



MidAmerican Energy
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808
563 333-8047 Telephone
563 333-8021 Fax
maacord@midamerican.com

Melanie A. Acord
Senior Pricing Strategist

March 20, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

Company Name: MidAmerican Energy Company Subject: Monthly Metered Transportation Permanent Program Filing

Person to Contract: Melanie Acord (563) 333-8047 Address: P. O. Box 4350 Davenport, Iowa 52808

Initial Filing: Yes Docket No.:

Dear Ms. Van Gerpen:

The accompanying gas tariff sheets issued by MidAmerican Energy Company ("MidAmerican") are transmitted to you for filing.

MidAmerican Energy Company
Section No. III-A

Original Sheet No. 56
Original Sheet No. 57
Original Sheet No. 58
Original Sheet No. 59
Original Sheet No. 60
Original Sheet No. 61
Original Sheet No. 62
Original Sheet No. 63
Original Sheet No. 64
Original Sheet No. 65
Original Sheet No. 66
Original Sheet No. 67
Original Sheet No. 68
Original Sheet No. 69
Original Sheet No. 70
Original Sheet No. 71

Request for Confidential Treatment:

Pursuant to Rule 20:10:01:41 et seq., MidAmerican respectfully requests confidential treatment of the following attachments marked as Confidential.

MidAmerican requests that Attachments 2 and 4 of this filing should be accorded confidential treatment as the filing includes price information based on long-term gas contracts that should be maintained in the Commission's files indefinitely.

The confidential materials constitute a trade secret and if released, would result in material damage to MidAmerican's competitive position, or give advantage to competitors and serve no public purpose. If the competitors or customers have information of these negotiated gas rates, such information is considered commercially sensitive. In order for MidAmerican to minimize gas costs, that are billed to its customers, MidAmerican maintains this information be held confidential and constitutes a trade secret. The confidential material contains information, which if released to the general public, would give an unfair advantage to existing and potential gas suppliers and customers. *National Parks and Conservation Association v. Morton*, 498 F.2d 765, 768 (U.S.C.A. 1974.)

With a requested effective date of April 21, 2009, MidAmerican is proposing to expand the availability of and make permanent, its monthly metered transportation (MMT) service for nonresidential, small volume gas customers in South Dakota. The current pilot MMT will expire April 30, 2009. MidAmerican believes the program to be of value to more than the currently-eligible schools and government customers and finds the pilot status of the current program to be a potential deterrent for some suppliers and customers; a permanent program provides more certainty for the suppliers and customers to participate.

Due to changes in the availability of capacity on natural gas pipelines serving MidAmerican and the experience gained through the pilot program, MidAmerican is proposing some revisions to the pilot program tariff to establish the permanent MMT. Following is a brief description of the changes proposed for the new program. This description is intended to highlight and support the main elements of the revisions to the pilot project tariff.

Availability – The pilot MMT is limited to schools and governmental entities with heat-sensitive loads. Under the permanent MMT, availability will be expanded to any non-residential, small volume customer whose daily usage is less than 2,000 therms; the permanent MMT expands the availability to approximately 9,800 customers. In order to be eligible for MMT, a customer must purchase natural gas that is transported by the interstate pipeline on a firm basis and must otherwise comply with MidAmerican's administrative requirements for service. A customer may procure gas and administrative services directly or through use of an agent or pool operator.

Transition – MidAmerican will transition current pilot MMT participants on their meter read date beginning May 1, 2009. Transitioned customers will be able to opt out of the permanent MMT by providing notice by their meter read date in May. Customers opting out will be transitioned from permanent MMT to sales service or gas transportation on their June meter read date. Transitioning customers will not be assessed a switching fee for this transition period. All current pilot MMT customers have the same pool operator, which will be handling the transition for the customers, making the change seamless for the customers. The 100 customer monthly limitation will permit MidAmerican to transition the existing 96 customers with ease.

Enrollment - Enrollment for new, permanent MMT customers will be on a first-come-first-serve basis. MidAmerican believes that first-come-first-serve priority is the appropriate method to eliminate all possible discrimination.

