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November 10, 2008

Ms. Patricia Van Gerpen  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol Avenue  
Pierre, SD 57501

Dear Ms. Van Gerpen:

The accompanying gas tariff sheets issued by MidAmerican Energy Company ("MidAmerican") are transmitted to you for filing.

South Dakota Gas Transportation Tariff  
SD P.U.C. Section No. III-A

8<sup>th</sup> Revised Sheet No. 16  
8<sup>th</sup> Revised Sheet No. 18  
5<sup>th</sup> Revised Sheet No. 51  
5<sup>th</sup> Revised Sheet No. 54

Cancels 7<sup>th</sup> Revised Sheet No. 16  
Cancels 7<sup>th</sup> Revised Sheet No. 18  
Cancels 4<sup>th</sup> Revised Sheet No. 51  
Cancels 4<sup>th</sup> Revised Sheet No. 54

MidAmerican is proposing an extension of its monthly metered transportation and interruptible monthly metered transportation services ("MMT," collectively) to April 30, 2009. The MMT services will expire December 31, 2008. Without this extension, approximately 100 customers will be required to return to sales service or elect daily gas transportation service. Any gas commodity benefits perceived by customers on MMT vs. MidAmerican's PGA will be lost upon return to sales service; and customers electing daily gas transportation service will be required to install daily metering at their cost, a one-time cost of approximately \$1,400 and on-going phone charges.

On March 31, 2008, MidAmerican requested the availability of MMT to be extended through December 31, 2008, while options for a permanent monthly metered transportation program ("permanent program") continued to be evaluated. MidAmerican expected to have a permanent program available in Iowa by mid-year and in South Dakota by year-end. Because of delay in and changes to MidAmerican's proposed Iowa permanent program, evaluation and adaptation of a permanent program for South Dakota need additional time.

With this requested extension of MMT, MidAmerican proposes to true up administrative charges collected with expenses incurred through April 30, 2009. If there is a permanent program approved in South Dakota, any over- or under-collections will be included in the administrative charge of the permanent program. Should it be determined there will not be a permanent program in South Dakota, the over- or under-collections will be rolled into the purchased gas adjustment.

This filing is being sent to you electronically. Please email a confirmation of this filing to **maacord@midamerican.com**. Any questions pertaining to this filing may be directed to Melanie Acord at (563) 333-8047.

Sincerely,

/ s /

Melanie A. Acord  
Sr. Pricing Strategist

Attachments



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
8th Revised Sheet No. 16  
Cancels 7th Revised Sheet No. 16

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RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**V. Pool Operator Eligibility:**

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per twelve-month period.
- Eligible Pool Operators will be posted on the Company's electronic bulletin board.

**VI. Schedules:**

New members wanting to participate in the Pilot Program will submit a Contract/Agreement and Authorization and Release to MidAmerican prior to Participant start date. New individual meters will transition into the Pilot on the meter read date of their regular monthly billing cycle within 60 days from receipt of Contract/Agreement and Authorization and Release.

Participants will only be able to switch Pool Operators once per twelve-month period. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating service and returning to MidAmerican's Sales Service tariff.

The term of the Pilot will begin September 1, 2004, and run through April 30, 2009, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.

**VII. Contracts:**

MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.

MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges and Cash-out associated with the Pilot Project.

**VIII. Metering:**

For the purpose of this Pilot, in lieu of installing daily metering and telemetry, MidAmerican will use a model to forecast the Participants' daily gas consumption at each meter. This Forecasted Daily Gas Supply Requirement shall be used for both nominating and balancing purposes. MidAmerican and the Participants agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses.

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Date Filed: November 10, 2008

Effective Date: December 31, 2008

Issued By: Naomi G. Czachura  
Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
8th Revised Sheet No. 18  
Cancels 7th Revised Sheet No. 18

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RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

**XI. Administrative Charge:**

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.05 per Dth for the period September 1, 2007 through April 30, 2009.

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**XII. Cash-out:**

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

**XIII. Billing:**

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge).

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
5th Revised Sheet No. 51  
Cancels 4th Revised Sheet No. 51

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RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
CLASS OF SERVICE: Gas Transportation Tariffs

**VI. Pool Operator Eligibility:**

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per twelve-month period.
- Customers are permitted a one-time switch between Pool Operator's firm and Interruptible Pools
  - at the end of the Participant's billing cycle, and
  - with Company approval.
- Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

**VII. Pool Operator Responsibilities:**

- Pool Operator must establish its Interruptible Pool with Participants that are eligible to discontinue gas consumption when the Pool Operator calls a Supply Interruption.
- Pool Operator must notify all Participants of the Supply Interruption.
- Pool Operator must notify Company of an intended interruption before the start of the Gas Day via e-mail link on the MidAmerican Electronic Bulletin Board at which time delivery of the Company's Forecasted Daily Requirement will no longer be required.
- Pool Operator may not change the Participants between Pools without permission from Company.
- Pool Operator will be responsible for any Unauthorized Use by Participants in its Interruptible Pool and will be subject to all charges, penalties, and costs resulting from Unauthorized Use by Participants.

**VIII. Schedules:**

New members wanting to participate in the Pilot Program will notify MidAmerican up to 60 days prior to Participant start date, based on the execution date of their transportation agreement. Customers will transition into the Pilot on the meter read date of their regular monthly billing cycle.

Participants will be responsible for selecting a single Pool Operator. Participants may switch Pool Operators once per twelve-month period. Participants will be allowed a one-time switch between a Pool Operator's firm and Interruptible Pool, with Company approval at the end of the Participant's billing cycle. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating transportation service and returning to MidAmerican's Sales Service tariff.

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5th Revised Sheet No. 54  
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RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project  
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On any day the Participant(s) takes (uses) natural gas when the Participant's Pool Operator has provided a Zero Nomination to MidAmerican, the Participant's Pool Operator shall pay the gas cost based on the Gas Daily applicable interstate pipeline index for the billing period plus applicable interstate pipeline transportation charges. The Participant's Pool Operator will be subject to the index pricing point on the pipeline by which they are served. MidAmerican will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Participant's Pool Operator shall pay a penalty of \$10.00 per Dekatherm for each therm of gas used above the Zero Nomination. Failure by the Participant's Pool Operator to provide notice to the Participant(s) will not avoid these charges.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

**XV. Stranded Cost Charge:**

For new Participants previously served on a firm service tariff and who did not give MidAmerican twelve (12) months prior notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

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The Administrative Charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot.

**XVII. Cash-out:**

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8<sup>th</sup> Revised Sheet No. 16  
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Date Filed: **November 10, 2008** ~~March 31, 2008~~ Effective Date: **December 31, 2008** ~~May 1, 2008~~

Issued By: Naomi G. Czachura  
Vice President



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5<sup>th</sup> 4<sup>th</sup>-Revised Sheet No. 51  
Cancels 4<sup>th</sup> 3<sup>rd</sup> Revised Sheet No. 51

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