~~MidAmerican will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the Participant's actual consumption, caused by differences between actual weather and forecasted weather. A Swing Service charge of \$0.111 per Dth on all Dths will be collected to offset the costs incurred by MidAmerican to provide this service. Based on experience gained from the Pilot, MidAmerican may re-calculate the Swing Service rate annually.~~

~~Each Participant will be responsible for selecting a single Pool Operator.~~

~~The Participant's Pool Operator will be responsible for taking the Forecasted Daily Gas Supply Requirement and providing a Nomination to the interstate pipeline, Supplier and MidAmerican. The Nomination to MidAmerican will be done using MidAmerican's electronic bulletin board. If the Participant's Pool Operator does not deliver the Forecasted Daily Gas Supply Requirement, as calculated by MidAmerican, on any particular day, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:~~

	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
<u>Over Deliveries</u>	\$5.00 per Dth	\$10.00 per Dth
<u>Under Deliveries</u>	\$5.00 per Dth	*

~~*The greater of \$30.00 per Dth or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication.~~

~~The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.~~

~~X. Stranded Cost Charge:~~

~~For the purpose of this Pilot, MidAmerican will replace the existing PDR (exit fees) with the Swing Service charge described above and the following Stranded Cost charge.~~

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 Vice President



MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
9th 8th Revised Sheet No. 18
Cancels 8th 7th Revised Sheet No. 18

~~RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.~~

~~Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.~~

~~**XI. Administrative Charge:**~~

~~For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.~~

~~The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.05 per Dth for the period September 1, 2007 through April 30, 2009.~~

~~**XII. Cash-out:**~~

~~Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.~~

~~MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.~~

~~**XIII. Billing:**~~

~~Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge).~~

~~Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.~~

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
~~3rd~~ ^{4th} Revised Sheet No. 19
Cancels ~~2nd~~ ^{3rd} Revised Sheet No. 19

~~RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~MidAmerican offers Participants three billing options for their Distribution service charges:~~

- ~~1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,~~
- ~~2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,~~
- ~~3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.~~

~~Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.~~

~~Each Participant will pay the Swing Service charges and Administrative Charges described herein.~~

~~The Participant's Pool Operator will pay the Balancing Charges and Cash-out described herein.~~

~~For the purposes of this Pilot, MidAmerican will waive its re-connection fees associated with a customer terminating transportation service and returning to sales service.~~

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 2nd 4st-Revised Sheet No. 48
 Cancels 1st Revised Original Issue Sheet No. 48

~~RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~I. Applicability and Character of Service:~~

~~This Interruptible Monthly Metered Transportation Gas Pilot shall apply to:~~

- ~~• annual natural gas volumes that are heat sensitive and predictable, and~~
- ~~• purchased on an interruptible basis by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.~~

~~II. Availability:~~

~~This service is available to Schools and Governmental Entities with facilities served by the Company and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b).~~

~~In the event a Pool Operator exercises an interruption of delivered supply, Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered.~~

~~III. Description of Service:~~

~~This service is available in MidAmerican's South Dakota gas service area for Schools and Governmental Entities, defined herein. The purpose of this service is to provide an interruptible supply option to eligible customers that have the ability to discontinue natural gas use, either due to alternate fuel capability or curtailment.~~

~~The key features of this service are:~~

- ~~• Each Pool Operator will have a separate Pool for their interruptible Participants.~~
- ~~• Daily metering is required for all Participants in the Interruptible Pool, to ensure compliance on days of Supply Interruption.~~
- ~~• Company will forecast the daily gas supply requirements for the Pool and the Pool Operator will be responsible for delivery of the forecasted volumes on the interstate pipeline(s). Delivery of the Forecasted Daily Requirement on days of Supply Interruption will not be required.~~
- ~~• In its sole discretion, the Pool Operator may call for a Supply Interruption by notifying the Company via e-mail link on the MidAmerican Electronic Bulletin Board before the start of the Gas Day.~~
- ~~• All Pool Participants will be interrupted for the entire Gas Day, and any usage by the Pool participants will be considered Unauthorized Use.~~
- ~~• Customers may have one Pool Operator per twelve-month period. G~~
- ~~• Customers are permitted a one-time switch between Pool Operator's firm and interruptible pool per twelve-month period. G~~

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MIDAMERICAN ENERGY COMPANY
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
2nd 4th Revised Sheet No. 49
Cancels **1st Revised** Original Issue Sheet No. 49