Pool Operators –Pool operators will be required to comply with any Commission requirements applicable to their operations in providing competitive natural gas service. MidAmerican also imposes restrictions on switching pool operators. Only with the May billing cycle will a customer be permitted to switch, after a minimum 60 days notice and with payment of a fee of \$21 per switched meter. This fee is required to recover the administrative costs of MidAmerican associated with the switch.

Monthly Cashout – MidAmerican is modifying the pricing determination for monthly cashout. In the pilot MMT, each daily price in the billing cycle is averaged, resulting in a different cashout price for each billing group. Under the proposed permanent MMT, a single average price will be determined for each calendar month using the quoted “Midpoint” gas price as appearing in *Gas Daily*. The pricing index point will be posted on MidAmerican’s electronic bulletin board for each interstate pipeline. The average monthly index price for each pipeline will be used in the monthly cashout calculation for both cumulative daily positive and negative imbalances at the customer meter.

Capacity Assignment – In order to ensure there is no subsidization of MMT by customers receiving service under the PGA and that capacity is available to customers returning from MMT, MidAmerican’s proposed permanent tariff requires the customer or pool operator to acquire released interstate pipeline transportation capacity from MidAmerican, and retain the interstate pipeline capacity that is associated with the customer’s service. This is an ongoing capacity release for the duration that a customer takes MMT.

In order to participate in the program each customer or its pool operator will be required to acquire the volume of interstate pipeline capacity that MidAmerican determines to be associated with the customer’s service at the primary delivery point. If no interstate pipeline capacity is available at the primary point, the customer will not be able to participate in the program. The release will be for one year at a time and at MidAmerican’s cost and under the terms and conditions of MidAmerican’s applicable contracts. No realignment of receipt or delivery points associated with the released capacity will be permitted. The pool operator must advise MidAmerican of any changes in the amount of capacity needed. MidAmerican reserves the right to recall the capacity if there is a change in the customer’s status.

Monthly Charges and Fees

Distribution service charges, clauses and riders are the same as MidAmerican’s standard transportation rates both in price and applicability.

The following fees were developed from the total costs of administering the MMT service for South Dakota and Iowa participants. This provides economies of scale to South Dakota customers participating in this program by providing automation that would not otherwise be cost justified for a smaller group of customer. These fees are identical to those approved in Iowa for the permanent MMT program and are subject to annual reconciliation based on actual costs and revenues. The supporting calculations are included as Attachments 1 through 5, respectively.

Ms. Patricia Van Gerpen

Page 4

March 20, 2009

Administrative Fee – \$15.52 per meter. An administrative fee is included in MidAmerican's pilot MMT as a per therm charge. The change to per meter charge is more consistent with the manner in which costs are incurred.

Swing Service Fee - \$0.0115 per therm. The swing service allows MidAmerican to manage daily volume variations due to model inaccuracies and differences between forecasted and actual weather. This fee is included in MidAmerican's pilot project and employs the same calculation method as used in the pilot project.

Scheduling Fee – A pool operator must pay a monthly fee of \$159 to recover the administrative costs incurred by MidAmerican to schedule and balance for the pool.

Weekend Service Rider (Optional) – \$0.0024 per therm. This optional charge allows customers to receive forecasted requirements for nonbusiness days so that they can nominate and schedule on these days as well. The charge is imposed on all therms of gas used, not just those used on weekends or holidays.

Switching Fee - \$21 charge applicable when a customer initiates or switches from MMT, or when there is a change of pool operators.

MidAmerican will schedule a pool operator meeting to discuss the permanent MMT after this tariff filing is made. There are no anticipated problems as this tariff is the result of a collaborative effort with the pool operators providing this service. Current and potential pool operators will be notified of the meeting via MidAmerican's electronic bulletin board.

Any questions pertaining to this tariff filing may be directed to Melanie Acord at (563) 333-8047.

Sincerely,

/s/

Melanie A. Acord
Senior Pricing Strategist



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 56

MONTHLY METERED TRANSPORTATION SERVICE

AVAILABILITY:

New Customers:

This Monthly Metered Transportation Service Tariff shall apply to natural gas purchased by an eligible Customer from a third party, Pool Operator, or Agent, delivered to Company's system by an interstate natural gas pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer Meter, when the Company and Customer have executed all necessary forms.

