



MidAmerican Energy
One RiverCenter Place
106 East Second Street
P.O. Box 4350
Davenport, Iowa 52808

RECEIVED

NOV 17 2005

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

November 16, 2005

Gas Advice Letter

Ms. Pamela Bonrud
Executive Director
South Dakota Public Utilities Commission
500 East Capitol Avenue
Pierre, SD 57501

Contact: Melanie A. Acord
Telephone: 563-333-8047
Initial Filing: No
Docket No.: NG05-015

Dear Ms. Bonrud:

MidAmerican Energy Company (MidAmerican) submits for filing the following gas tariff sheets.

South Dakota Gas Transportation Tariff
SD P.U.C. Section No. III-A

5th Revised Sheet No. 14
4th Revised Sheet No. 16
4th Revised Sheet No. 18
1st Revised Sheet No. 49
1st Revised Sheet No. 51
1st Revised Sheet No. 54

Cancel 4th Revised Sheet No. 14
Cancel 3rd Revised Sheet No. 16
Cancel 3rd Revised Sheet No. 18
Cancel Original Sheet No. 49
Cancel Original Sheet No. 51
Cancel Original Sheet No. 54

These sheets are being filed in response to Staff's request to eliminate the term, "CNGP" from the South Dakota tariffs. This term refers to Certified Natural Gas Provider and is unique to Iowa administrative rules regarding natural gas transportation and is not a term used in South Dakota.

An original and ten copies of this Gas Advice Letter and accompanying tariff sheets are submitted herewith. Please file stamp one copy and return in the enclosed self-addressed envelope.

Sincerely,

Melanie A. Acord
Sr. Transitional Pricing Analyst

MAA/





MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
5th Revised Sheet No. 14
Cancels 4th Revised Sheet No. 14

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

I. Applicability and Character of Service:

This Monthly Metered Transportation Gas Pilot shall apply to annual natural gas volumes that are heat sensitive and predictable, and purchased by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

II. Availability:

This service is available to Schools and Governmental Entities with facilities served by the Company. Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

III. Definitions:

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

"Administrative Charges" shall mean the fee assessed to recover the incremental cost to implement and operate the Monthly Metered Transportation Gas Pilot Project.

"Agent" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

"Balancing Charges" shall mean the fees assessed to the Pool Operator for any volume variance between the Forecasted Daily Gas Supply Requirement and the actual physical deliveries of natural gas, to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

"Cash-out" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

"Commission" shall mean the South Dakota Public Utilities Commission.

"Electronic Bulletin Board" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations and other miscellaneous notifications.

D



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
4th Revised Sheet No. 16
Cancels 3rd Revised Sheet No. 16

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

V. Pool Operator Eligibility:

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per Pilot Program year.
- Eligible Pool Operators will be posted on the Company's electronic bulletin board.

D

VI. Schedules:

New members wanting to participate in the Pilot Program will submit a Contract/Agreement and Authorization and Release to MidAmerican prior to Participant start date. New individual meters will transition into the Pilot on the meter read date of their regular monthly billing cycle within 60 days from receipt of Contract/Agreement and Authorization and Release.

Participants will only be able to switch Pool Operators effective September of each year. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating service and returning to MidAmerican's Sales Service tariff.

The term of the Pilot will begin September 1, 2004, and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.

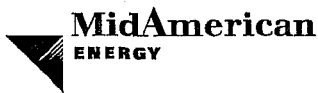
VII. Contracts:

MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.

MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges and Cash-out associated with the Pilot Project.

VIII. Metering:

For the purpose of this Pilot, in lieu of installing daily metering and telemetry, MidAmerican will use a model to forecast the Participants' daily gas consumption at each meter. This Forecasted Daily Gas Supply Requirement shall be used for both nominating and balancing purposes. MidAmerican and the Participants agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
4th Revised Sheet No. 18
Cancels 3rd Revised Sheet No. 18

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican twelve (12) months notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts.

By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XI. Administrative Charge:

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.16 per Dth for the period September 1, 2005 through August 31, 2006.

