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MidAmerican Energy Company 401 Douglas Street P. O. Box 778 Sioux City, Iowa 51102 712 277-7500 Telephone

September 29, 2006

Ms. Patricia Van Gerpen Executive Director South Dakota Public Utilities Commission 500 East Capital Avenue Pierre, SD 57501

Subject:

Docket No. NG06-001 Semi-Annual Compliance Report

Six-Month Period Ending August 31, 2006

Dear Ms Van Gerpen:

MidAmerican Energy Company (MidAmerican) submits this semi-annual compliance report pursuant to Docket No. NG06-001. The report contains the actual daily gas commodity price for gas sold pursuant to MidAmerican's interruptible rates for the sixmonth period ending August 31, 2006, compared to the prior interruptible purchased gas adjustment ("PGA") methodology.

Attached are schedules reflecting the details of the comparison calculation. Schedule A, Page 1 shows the actual daily gas commodity price in column (C) and in column (D) the gas cost based on the prior PGA methodology. Column (E) reflects the difference. The total difference for this six-month period is a net customer savings of \$50,489 or 13 percent using the daily market price methodology.

Enclosed are an original and four copies of this filing. Please file stamp one copy of this filing and return in the enclosed postage paid envelope.

If you have any questions, please contact me at (712) 277-7611.

Sincerely,

Gene Harrison Pricing Analyst

Enclosures

cc: Suzan Stewart-MidAmerican Energy Company

MidAmerican Energy Company Docket No. NG06-001 - Semi-Annual Report Interruptible Customers Sales Service Gas Costs Six-Month Period Ending August 31, 2006

Schedule A Page 1 of 7

	(A)	(B)	(C)			(D)		(E)
		Billed	Ne	w Method	Pre	vious Method		
Line		Sales	Daily	Market Price	Mor	thly PGA Rate		
<u>No.</u>	Month	Therms	T	otal Cost		Total Cost		Difference
1	March 2006	239,872	\$	150,046	\$	205,902	\$	(55,856)
2 3								
	April 2006	121,42 9		78,798		86,987		(8,189)
4								
5	May 2006	91,739		53,945		55,986		(2,041)
6 7								
	June 2006	62,113		37,120		30,750		6,370
8								
9	July 2006	62,322		36,436		29,458		6,978
10								
11	August 2006	63,112		36,829		34,580		2,249
12	••••							
13	Total	640,587	\$	393,174	\$	443,663	\$	(50,489)
14								
15								
16	Net Customer Savings	:				•		
17	Difference Amount			n (E) Line 13			\$	50,489
18	Daily Market Price Am	ount	Colum	n (C) Line 13			\$	393,174
19	Percent							13%
20								

