



400 North Fourth Street
Bismarck, ND 58501
(701) 222-7900

November 16, 2009

Ms. Patricia Van Gerpen
Executive Director
South Dakota Public Utilities
Commission
State Capitol Building
500 East Capitol
Pierre, SD 57501

Re: Final Tariffs
Docket No. NG09-001

Dear Ms. Van Gerpen:

Montana-Dakota Utilities Co. (Montana-Dakota), a Division of MDU Resources Group Inc., herewith electronically files the following tariff sheets reflecting the effective date of November 1, 2009 pursuant to action taken by the Commission at its Meeting held on October 20, 2009 and the Commission's order issued on November 5, 2009. The Rate Summary Sheet (59th Revised Sheet No. 1) was submitted along with the November 1, 2009 Purchased Gas Cost Adjustment change and is included here also.

Natural Gas Volume 2 Section 3

- 59th Revised Sheet No. 1
- 5th Revised Sheet No. 31

Sincerely,

A handwritten signature in black ink that reads 'Tamie A. Aberle'.

Tamie A. Aberle
Pricing and Tariff Manager

Attachments



Montana-Dakota Utilities Co.
 A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule - SDPUC Volume No. 2**

Section No. 3

59th Revised Sheet No. 1

Canceling 58th Revised Sheet No. 1

Page 1 of 1

RATE SUMMARY SHEET

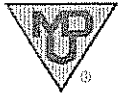
Rate Schedule	Sheet No.	Basic Service Charge	Distribution Delivery Charge	CTA	PGA Items	Total Rate/ Dk
Residential Rate 60	2	\$0.25 per day	\$1.571	\$0.019	\$4.965	\$6.555
Ellsworth Air Force Base Rate 64	5	\$95.00 per month	\$0.062		\$3.973	\$4.035
East River Residential Rate 66	7	\$0.15 per day	\$2.915	\$0.019	\$4.571	\$7.505
Firm General Service Rate 70 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	11	\$0.35 per day \$0.70 per day	\$1.175	\$0.019	\$4.965	\$6.159
Small Interruptible Gas Rate 71	12	\$50.00 per month	(Maximum) \$0.453		\$4.965	(Maximum) \$5.418
Optional Seasonal Gas Service Rate 72 Meters rated < 500 cubic feet Meters rated > 500 cubic feet Winter Gas Usage Summer Gas Usage	13	\$0.35 per day \$0.70 per day	\$1.175 \$1.175	\$0.019 \$0.019	\$5.096 \$3.994	\$6.290 \$5.188
East River Firm General Service Rate 76 Meters rated < 500 cubic feet Meters rated > 500 cubic feet	17	\$0.25 per day \$0.50 per day	\$2.598	\$0.019	\$4.571	\$7.188
Transportation Service Small Interruptible Rate 81 Maximum Minimum Fuel Charge Large Interruptible Rate 82 Maximum Minimum Fuel Charge	22	\$125.00 per month \$225.00 per month 	\$0.453 \$0.131 \$0.187 \$0.090		\$0.059 \$0.047	
Large Interruptible Gas Rate 85	26	\$175.00 per month	(Maximum) \$0.187		\$3.111	(Maximum) \$3.298

Date Filed: October 9, 2009

Effective Date: Service Rendered on and after November 1, 2009

Issued By: Donald R. Ball
 Vice President - Regulatory Affairs

Docket Nos.: NG05-002 and NG09-001



Montana-Dakota Utilities Co.
A Division of MDU Resources Group, Inc.
 400 N 4th Street
 Bismarck, ND 58501

**State of South Dakota
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3
 5th Revised Sheet No. 31
 Canceling 4th Revised Sheet No. 31

**CONSERVATION PROGRAM
 TRACKING MECHANISM Rate 90**

Page 1 of 1

Applicability:

This rate schedule represents a Conservation Program Tracking Mechanism and specifies the procedure to be utilized to recover the costs of a portfolio of conservation programs, as authorized by the Commission, including a DSM financial performance incentive. Service provided under the Company's Residential Service Rates 60 and 66 and Firm General Service Rates 70, 72 and 76 shall be subject to this tracking mechanism.

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Conservation Program Tracker:

An adjustment per dk will be determined for each rate schedule subject to the Conservation Program Tracking Mechanism. Monthly bills beginning with the first billing cycle each November 1 will be adjusted by the application of the Conservation Tracking Adjustment rate indicated below. The total program costs including the DSM financial incentive will be amortized over projected volumes to be sold over the next 12 month period. Following the initial one-year term, and annually thereafter, the Conservation Program Tracker rate calculation shall include any over or under collection of revenue from the preceding twelve month recovery period plus carrying costs on the monthly over or under collected amount. Montana-Dakota will apply carrying charges at the rate of interest for a three-month Treasury Bill as published monthly by the Federal Reserve for the preceding month.

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Conservation Tracking Adjustment:

Black Hills	\$0.019 per dk
East River	\$0.019 per dk

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Date Filed:	October 8, 2009	Effective Date:	Service rendered on and after November 1, 2009
Issued By:	Donald R. Ball Vice President-Regulatory Affairs		
Docket No.:	NG09-001		