XII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

XIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge)

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 49
Cancels Original Issue Sheet No. 49

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

IV. Definitions:

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

"Administrative Charges" shall mean the fee assessed to recover the incremental cost to implement and operate the Interruptible Monthly Metered Transportation Gas Pilot Project.

"Agent" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

"Balancing Charges" shall mean the fees assessed to the Pool Operator for any volume variance on non-interrupted days, between the Forecasted Daily Gas Supply Requirement and the pipeline's confirmed delivery volume to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

"Cash-out" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

"Commission" shall mean the South Dakota Public Utilities Commission.

"Electronic Bulletin Board" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations, Supply Interruptions, and other miscellaneous notifications.

"Forecasted Daily Gas Supply Requirement" shall mean the volume in Dekatherms (Dth), determined necessary by MidAmerican for the Pool Operator to deliver on a daily basis at specific interstate pipeline delivery points to meet the natural gas requirements for all Participants, inclusive of retention volumes associated with distribution system losses.

"Gas Day" shall mean the 24-hour period from 9:00 AM to 9:00 AM Central Clock Time (CCT).

"Government Entities" shall mean state, county or city government accounts that have heat sensitive natural gas accounts with predictable load.

"Meter" or **"Account"** shall mean each delivery point where MidAmerican meters and delivers natural gas to a Participant.

"MidAmerican" or **"Company"** shall mean MidAmerican Energy Company.

"Nomination" shall mean the quantity of gas the Company is requested to transport daily from the receipt point to the Participant's Meters inclusive of retention volumes associated with distribution system losses.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 51
Cancels Original Issue Sheet No. 51

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

VI. Pool Operator Eligibility:

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations.
- Customers can only have one Pool Operator per Pilot Program year.
- Customers are permitted a one-time switch between Pool Operator's firm and Interruptible Pools
 - at the end of the Participant's billing cycle, and
 - with Company approval.
- Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

VII. Pool Operator Responsibilities:

- Pool Operator must establish its Interruptible Pool with Participants that are eligible to discontinue gas consumption when the Pool Operator calls a Supply Interruption.
- Pool Operator must notify all Participants of the Supply Interruption.
- Pool Operator must notify Company of an intended interruption before the start of the Gas Day via e-mail link on the MidAmerican Electronic Bulletin Board at which time delivery of the Company's Forecasted Daily Requirement will no longer be required.
- Pool Operator may not change the Participants between Pools without permission from Company.
- Pool Operator will be responsible for any Unauthorized Use by Participants in its Interruptible Pool and will be subject to all charges, penalties, and costs resulting from Unauthorized Use by Participants.

VIII. Schedules:

New members wanting to participate in the Pilot Program will notify MidAmerican up to 60 days prior to Participant start date, based on the execution date of their transportation agreement. Customers will transition into the Pilot on the meter read date of their regular monthly billing cycle.

Participants will be responsible for selecting a single Pool Operator. Participants may switch Pool Operators once per year, effective in September of each year. Participants will be allowed a one-time switch between a Pool Operator's firm and Interruptible Pool, with Company approval at the end of the Participant's billing cycle. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating transportation service and returning to MidAmerican's Sales Service tariff.

The term of the Pilot will begin on the effective date of this tariff and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Sheet No. 54
Cancels Original Issue Sheet No. 54

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

On any day the Participant(s) takes (uses) natural gas when the Participant's Pool Operator has provided a Zero Nomination to MidAmerican, the Participant's Pool Operator shall pay the gas cost based on the Gas Daily applicable interstate pipeline index for the billing period plus applicable interstate pipeline transportation charges. The Participant's Pool Operator will be subject to the index pricing point on the pipeline by which they are served. MidAmerican will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Participant's Pool Operator shall pay a penalty of \$10.00 per Dekatherm for each therm of gas used above the Zero Nomination. Failure by the Participant's Pool Operator to provide notice to the Participant(s) will not avoid these charges.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