Date: Sep 29, 2006

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: March 2006

Schedule A Page 2 of 7

(A)	(B)	(C)	(D)	(E)	(F)	(G)	
	Billed	New Meth	New Method		Previous Method		
	Sales	Daily Market	Total	Monthly PGA	Total		
Day	Therms	Price	Cost	Rate	Cost	Difference	
1-Mar-06	7,422	0.58896 \$	4,371.26	0.99662		\$ (3,025.65)	
2-Mar-06	9,089	0.58396	5,307.61	0.99662	9,058.28	(3,750.67)	
3-Mar-06	6,943	0.60876	4,226.62	0.99662	6,919.53	(2,692.91)	
4-Mar-06	6,246	0.59716	3,729.86	0.99662	6,224.89	(2,495.03)	
5-Mar-06	6,919	0.59716	4,131.75	0.99662	6,895.61	(2,763.86)	
6-Mar-06	7,912	0.59716	4,724.73	0.99662	7,885.26	(3,160.53)	
7-Mar-06	7,821	0.58696	4,590.61	0.82687	6,466.95	(1,876.34)	
8-Mar-06	7,396	0.58796	4,348.55	0.82687	6,115.53	(1,766.98)	
9-Mar-06	5,794	0.58346	3,380.57	0.82687	4,790.88	(1,410.31)	
10-Mar-06	5,087	0.57626	2,931.43	0.82687	4,206.29	(1,274.86)	
11-Mar-06	6,183	0.58086	3,591.46	0.82687	5,112.54	(1,521.08)	
12-Mar-06	8,088	0.58086	4,698.00	0.82687	6,687.72	(1,989.72)	
13-Mar-06	9,558	0.58086	5,551.86	0.82687	7,903.22	(2,351.36)	
14-Mar-06	9,309	0.62556	5,823.34	0.82687	7,697.33	(1,873.99)	
15-Mar-06	9,088	0.65906	5,989.54	0.82687	7,514.59	(1,525.05)	
16-Mar-06	9,585	0.65906	6,317.09	0.82687	7,925.55	(1,608.46)	
17-Mar-06	9,615	0.66256	6,370.51	0.82687	7,950.36	(1,579.85)	
18-Mar-06	8,842	0.65906	5,827.41	0.82687		(1,483.77)	
19-Mar-06	9,229	0.65906	6,082.46	0.82687	7,631.18	(1,548.72)	
20-Mar-06	9,475	0.65906	6,244.59	0.82687	7,834.59	(1,590.00)	
21-Mar-06	9,401	0.65906	6,195.82	0.82687	7,773.40	(1,577.58)	
22-Mar-06	9,045	0.64226	5,809.24	0.82687	7,479.04	(1,669.80)	
23-Mar-06	8,272	0.64886	5,367.37	0.82687	6,839.87	(1,472.50)	
24-Mar-06	8,331	0.64586	5,380.66	0.82687	6,888.65	(1,507.99)	
25-Mar-06	7,654	0.66206	5,067.41	0.82687	6,328.86	(1,261.45)	
26-Mar-06	6,674	0.66206	4,418.59	0.82687	5,518.53	(1,099.94)	
27-Mar-06	6,871	0.66206	4,549.01	0.82687	5,681.42	(1,132.41)	
28-Mar-06	6,983	0.61536	4,297.06	0.82687	5,774.03	(1,476.97)	
29-Mar-06	4,793	0.63006	3,019.88	0.82687	3,963.19	(943.31)	
30-Mar-06	5,429	0.63056	3,423.31	0.82687	4,489.08	(1,065.77)	
31-Mar-06	6,818	0.62756	4,278.70	0.82687	5,637.60	(1,358.90)	
Total	239,872	\$	150,046		\$ 205,902	\$ (55,856)	

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: April 2006

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(A)	(B) Billed	(C) (D) New Method		(E) Previous	(G)	
	Sales	Daily Market	Total	Monthly PGA	Total	
Day	Therms	Price	Cost	Rate	Cost	Difference
1-Apr-06	4,986	0.63060 \$	3,144.17	0.82687		\$ (978.60)
2-Apr-06	6,409	0.63060	4,041.52	0.82687	5,299.41	(1,257.89)
3-Apr-06	7,133	0.63060	4,498.07	0.82687	5,898.06	(1,399.99)
4-Apr-06	4,570	0.67728	3,095.17	0.82687	3,778.80	(683.63)
5-Apr-06	3,392	0.66866	2,268.09	0.82687	2,804.74	(536.65)
6-Apr-06	4,018	0.64126	2,576.58	0.82687	3,322.36	(745.78)
7-Apr-06	6,320	0.67424	4,261.20	0.67928	4,293.05	(31.85)
8-Apr-06	4,321	0.62198	2,687.58	0.67928	2,935.17	(247.59)
9-Apr-06	3,527	0.62198	2,193.72	0.67928	2,395.82	(202.10)
10-Apr-06	3,203	0.62198	1,992.20	0.67928	2,175.73	(183.53)
11-Apr-06	3,107	0.61944	1,924.60	0.67928	2,110.52	(185.92)
12-Apr-06	2,639	0.61842	1,632.01	0.67928	1,792.62	(160.61)
13-Apr-06	2,225	0.58849	1,309.39	0.67928	1,511.40	(202.01)
14-Apr-06	2,140	0.57073	1,221.36	0.67928	1,453.66	(232.30)
15-Арг-06	1,829	0.57073	1,043.87	0.67928	1,242.40	(198.53)
16-Apr-06	2,487	0.57073	1,419.41	0.67928	1,689.37	(269.96)
17-Apr-06	3,328	0.57073	1,899.39	0.67928	2,260.64	(361.25)
18-Apr-06	4,904	0.65851	3,229.33	0.67928	3,331.19	(101.86)
19-Apr-06	5,481	0.69606	3,815.10	0.67928	3,723.13	91.97
20-Apr-06	6,156	0.70316	4,328.65	0.67928	4,181.65	147.00
21-Apr-06	4,363	0.75289	3,284.86	0.67928	2,963.70	321.16
22-Apr-06	2,758	0.69859	1,926.71	0.67928	1,873.45	53.26
23-Apr-06	2,668	0.69859	1,863.84	0.67928	1,812.32	51.52
24-Apr-06	5,687	0.69859	3,972.88	0.67928	3,863.07	109.81
25-Apr-06	5,466	0.69403	3,793.57	0.67928	3,712.94	80.63
26-Apr-06	4,293	0.66105	2,837.89	0.67928	2,916.15	(78.26)
27-Apr-06	3,405	0.63314	2,155.84	0.67928	2,312.95	(157.11)
28-Apr-06	3,628	0.60117	2,181.04	0.67928	2,464.43	(283.39)
29-Apr-06	3,287	0.60117	1,976.05	0.67928	2,232.79	(256.74)
30-Apr-06	3,699	0.60117	2,223.73	0.67928	2,512.66	(288.93)
Total	121,429	\$	78,798	,	\$ 86,987	\$ (8,189)