Monthly Metered Transportation Gas Pilot Project Customers:

Customers currently enrolled in the Monthly Metered Transportation Gas Pilot Project will be transitioned to this service on the Customer's May 2009 meter read date. Customers that wish to return to Sales Service shall provide authorization on or before Customer's May 2009 meter read date. Such transition to Sales Service shall be effective with Customer's June 2009 meter read date.

APPLICABILITY:

This service is available to non-residential small volume customers whose usage does not exceed 2,000 therms per day.

Continuing Customer eligibility for service under this tariff will be reevaluated annually each April. Customers that do not meet the above requirement will be required to switch to a service for which they are eligible.

LIMITATION:

This service will be limited to 2,500 Customers.

N

N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 57

MONTHLY METERED TRANSPORTATION SERVICE

DEFINITIONS:

Except as added or amended below, the definitions of all terms used in this tariff shall be the same as used in other MidAmerican gas tariffs on file with the Commission. To the extent that a provision of

- the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with these provisions, the provisions of these definitions shall be controlling and
 - the General Terms and Conditions of the Gas Transportation Tariff is inconsistent with the Rules and Regulations, the terms applicable to Gas Transportation shall be controlling.
1. **Administrative Fee:** Shall mean the monthly fee assessed to recover the cost to implement and operate the Monthly Metered Transportation Service.
 2. **Agent:** Shall mean an organization authorized by a Customer to act on the Customer's behalf.
 3. **Balancing Charges:** Shall mean the charges assessed for any volume variance between the Forecasted Delivery Requirement and the actual physical daily deliveries of natural gas for each Pool.
 4. **Cashout Daily or Daily Cashout:** Shall mean the process of reconciling and pricing the volume variance between the daily Pool Operator's Forecasted Delivery Requirement and the actual daily volume received by Company at the Receipt Point.
 5. **Cashout Monthly or Monthly Cashout:** Shall mean the process of reconciling and pricing the volume variance between a Pool Operator's actual monthly consumption and the total monthly forecasted requirement volume.
 6. **Commission:** Shall mean the South Dakota Public Utilities Commission.

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura
Vice President

N

N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 58

MONTHLY METERED TRANSPORTATION SERVICE

DEFINITIONS (Cont.):

7. **Customer:** Shall mean any entity responsible by law for payment of gas service at a single Customer Meter pursuant to this tariff.
8. **Customer Meter:** Shall mean each Customer location where MidAmerican delivers and meters natural gas to a Customer and Customer consumes the gas.
9. **Distribution Service Charge:** Shall mean the dollar amount assessed to the Customer for use of the Company's gas distribution facilities.
10. **Electronic Bulletin Board:** Shall mean the MidAmerican Internet site used by the Company to communicate and exchange information with Customers, Pool Operators, and Agents.
11. **Forecasted Delivery Requirement:** Shall mean the volume in Dekatherms (Dth) determined by MidAmerican that the Pool Operator must deliver on a daily basis to specific interstate pipeline delivery points to meet the natural gas requirements of its Customers, inclusive of Retention volumes associated with distribution system losses.
12. **Gas Transportation or Gas Transportation Tariff:** Shall mean the terms and conditions of the Gas Transportation class of service applicable to the Customer under MidAmerican's tariff.
13. **Imbalance:** Shall mean the volumetric difference between the volume received at the Receipt Point and the Customer's usage.
14. **MidAmerican or Company:** Shall mean MidAmerican Energy Company.
15. **Month, Monthly, Billing Period:** Shall mean the period between the meter readings used for determining the Customer's usage and for calculating the Customer's bill for service.

N

N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 59

MONTHLY METERED TRANSPORTATION SERVICE

DEFINITIONS (Cont.):

