



MidAmerican Energy  
 One RiverCenter Place  
 106 East Second Street  
 P.O. Box 4350  
 Davenport, Iowa 52808

RECEIVED

JAN 31 2006

SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION

January 30, 2006

Gas Advice Letter

Ms. Patricia Van Gerpen  
 Executive Director  
 South Dakota Public Utilities Commission  
 500 East Capitol Avenue  
 Pierre, SD 57501

Contact: Melanie A. Acord  
 Telephone: 563-333-8047  
<mailto:maacord@midamerican.com>  
 Initial Filing: Yes  
 Docket No.:

Dear Ms. Van Gerpen:

MidAmerican Energy Company (MidAmerican) submits for filing the following gas tariff sheets.

South Dakota Gas Sales Tariff  
SD P.U.C. Section No. III

8<sup>th</sup> Revised Sheet No. 14  
 1<sup>st</sup> Revised Sheet No. 14.10  
 8<sup>th</sup> Revised Sheet No. 15  
 5<sup>th</sup> Revised Sheet No. 16

Cancel 7<sup>th</sup> Revised Sheet No. 14  
 Cancel Original Sheet No. 14.10  
 Cancel 7<sup>th</sup> Revised Sheet No. 15  
 Cancel 6<sup>th</sup> Revised Sheet No. 16

Beginning March 1, MidAmerican proposes interruptible gas costs to be based on the daily market price of gas. This proposed change will synchronize daily market gas prices with daily usage, providing alignment of costs specifically incurred by each customer. The daily market gas price will be multiplied by the customer's daily gas use. MidAmerican will establish the pricing index points and applicable transportation costs at the start of the gas month. This methodology is replacing the current monthly Purchased Gas Adjustment (PGA) price. MidAmerican does not expect these daily market price indices will vary greatly from the market price included in the calculation of the monthly PGA.

A transition period of March through August is also proposed to true-up any over or under collection of gas costs attributed to this class of customers. Any over/under collection of gas costs for the interruptible class is due to differences in actual vs. forecasted usage and costs, currently included in the interruptible PGA clause. Any balance remaining in the interruptible PGA as of September 1, 2006 will be rolled into the firm PGA clause.



Ms. Patricia Van Gerpen, Executive Director  
South Dakota Public Utilities Commission  
January 30, 2006  
Page 2

MidAmerican will notify each customer affected by these changes and follow up with a representative to meet with customers to explain the changes and answer any questions.

An original and ten copies of this Gas Advice Letter and accompanying tariff sheet are submitted herewith. Please file stamp one copy and return in the enclosed self-addressed envelope.

Sincerely,

A handwritten signature in cursive script that reads "Melanie A. Acord".

Melanie A. Acord  
Sr. Transitional Pricing Analyst

MAA/  
Encl.





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
1st Revised Sheet No. 14.10  
Cancels Original Sheet No. 14.10

**DESIGNATION:** Small Volume Interruptible (SVI) (Continued)  
**CLASS OF SERVICE:** Commercial and Industrial

**7. Special Provision**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

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**8. Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

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**9. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

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**10. Penalty for Unauthorized Use of Gas When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

T

Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.

N/D  
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**11. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

T

**12. Company Notice**

Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

T

**13. Metering**

In order to utilize the services provided under the Small Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

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Date Filed: January 30, 2006

Effective Date: March 1, 2006

Issued by: Naomi G. Czachura  
Vice President





MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
SD P.U.C. Section No. III  
5th Revised Sheet No. 16  
Cancels 4th Revised Sheet No. 16

**DESIGNATION:** Large Volume Interruptible (LVI) (continued)  
**CLASS OF SERVICE:** Commercial and Industrial

**7. Special Provisions**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**8. Pipeline Demand Recovery**

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

**9. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

**10. Penalty for Unauthorized Use of as When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

Customer shall pay the Gas Cost described previously herein plus a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.

**11. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

**12. Company Notice**

Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

**13. Metering**

In order to utilize the services provided under the Large Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

Date Filed: January 30, 2006

Effective Date: March 1, 2006

Issued By: Naomi G. Czachura  
Vice President

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MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
*1st Revised* Original Sheet No. 14.10  
 Cancels Original Sheet No. 14.10

**DESIGNATION:** Small Volume Interruptible (SVI) (Continued)  
**CLASS OF SERVICE:** Commercial and Industrial

**76. Special Provision**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

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**87. Pipeline Demand Recovery**

In the event an existing small or medium firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

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**98. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

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**109. Penalty for Unauthorized Use of Gas When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

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Customer shall pay the ~~gas~~ **Gas eCost described previously herein plus** based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Customer shall pay a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.

N/D  
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D

**1140. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

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**1244. Company Notice**

Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

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**1342. Metering**

In order to utilize the services provided under the Small Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

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Date Filed: January 30, 2006 ~~June 1, 2004~~

Effective Date: March 1, 2006 ~~November 29, 2004~~

Issued by: Naomi G. Czachura ~~James J. Howard~~  
 Vice President





MIDAMERICAN ENERGY COMPANY  
 P.O. Box 778  
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF  
 SD P.U.C. Section No. III  
 5th Fourth Revised Sheet No. 16  
 Cancels 4th Third Revised Sheet No. 16

**DESIGNATION:** Large Volume Interruptible (LVI) (continued)  
**CLASS OF SERVICE:** Commercial and Industrial

**76. Special Provisions**

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

**87. Pipeline Demand Recovery**

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline.

**98. Interruptible Conditions**

Upon e-mail notice by the Company, the customer shall curtail or discontinue the use of gas.

**109. Penalty for Unauthorized Use of as When Service is Interrupted**

On any day the customer takes (uses) natural gas when the Company has notified the customer that the gas is to be curtailed, the rate for such use shall be as follows:

~~Customer shall pay the Gas eCost described previously herein plus based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Customer shall pay a penalty of \$1.00 per therm for each therm of gas used during the interruptible period.~~

**1140. Payment of Penalty**

The payment of a penalty shall not be considered as giving the customer the right to take unauthorized gas, nor shall such payment be considered to exclude or limit any other remedies available to the Company, including but not limited to, switching of the customer to the appropriate firm rate schedule on a prospective basis.

**1244. Company Notice**

Customers electing service under this Tariff will be required to provide an e-mail address that is accurate, operational, and is checked daily. The Company will utilize e-mail to notify the Customer to curtail the use of gas. Such notice will be made by 8:00 a.m. and will include the starting hour of interruption.

**1342. Metering**

In order to utilize the services provided under the Large Volume Interruptible Tariff, automatic metering equipment is required. All costs related to telemetering and any other facilities constructed or installed to provide any Interruptible Service will be charged to the Customer but will remain the property of the Company. The Customer will be required to provide telephone or other interfaces agreed to by the Company and electric connections to the meter and provide access to the Company for maintaining and operating such equipment.

Date Filed: January 30, 2006 ~~June 1, 2004~~

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