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: May 2006

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(A)	(B) Billed	(C) New Meth	(D)	(E) Previous	(F) Method	(G)
	Sales	Daily Market	Total	Monthly PGA	Total	
Day	Therms	Price	Cost	Rate	Cost	Difference
1-May-06	4,641	0.60269 \$	2,797.08	0.67928	\$ 3,152.54	\$ (355.46)
2-May-06	3,660	0.58747	2,150.14	0.67928	2,486.16	(336.02)
3-May-06	3,941	0.60625	2,389.23	0.67928	2,677.04	(287.81)
4-May-06	4,484	0.60168	2,697.93	0.67928	3,045.89	(347.96)
5-May-06	3,815	0.59965	2,287.66	0.67928	2,591.45	(303.79)
6-May-06	2,461	0.60472	1,488.22	0.67928	1,671.71	(183.49)
7-May-06	2,459	0.60472	1,487.01	0.58718	1,443.88	43.13
8-May-06	3,212	0.60472	1,942.36	0.58718	1,886.02	56.34
9-May-06	3,488	0.59052	2,059.73	0.58718	2,048.08	11.65
10-May-06	4,059	0.59661	2,421.64	0.58718	2,383.36	38.28
11-May-06	4,123	0.60422	2,491.20	0.58718	2,420.94	70.26
12-May-06	3,463	0.66206	2,292.71	0.58718	2,033.40	259.31
13-May-06	2,843	0.60574	1,722.12	0.58718	1,669.35	52.77
14-May-06	2,953	0.60574	1,788.75	0.58718	1,733.94	54.81
15-May-06	3,734	0.60574	2,261.83	0.58718	2,192.53	69.30
16-May-06	3,018	0.56210	1,696.42	0.58718	1,772.11	(75.69)
17-May-06	2,808	0.57580	1,616.85	0.58718	1,648.80	(31.95)
18-May-06	2,594	0.58595	1,519.95	0.58718	1,523.14	(3.19)
19-May-06	2,262	0.55500	1,255.41	0.58718	1,328.20	(72.79)
20-May-06	1,983	0.54992	1,090.49	0.58718	1,164.38	(73.89)
21-May-06	2,372	0.54992	1,304.41	0.58718	1,392.79	(88.38)
22 - May-06	2,568	0.54992	1,412.19	0.58718	1,507.88	(95.69)
23-May-06	2,577	0.56870	1,465.54	0.58718	1,513.16	(47.62)
24-May-06	2,709	0.60422	1,636.83	0.58718	1,590.67	46.16
25-May-06	4,055	0.57174	2,318.41	0.58718	2,381.01	(62.60)
26-May-06	2,024	0.55551	1,124.35	0.58718	1,188.45	(64.10)
27-May-06	1,366	0.53825	735.25	0.58718	802.09	(66.84)
28-May-06	1,333	0.53825	717.49	0.58718	782.71	(65.22)
29-May-06	1,957	0.53825	1,053.36	0.58718	1,149.11	(95.75)
30-May-06	2,468	0.53825	1,328.40	0.58718	1,449.16	(120.76)
31-May-06	2,309	0.60269	1,391.61	0.58718	1,355.80	35.81
Total	91,739	\$	53,945	•	\$ 55,986	\$ (2,041)