RATE DESIGNATION: ~~Interruptible Monthly Metered Transportation Gas Pilot Project~~
CLASS OF SERVICE: ~~Gas Transportation Tariffs~~

IV. Definitions:

~~Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.~~

~~"**Administrative Charges**" shall mean the fee assessed to recover the incremental cost to implement and operate the Interruptible Monthly Metered Transportation Gas Pilot Project.~~

~~"**Agent**" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).~~

~~"**Balancing Charges**" shall mean the fees assessed to the Pool Operator for any volume variance on non-interrupted days, between the Forecasted Daily Gas Supply Requirement and the pipeline's confirmed delivery volume to the Company's distribution system, as measured at each specified interstate pipeline delivery point.~~

~~"**Cash-out**" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).~~

~~"**Commission**" shall mean the South Dakota Public Utilities Commission.~~

~~"**Electronic Bulletin Board**" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations, Supply Interruptions, and other miscellaneous notifications.~~

~~"**Forecasted Daily Gas Supply Requirement**" shall mean the volume in Dekatherms (Dth), determined necessary by MidAmerican for the Pool Operator to deliver on a daily basis at specific interstate pipeline delivery points to meet the natural gas requirements for all Participants, inclusive of retention volumes associated with distribution system losses.~~

~~"**Gas Day**" shall mean the 24-hour period from 9:00 AM to 9:00 AM Central Clock Time (CCT).~~

~~"**Government Entities**" shall mean state, county or city government accounts that have heat sensitive natural gas accounts with predictable load.~~

~~"**Meter**" or "**Account**" shall mean each delivery point where MidAmerican meters and delivers natural gas to a Participant.~~

~~"**MidAmerican**" or "**Company**" shall mean MidAmerican Energy Company.~~

~~"**Nomination**" shall mean the quantity of gas the Company is requested to transport daily from the receipt point to the Participant's Meters inclusive of retention volumes associated with distribution system losses.~~

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th 5th Revised Sheet No. 51
Cancels 5th 4th Revised Sheet No. 51

~~RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~—VI.— Pool Operator Eligibility:~~

- ~~● Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.~~
- ~~● Customers can only have one Pool Operator per twelve-month period.~~
- ~~● Customers are permitted a one-time switch between Pool Operator's firm and Interruptible Pools~~
 - ~~● at the end of the Participant's billing cycle, and~~
 - ~~● with Company approval.~~
- ~~● Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.~~

~~—VII.— Pool Operator Responsibilities:~~

- ~~● Pool Operator must establish its Interruptible Pool with Participants that are eligible to discontinue gas consumption when the Pool Operator calls a Supply Interruption.~~
- ~~● Pool Operator must notify all Participants of the Supply Interruption.~~
- ~~● Pool Operator must notify Company of an intended interruption before the start of the Gas Day via e-mail link on the MidAmerican Electronic Bulletin Board at which time delivery of the Company's Forecasted Daily Requirement will no longer be required.~~
- ~~● Pool Operator may not change the Participants between Pools without permission from Company.~~
- ~~● Pool Operator will be responsible for any Unauthorized Use by Participants in its Interruptible Pool and will be subject to all charges, penalties, and costs resulting from Unauthorized Use by Participants.~~

~~—VIII.— Schedules:~~

~~New members wanting to participate in the Pilot Program will notify MidAmerican up to 60 days prior to Participant start date, based on the execution date of their transportation agreement. Customers will transition into the Pilot on the meter read date of their regular monthly billing cycle.~~

~~Participants will be responsible for selecting a single Pool Operator. Participants may switch Pool Operators once per twelve-month period. Participants will be allowed a one-time switch between a Pool Operator's firm and Interruptible Pool, with Company approval at the end of the Participant's billing cycle. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating transportation service and returning to MidAmerican's Sales Service tariff.~~

~~The term of the Pilot will begin on the effective date of this tariff and run through April 30, 2009, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.~~

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SD P.U.C. Section No. III-A
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Cancels Original Issue Sheet No. 53

~~RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

The Participant's Pool Operator will be responsible for nominating the Forecasted Daily Gas Supply Requirement to the interstate pipeline, Supplier and MidAmerican. The Nomination to MidAmerican will be done using MidAmerican's Electronic Bulletin Board. If the Pool Operator has called for a Supply Interruption, the Pool Operator will not be required to deliver the Forecasted Daily Gas Supply Requirement. If the Participant's Pool Operator does not deliver the Forecasted Daily Gas Supply Requirement, as calculated by MidAmerican, on any particular day other than days of Supply Interruption, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:

	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
Over Deliveries	\$5.00 per Dth	\$10.00 per Dth
Under Deliveries	\$5.00 per Dth	*

~~* The greater of \$30.00 per Dth or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication.~~

~~The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.~~

~~**XIII. Swing Service Charge:**~~

~~MidAmerican will be responsible for any imbalances between the Forecasted Daily Gas Supply Requirement and the Participant's actual consumption, caused by differences between actual weather and forecasted weather. A Swing Service Charge of \$0.111 per Dth on all volumes will be billed to the Participant to offset the costs incurred by MidAmerican to provide this service. Based on experience gained from the Pilot, MidAmerican may re-calculate the Swing Service rate annually.~~

~~**XIV. Supply Interruptions—Nominations, Balancing, and Unauthorized Use Charges:**~~

~~For the Gas Day the Pool Operator has called for a Supply Interruption, Forecasted Daily Gas Supply Requirement will be zero (0) for each of the Participants meters, resulting in a Zero Nomination for the entire Pool. The Participant's Pool Operator will be responsible for providing a Zero Nomination to the interstate pipeline, Supplier, and MidAmerican. The Zero Nomination to MidAmerican will be done using MidAmerican's Electronic Bulletin Board. If the Participant's Pool Operator delivers other than the Zero Nomination, then the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below will be billed to the Participant's Pool Operator:~~

	<u>Non-Critical</u>	<u>Critical Period or OFO Period</u>
Over Deliveries	\$5.00 per Dth	\$10.00 per Dth

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
6th 5th Revised Sheet No. 54
Cancels 5th 4th Revised Sheet No. 54

~~RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~On any day the Participant(s) takes (uses) natural gas when the Participant's Pool Operator has provided a Zero Nomination to MidAmerican, the Participant's Pool Operator shall pay the gas cost based on the Gas Daily applicable interstate pipeline index for the billing period plus applicable interstate pipeline transportation charges. The Participant's Pool Operator will be subject to the index pricing point on the pipeline by which they are served. MidAmerican will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Participant's Pool Operator shall pay a penalty of \$10.00 per Dekatherm for each therm of gas used above the Zero Nomination. Failure by the Participant's Pool Operator to provide notice to the Participant(s) will not avoid these charges.~~

~~The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.~~

~~**XV. Stranded Cost Charge:**~~

~~For new Participants previously served on a firm service tariff and who did not give MidAmerican twelve (12) months prior notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.~~

~~Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.~~

~~**XVI. Administrative Charge:**~~

~~The Administrative Charge will be set at \$0.05 per Dth for the period September 1, 2007 through April 30, 2009.~~

~~The Administrative Charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot.~~

~~**XVII. Cash-out:**~~

~~Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.~~

~~MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.~~

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~~RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project~~
~~CLASS OF SERVICE: Gas Transportation Tariffs~~

~~XVIII. Billing:~~

~~Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) medium transport (MT), or large transport (LT) tariff (except application fee and Administrative charge). Participants will be subject to gas energy efficiency cost recovery as shown in Section 3 on Sheet No. 9.~~

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~~Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.~~

~~MidAmerican offers Participants three billing options for their Distribution service charges:~~

- ~~1) With a Participant's approval and the Pool Operator's request, MidAmerican will send a separate bill for each of the Participant's Meters to the Pool Operator within a few days of the Meter being read,~~
- ~~2) or MidAmerican will hold the separate bills as the Meters are being read and will send a single invoice to the Pool Operator monthly that summarizes the charges for each of the Participant's Meters. If the Pool Operator elects the summary bill, MidAmerican and Pool Operator will select a mutually acceptable billing cycle for MidAmerican to generate the summary bill,~~
- ~~3) or MidAmerican will send the monthly bill directly to the Participant within a few days of their meter being read.~~

~~Each Participant will continue to be billed the pipeline transition cost recover factor until it naturally expires.~~

~~Each Participant will pay the Swing Service charges and Administrative Charges described herein.~~

~~The Participant's Pool Operator will pay the Balancing Charges, Unauthorized Use, and Cash-out described herein.~~

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