16. **Nomination:** Shall mean the quantity of gas delivered from the Receipt Point to the Customer Meter inclusive of Retention volumes.
17. **Pool:** Shall mean a group of customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone who are served by the same Pool Operator and interstate pipeline.
18. **Pool Operator:** Shall mean the organization responsible to purchase and cause delivery of, adequate natural gas supplies and associated interstate pipeline transportation to the Receipt Point that is necessary to meet the Customer's Forecasted Delivery Requirements. An Agent may be a Pool Operator.
19. **Receipt Point:** Shall mean the location where the Company's gas distribution facilities serving each customer are interconnected with the interstate pipeline's facilities.
20. **Retention:** The percentage by which gas received at the Receipt Point is reduced to recover system losses and unaccounted for gas, resulting in the quantity of gas delivered at the Customer Meter.
21. **Sales Service:** Shall mean gas service by which the Customer purchases natural gas bundled with gas distribution service from the Company.
22. **Scheduling Fee:** Shall mean the monthly fee assessed to each Pool to recover the cost to schedule and balance for the Pool.
23. **Supplier:** Shall mean the entity under contract by the Customer, or the Agent, to deliver natural gas to the Company.
24. **Swing Service:** Shall mean the service MidAmerican provides to manage the daily volume variations between forecasted and actual usage.

N
N
N

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 60

MONTHLY METERED TRANSPORTATION SERVICE

APPLICATION FOR SERVICE:

1. Customers wanting to take service under this tariff will notify MidAmerican by submitting a completed application via the Company's web enrollment application found on the Company's Electronic Bulletin Board. Customer applications must normally be received thirty (30) days prior to the meter read date of the Customer's next monthly billing cycle. Incomplete or invalid applications will not be accepted by the Company.
2. Upon receipt of a completed application, the Company will determine eligibility for this service in the order applications are received from Customers or Agents.
3. The Company will enroll no more than 100 Customers per month into the program. Completed Customer applications will be processed in the order they are received. The Company will limit total enrollment in this service to 2,500 Customers.
4. Customers will begin this service on the meter read date of the Customer's next monthly billing cycle following the determination that the Customer is eligible to receive service under this tariff. A switching fee of \$21 per Customer Meter will be charged, however, such switching fee will be waived for Customers enrolled in the Monthly Metered Transportation Gas Pilot Project as of April 21, 2009.

MINIMUM TERM:

At the end of a minimum period of twelve (12) consecutive months and with thirty (30) days written notice prior to the meter read date of the Customer's next monthly bill cycle, a Customer may switch to Sales Service or Gas Transportation. Switching will be subject to the requirements in the "Switching" section of this tariff.

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura
Vice President

N

N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 62

MONTHLY METERED TRANSPORTATION SERVICE

CAPACITY RELEASE:

Pool Operators must acquire and retain interstate pipeline transportation capacity released by MidAmerican while Customer is enrolled in this service. MidAmerican will, in its sole discretion, determine the volume of capacity to be released to each Customer.

MidAmerican will release primary interstate pipeline capacity for the Customer being served. Capacity will be released and priced at MidAmerican's cost and under the terms and conditions of MidAmerican's applicable contracts. Any applicable surcharges and fuel charges will be paid by the Pool Operator acquiring the capacity. The acquiring Pool Operator will be required to meet the creditworthiness criteria of MidAmerican and the applicable interstate pipeline.

The Pool Operator will not be permitted to realign interstate pipeline receipt points or delivery points associated with the released capacity. The Customer must notify MidAmerican of any changes that will affect the volume of capacity required or the interstate pipeline delivery point. In the event primary interstate pipeline delivery point capacity is not available, the Customer will not be able to take service under this tariff.

The Company reserves the right to recall the capacity at any time when there is a change in the Customer's status, including but not limited to:

1. switching service, to Sales Service or Gas Transportation,
2. changing Pool Operators,
3. changing location or volumes affecting capacity released, or
4. temporary or permanent closure of the Customer's facilities.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 63

MONTHLY METERED TRANSPORTATION SERVICE

SWITCHING:

After the Customer has satisfied the requirements outlined in “Minimum Terms” section of this tariff, the Customer may switch to another service under MidAmerican’s tariffs. The Customer will be subject to the applicable fees, charges and other terms and conditions of the new service and shall be required to pay a switching fee of \$21 per Customer Meter.

A Customer may change Pool Operators effective with the Customer’s May billing cycle by submitting the change on MidAmerican’s web enrollment application, sixty (60) days before the switch shall be effective. A switching fee of \$21 per Customer Meter will be applied.