XV. Stranded Cost Charge:

For new Participants previously served on a firm service tariff and who did not give MidAmerican twelve (12) months prior notice of their intent to become transporters, Pool Operator will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XVI. Administrative Charge:

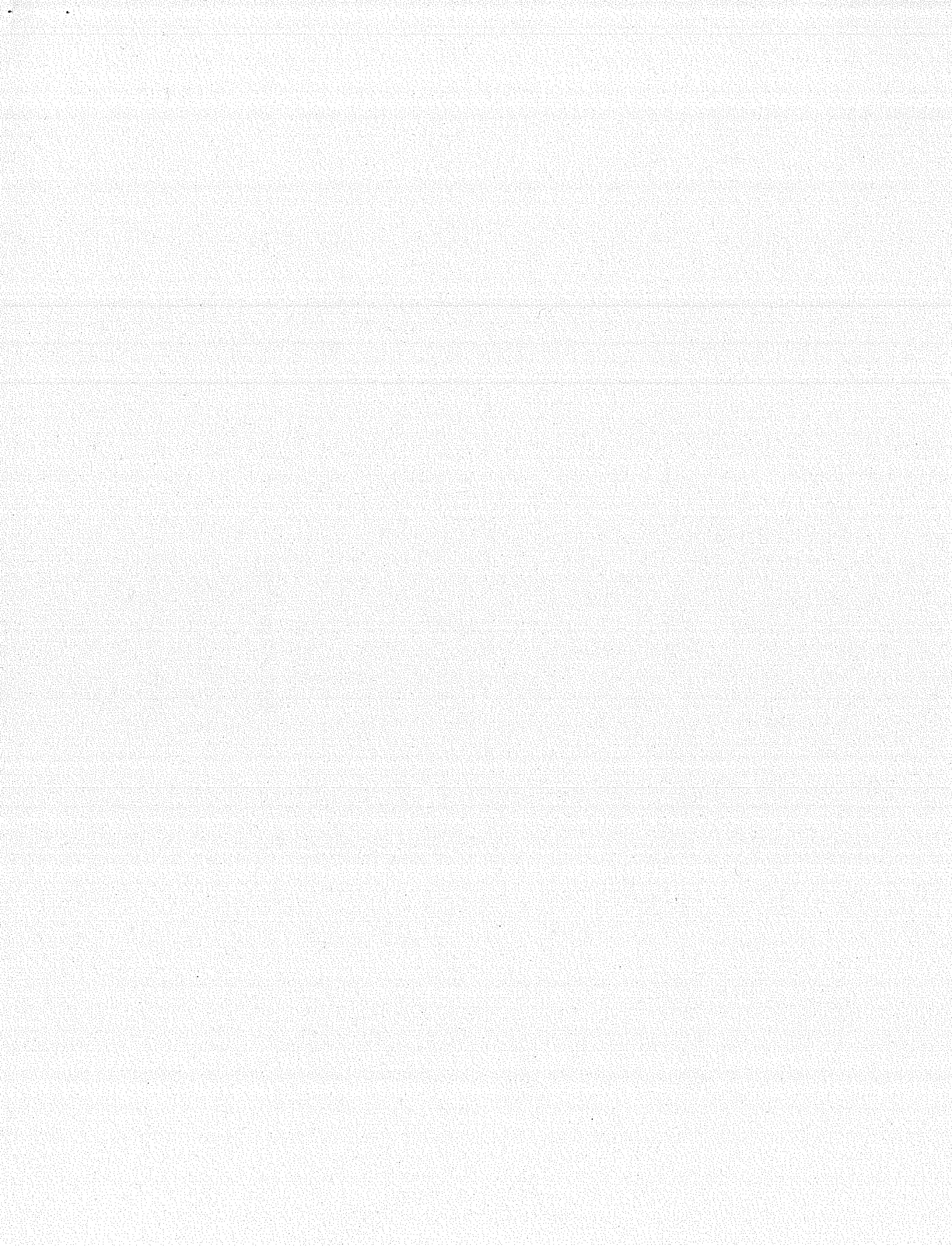
The Administrative Charge will be set at \$0.16 per Dth for the period September 1, 2005 through August 31, 2006.

