SOUTH DAKOTA GAS RATE SCHEDULE NORTHWESTERN ENERGY Section No. 3 HURON 3rd Revised Sheet No. 6.4 Canceling 2nd Revised Sheet No. 6.4 SOUTH DAKOTA **CLASS OF SERVICE:** Gas Transportation Tariffs Rate No. 87 RATE DESIGNATION: Customer Balancing (Cont.) T 2. Cash Out of Commodity Imbalances: On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas. T (a) Commodity Imbalance Cash Out - In addition to the applicable over/under delivery charges, cumulative daily Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer's imbalance will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via the Purchased Gas Cost Adjustment, Section No. 3, Sheet No. 9b, that is filed monthly with the South Dakota Public Utilities Commission, Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed in the Purchased Gas Cost Adjustment, Section No. 3, Sheet No. 9b, that is filed monthly with the South Dakota Public Utilities Commission. A tiered level of Imbalance Cashout will be assessed when the Daily Imbalances are greater than 1,000 Dth. Imbalance volumes in excess of 1,000 but less than 2,500 Dth or 10% of scheduled volumes, whichever is greater. will be cashed out at 90% if long, or 110% if short, of applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. Imbalance volumes in excess of 2,500 Dth or 25% of scheduled volumes, whichever is greater, will be cashed out at 50% if long, or 150%, if short, of applicable Gas Daily index prices plus applicable interstate pipeline transportation fees. (b) Waiver of Penalties - The Company may, at its discretion, in a non-С CCCCdiscriminatory manner, waive its daily imbalance charges in the event of extraneous circumstances, beyond the customer's control, if the imbalance results in no detriment to other NorthWestern customers. Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance

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on the system.

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| NORTHWESTERN ENERGY HURON SOUTH DAKOTA | | Canceling_ | 1 st Revised Original | Section No. 3 Sheet No. 6.5A Sheet No. 6.5A |
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| CLASS OF SERVICE: Gas Transportation Tariffs Rate No. 87 RATE DESIGNATION: Customer Balancing | | | | |
| Cont.) | | | | |
| (e) | Revenue Sharing – Over/Under credited to the sales customers v filing. | - | _ | |
| (f) | Waiver of Penalties – Regardles will not waive interstate pipeline a customer imbalance. However conditions experienced by the C equipment where the Customer a fueled equipment was unable to delivery (excluding changes in p extraneous circumstances beyon at its discretion, waive its daily i condition initially occurred, if the NorthWestern customers. Any imbalance charge paid by the | e imbalance c , in the event ustomer with as a result of use all quanti production level d the custome imbalance char ie imbalance | harges that are of unanticipat their natural gproblems with ities of gas convels by the Custer's control, the arges for the garesults in no defined the control of the great the | e incurred due to ed, non-recurring gas fueled its natural gas afirmed for stomer), or other e Company may, as day the etriment to other |
| | shall not be construed as giving an imbalance on the system. | | • | |
| Opt | ional Daily Balancing Service (L | DBS): | | |
| (a) | Description - A Customer or Grochoose a Daily Balancing Service available to customers on critical service providing balancing toler below the Customer's Receipts who Delivery Charges. This service is Customer must notify the Compareporting gas nominations for the elects to enter a Group Balancing | oup Customer e ("DBS"). The l or OFO days rance, on a rest vithout the ind is available of any of its DBS e first day of t | his balancing sadel as onable effor currence of Dan a monthly bas quantity cointhe month. If a | service is not ivery point ts basis, above or ily Over/Under sis. The neident with Customer also |

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