N
|
N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 64

MONTHLY METERED TRANSPORTATION SERVICE

POOL OPERATOR ELIGIBILITY:

Pool Operators must comply with any Commission certification requirements and applicable laws and regulations in order to provide competitive natural gas services to South Dakota retail end users.

Pool Operators must be authorized by the Company and execute a contract with the Company. Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

POOLS:

Pool Operators will be required to group Customers with the same balancing provisions, on the same interstate pipeline, and in the same interstate pipeline operational zone. MidAmerican will provide Forecasted Delivery Requirements for Customers in each Pool.

NOMINATIONS:

MidAmerican will utilize historical billing information to model each Customer's load profile and calculate the Forecasted Delivery Requirement using such profile and forecasted weather. A Customer's Forecasted Delivery Requirement for a new facility will be based on the estimated usage provided by the Pool Operator at the time of enrollment and profiles of similar Customers.

The Forecasted Delivery Requirement will be aggregated by Pool. The Forecasted Delivery Requirement will normally be provided 23 hours before the gas day begins using the Company's Electronic Bulletin Board and will include Retention volumes.

The Pool Operator will nominate the Forecasted Delivery Requirement to the interstate pipeline and MidAmerican. If the Pool Operator does not deliver the Forecasted Delivery Requirement posted on Company's Electronic Bulletin Board on any particular day, then the greater of any applicable pro-rata share of interstate pipeline penalties or Balancing Charges outlined in this tariff, will be billed to the Pool Operator.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 65

MONTHLY METERED TRANSPORTATION SERVICE

NOMINATIONS (Cont.):

In the event the Customer's transportation is allocated or curtailed, affecting Company's ability to deliver gas to the Customer's delivery point, such allocation or curtailment of Customer's gas delivery volumes shall be likewise allocated or curtailed.

SWING SERVICE:

A Swing Service fee will be collected from the Customer on all terms. MidAmerican reserves the right to recalculate the Swing Service fee annually.

DAILY CASHOUT:

MidAmerican will bill the accumulated Daily Cashout to the Pool Operator on a monthly basis. See MidAmerican's current Gas Transportation Tariff, "Settlement of Imbalances." These volumes will be subject to the balancing charges shown in "Applicable Pool Operator Fees and Charges" section of this tariff.

MONTHLY CASHOUT:

Cashout of the Monthly Imbalances for all of the Customer Meters will be settled monthly between MidAmerican and the Pool Operator.

Average index prices used for the Monthly Cashout shall be determined for each calendar month, using the quoted "Midpoint" gas price as appearing in Gas Daily. The Company will post the pricing index points to be used for the Monthly Cashout calculation for each interstate pipeline on the Company's Electronic Bulletin Board. Any changes in pricing index points will be posted on the Company's Electronic Bulletin Board and will be effective on the first day of the month following a minimum thirty (30) day advance posting.

The applicable average monthly index price for each pipeline will be used in the Monthly Cashout calculation for both the cumulative daily positive and negative imbalances at the Customer Meter.

N
N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 66

MONTHLY METERED TRANSPORTATION SERVICE

MONTHLY CASHOUT (Cont.):

The cumulative daily positive imbalances at a Customer Meter will be deemed to have been purchased by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm purchased by MidAmerican.

The cumulative daily negative imbalances at a Customer Meter will be deemed to have been sold by the Company at the applicable calendar average monthly index price plus applicable interstate pipeline transportation fees and Company Retention. Such price will be applied to each therm sold by MidAmerican.

APPLICABLE CUSTOMER FEES AND CHARGES:

MidAmerican will calculate charges for each Customer Meter served under this tariff as follows:

Distribution Service Charges:

Rate STM – Small Transport:	
Service Charge per Meter:	\$8.00 per month
Distribution Charge:	
For the first 250 therms	\$0.18125 per therm
For all in excess of 250 therms	\$0.13191 per therm
Rate MTM – Medium Transport:	
Service Charge per Meter:	\$60.00 per month
Distribution Charge:	
All therms	\$0.07201 per therm

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura
Vice President

N
N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 67

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Clauses and Riders:

The above Distribution Service Charges are subject to applicable clauses and riders, which are currently:

1. Btu Adjustment Clause.
2. Gas Energy Efficiency Cost Recovery Rider.
3. Tax Adjustment Clause.

MidAmerican will read each meter and calculate Distribution Service Charges and applicable clauses and rider charges on the regular cycle billing schedule. Three billing options available for delivery of Customer Distribution Service Charges are:

1. Separate Billing to Pool Operator. With Customer approval and at the Pool Operator's request, MidAmerican will send a bill to the Pool Operator for each Customer Meter.
2. Summary Billing to Pool Operator. MidAmerican will send up to four (4) summary invoices each month to the Pool Operator summarizing the charges for each Customer. MidAmerican will select a billing cycle for each summary bill generated by MidAmerican.
3. Standard Billing. MidAmerican will send the monthly bill directly to the Customer.

N

N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 68

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE CUSTOMER FEES AND CHARGES (Cont.):

Administrative Fee:

All Rates \$15.52 per Meter per month

The Administrative Fee will apply to all Customer Meters served under this tariff.

Swing Service Fee:

All Rates \$0.0115 per therm

The fee for Swing Service will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

APPLICABLE POOL OPERATOR FEES AND CHARGES:

Scheduling Fee per Pool: \$ 159.00 per month

A monthly scheduling fee will be charged to each Pool as payment for Company releasing capacity, confirming, and scheduling the Forecasted Delivery Requirement.

Daily Cashout Charges:

The Pool Operator will be charged monthly for the accumulated daily imbalances as outlined in the "Daily Cashout" section of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

N
N



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Original Issue Sheet No. 69

MONTHLY METERED TRANSPORTATION SERVICE

APPLICABLE POOL OPERATOR FEES AND CHARGES (Cont.):

Balancing Charges:

The Pool Operator will be charged monthly the greater of any applicable pro-rata share of pipeline penalties or the Balancing Charges listed below based on the Daily Cashout volumes.

	<u>Normal Period</u>	<u>Critical Period or Operational Flow Order Period</u>
Charge for Over Deliveries	\$0.50 per therm	\$1.00 per therm
Charge for Under Deliveries	\$0.50 per therm	*

* The greater of \$3.00 per therm or three times the higher of Chicago city-gates, or Northern, Ventura (plus applicable transportation fees) "Midpoint" Index prices as reported in *Gas Daily* publication.

The resulting revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

Monthly Cashout Charges:

The Pool Operator will be charged monthly for imbalances as outlined in the "Monthly Cashout" sections of this tariff. Resulting revenues or costs will be included in the monthly Cost of Purchased Gas Adjustment Clause.

Capacity Release:

The Pool Operator will be responsible for the costs associated with interstate pipeline transportation capacity released by MidAmerican for Customers enrolled in the Pool Operator's pool as outlined in the "Capacity Release" section of this tariff. Resulting revenues will be included in the monthly Cost of Purchased Gas Adjustment Clause.

N
 N



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 70

MONTHLY METERED TRANSPORTATION SERVICE

ANNUAL RECONCILIATION:

Annually, MidAmerican will true-up the Swing Service, Switching, Scheduling and Administrative fees collected from Monthly Metered Transportation Service Customers during the prior year with the actual costs incurred to provide those services under this tariff. Over or under collections will be returned to, or collected from, Monthly Metered Transportation Service Customers during the subsequent annual period.

For the first annual true-up, the fees collected and costs incurred for the Monthly Metered Transportation Gas Pilot Project through the last bills rendered under that pilot project will be included.

N
|
N

Date Filed: March 20, 2009

Effective Date: April 21, 2009

Issued By: Naomi G. Czachura
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Original Issue Sheet No. 71

WEEKEND SERVICE RIDER

DESCRIPTION:

A Pool Operator or Customer shall have the option to choose a Weekend Service ("WSR"). WSR provides each Pool Operator with its Forecasted Delivery Requirement concurrent with the Intercontinental Exchange trading schedule. This service allows Pool Operators to nominate and deliver the forecasted requirement provided to them in advance of non-trading days. WSR is available for a minimum of (12) month term.

The fee for this optional service shall be:

1. in addition to fees and charges described in the Monthly Metered Transportation Service tariff, and
2. applicable to all therms delivered to Customer Meters in the Pool Operator's or Customer's Pool.

All Rates	\$0.0024 per therm
-----------	--------------------

N
|
N