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: June 2006

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(A)	(B) Billed	(C) New Meth	(D)	(E) Previous N	(F) lethod	(G)
	Sales	Daily Market	Total	Monthly PGA	Total	
Day	Therms	Price	Cost	Rate	Cost	Difference
1-Jun-06	2,212	0.57732 \$	1,277.03	0.58718 \$		\$ (21.81)
2-Jun-06	1,992	0.60980	1,214.72	0.58718	1,169.66	45.06
3-Jun-06	1,403	0.59508	834.90	0.58718	823.81	11.09
4-Jun-06	1,674	0.59508	996.16	0.58718	982.94	13.22
5-Jun-06	2,460	0.59508	1,463.90	0.58718	1,444.46	19.44
6-Jun-06	2,194	0.61639	1,352.36	0.58718	1,288.27	64.09
7-Jun-06	2,306	0.58493	1,348.85	0.47316	1,091.11	257.74
8-Jun-06	2,271	0.55297	1,255.79	0.47316	1,074.55	181.24
9-Jun-06	2,124	0.55956	1,188.51	0.47316	1,004.99	183.52
10-Jun-06	1,691	0.57885	978.84	0.47316	800.11	178.73
11-Jun-06	1,953	0.57885	1,130.49	0.47316	924.08	206.41
12-Jun-06	2,760	0.57885	1,597.63	0.47316	1,305.92	291.71
13-Jun-06	2,370	0.57732	1,368.25	0.47316	1,121.39	246.86
14-Jun-06	2,313	0.57529	1,330.65	0.47316	1,094.42	236.23
15-Jun-06	2,016	0.58646	1,182.30	0.47316	953.89	228.41
16-Jun-06	1,995	0.62806	1,252.98	0.47316	943.95	309.03
17-Jun-06	1,423	0.67525	960.88	0.47316	673.31	287.57
18-Jun-06	1,482	0.67525	1,000.72	0.47316	701.22	299.50
19-Jun-06	2,323	0.67525	1,568.61	0.47316	1,099.15	469.46
20-Jun-06	2,495	0.65090	1,624.00	0.47316	1,180.53	443.47
21-Jun-06	2,392	0.64329	1,538.75	0.47316	1,131.80	406.95
22-Jun-06	2,379	0.63466	1,509.86	0.47316	1,125.65	384.21
23-Jun-06	1,975	0.63212	1,248.44	0.47316	934.49	313.95
24-Jun-06	1,342	0.57935	777.49	0.47316	634.98	142.51
25-Jun-06	1,629	0.57935	943.76	0.47316	770.78	172.98
26-Jun-06	2,274	0.57935	1,317.44	0.47316	1,075.97	241.47
27-Jun-06	2,268	0.55246	1,252.98	0.47316	1,073.13	179.85
28-Jun-06	2,280	0.55804	1,272.33	0.47316	1,078.80	193.53
29-Jun-06	2,285	0.56515	1,291.37	0.47316	1,081.17	210.20
30-Jun-06	1,832	0.56768	1,039.99	0.47316	866.83	173.16
-		_	07.402	_	00.750	
Total	62,113	<u>\$</u>	37,120		30,750	\$ 6,370

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: July 2006

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(A)	(B)	(C) (D)		(E) (F)		(G)
	Billed		New Method		Method	
_	Sales	Daily Market	Total	Monthly PGA	Total	
Day	Therms	Price	Cost	Rate	Cost	Difference
1-Jul-06	1,286	0.53419 \$	686.97	0.47316	•	\$ 78.49
2-Jul-06	1,499	0.53419	800.75	0.47316	709.27	91.48
3-Jul-06	1,626	0.53419	868.59	0.47316	769.36	99.23
4-Jul-06	1,600	0.53419	854.70	0.47316	757.06	97.64
5-Jul-06	2,369	0.53419	1,265.50	0.47316	1,120.92	144.58
6-Jul-06	2,337	0.53927	1,260.27	0.47316	1,105.77	154.50
7-Jul-06	2,163	0.50071	1,083.04	0.47257	1,022.17	60.87
8-Jul-06	1,312	0.49106	644.27	0.47257	620.01	24.26
9-Jul-06	1 ,4 97	0.49106	735.12	0.47257	707.44	27.68
10-Jul-06	2,360	0.49106	1,158.90	0.47257	1,115.27	43.63
11-Jul-06	2,132	0.51238	1,092.39	0.47257	1,007.52	84.87
12-Jul-06	2,120	0.53419	1,132.48	0.4 7 257	1,001.85	130.63
13-Jul-06	2,653	0.55094	1,461.64	0.47257	1,253.73	207.91
14-Jul-06	1,931	0.56464	1,090.32	0.47257	912.53	177.79
15-Jul-06	1,273	0.60219	766.59	0.47257	601.58	165.01
16-Jul-06	1,368	0.60219	823.80	0.47257	646.48	177.32
17-Jul-06	1,961	0.60219	1,180.89	0.47257	926.71	254.18
18-Jul-06	2,274	0.60269	1,370.52	0.47257	1,074.62	295.90
19-Jul-06	2,050	0.57631	1,181.44	0.47257	968.77	212.67
20-Jul-06	2,096	0.56921	1,193.06	0.47257	990.51	202.55
21-Jul-06	1,924	0.58291	1,121.52	0.47257	909.22	212.30
22-Jul-06	1,289	0.56413	727.16	0.47257	609.14	118.02
23-Jul-06	1,522	0.56413	858.61	0.47257	719.25	139.36
24-Jul-06	1,971	0.56413	1,111.90	0.47257	931.44	180.46
25-Jul-06	2,347	0.61538	1,444.30	0.47257	1,109.12	335.18
26-Jul-06	2,121	0.66663	1,413.92	0.47257	1,002.32	411.60
27-Jul-06	2,038	0.65597	1,336.87	0.47257	963.10	373.77
28-Jul-06	1,586	0.68489	1,086.24	0.47257	749.50	336.74
29-Jul-06	1,109	0.69504	770.80	0.47257	524.08	246.72
30-Jul-06	1,377	0.69504	957.07	0.47257	650.73	306.34
31-Jul-06	7,131	0.69504	4,956.33	0.47257	3,369.90	1,586.43
Total	62,322	<u> </u>	36,436		\$ 29,458	\$ 6,978
i Ulai	02,322	\$	50,450		Ψ 43,400	Ψ 0,870

MidAmerican Energy Company Docket No. NG06-001-Semi-Annual Report South Dakota Interruptible Gas Costs Month: August 2006

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(A)	(B) Billed	(C) (D) New Method		(E) Previous	(G)	
	Sales	Daily Market	Total	Monthly PGA	Total	
Day	Therms	Price	Cost	Rate	Cost	Difference
1-Aug-06	2,380	0.65478 \$	1,558.38	0.47257	\$ 1,124.72	\$ 433.66
2-Aug-06	2,221	0.71719	1,592.88	0.47257	1,049.58	543.30
3-Aug-06	1,922	0.69842	1,342.36	0.47257	908.28	434.08
4-Aug-06	1,642	0.59643	979.34	0.47257	775.96	203.38
5-Aug-06	1,289	0.58425	753.10	0.47257	609.14	143.96
6-Aug-06	1,562	0.58425	912.60	0.47257	738.15	174.45
7-Aug-06	1,997	0.58425	1,166.75	0.56384	1,125.99	40.76
8-Aug-06	2,057	0.54924	1,129.79	0.56384	1,159.82	(30.03)
9-Aug-06	2,600	0.57207	1,487.38	0.56384	1,465.98	21.40
10-Aug-06	5,084	0.62281	3,166.37	0.56384	2,866.56	299.81
11-Aug-06	1,830	0.65377	1,196.40	0.56384	1,031.83	164.57
12-Aug-06	1,194	0.61368	732.73	0.56384	673.22	59.51
13-Aug-06	1,575	0.61368	966.55	0.56384	888.05	78.50
14-Aug-06	2,220	0.61368	1,362.37	0.56384	1,251.72	110.65
15-Aug-06	2,142	0.55533	1,189.52	0.56384	1,207.75	(18.23)
16-Aug-06	2,219	0.55482	1,231.15	0.56384	1,251.16	(20.01)
17-Aug-06	2,326	0.56903	1,323.56	0.56384	1,311.49	12.07
18-Aug-06	1,890	0.54214	1,024.64	0.56384	1,065.66	(41.02)
19-Aug-06	1,390	0.53097	738.05	0.56384	783.74	(45.69)
20-Aug-06	1,566	0.53097	831.50	0.56384	882.97	(51.47)
21-Aug-06	2,260	0.53097	1,199.99	0.56384	1,274.28	(74.29)
22-Aug-06	2,155	0.54366	1,171.59	0.56384	1,215.08	(43.49)
23-Aug-06	2,099	0.54873	1,151.78	0.56384	1,183.50	(31.72)
24-Aug-06	2,022	0.58882	1,190.59	0.56384	1,140.08	50.51
25-Aug-06	1,797	0.58577	1,052.63	0.56384	1,013.22	39.41
26-Aug-06	1,238	0.59440	735.87	0.56384	698.03	37.84
27-Aug-06	1,580	0.59440	939.15	0.56384	890.87	48.28
28-Aug-06	2,170	0.59440	1,289.85	0.56384	1,223.53	66.32
29-Aug-06	2,161	0.51778	1,118.92	0.56384	1,218.46	(99.54)
30-Aug-06	2,297	0.50459	1,159.04	0.56384	1,295.14	(136.10)
31-Aug-06	2,227	0.50916	1,133.90	0.56384	1,255.67	(121.77)
Total	63,112	\$	36,829	,	\$ 34,580	\$ 2,249