The Administrative Charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot.

XVII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.





MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 5thth Revised Sheet No. 14
 Cancels 4thrd Revised Sheet No. 14

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
 CLASS OF SERVICE: Gas Transportation Tariffs

I. Applicability and Character of Service:

This Monthly Metered Transportation Gas Pilot shall apply to annual natural gas volumes that are heat sensitive and predictable, and purchased by and for Schools and Governmental Entities, as defined herein, from a third-party supplier, delivered to Company's system by an interstate pipeline, and received, transported, and delivered by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

II. Availability:

This service is available to Schools and Governmental Entities with facilities served by the Company. Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

III. Definitions:

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

"Administrative Charges" shall mean the fee assessed to recover the incremental cost to implement and operate the Monthly Metered Transportation Gas Pilot Project.

"Agent" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

"Balancing Charges" shall mean the fees assessed to the Pool Operator for any volume variance between the Forecasted Daily Gas Supply Requirement and the actual physical deliveries of natural gas, to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

"Cash-out" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

"CNGP" shall mean Competitive Natural Gas Provider.

"Commission" shall mean the South Dakota Public Utilities Commission.

"Electronic Bulletin Board" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations and other miscellaneous notifications.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
4th^{3rd} Revised Sheet No. 16
Cancels **3rd^{2nd}** Revised Sheet No. 16

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

V. Pool Operator Eligibility:

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations relating to CNGPs.
- Customers can only have one Pool Operator per Pilot Program year.
- Eligible Pool Operators will be posted on the Company's electronic bulletin board.

D

VI. Schedules:

New members wanting to participate in the Pilot Program will submit a Contract/Agreement and Authorization and Release to MidAmerican prior to Participant start date. New individual meters will transition into the Pilot on the meter read date of their regular monthly billing cycle within 60 days from receipt of Contract/Agreement and Authorization and Release.

Participants will only be able to switch Pool Operators effective September of each year. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating service and returning to MidAmerican's Sales Service tariff.

The term of the Pilot will begin September 1, 2004, and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.

VII. Contracts:

MidAmerican shall prepare a single contract for execution by each Participant, or their authorized Agent, for distribution service to all Meters that are a part of this Pilot.

MidAmerican will prepare a contract for execution by the Participant's Pool Operator addressing their obligations in respect to Nominations, Balancing Charges and Cash-out associated with the Pilot Project.

VIII. Metering:

For the purpose of this Pilot, in lieu of installing daily metering and telemetry, MidAmerican will use a model to forecast the Participants' daily gas consumption at each meter. This Forecasted Daily Gas Supply Requirement shall be used for both nominating and balancing purposes. MidAmerican and the Participants agree to consider the Forecasted Daily Gas Supply Requirement equivalent to the actual gas consumed on any given day adjusted for retention volumes associated with distribution system losses.

Issued: ~~November 16~~ July 28, 2005
Issued by: Naomi Czachura
Vice President

Effective: ~~December 1~~ September 4, 2005



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
4thrd Revised Sheet No. 18
Cancels **3rdrd** Revised Sheet No. 18

RATE DESIGNATION: Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

For new Participants served on a firm service tariff and who did not give MidAmerican **twelve (12) months** notice ~~last year~~ of their intent to become transporters, **Pool Operator** ~~CNGP~~ will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

T
T

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XI. Administrative Charge:

For the purpose of this Pilot, MidAmerican will replace existing application and monthly administrative fees with the following Administrative Charge. This Administrative Charge will apply to all Dth delivered to Participants.

The Administrative charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot. The Administrative charge will be set at \$0.16 per Dth for the period September 1, 2005 through August 31, 2006.

XII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.

XIII. Billing:

Each Participant will pay MidAmerican distribution service charges for each Meter in accordance with applicable small transport (ST) or medium transport (MT) or large transport (LT) tariff (except application fee and Administrative charge)

Distribution service charges will be billed to each Participant. Meters will continue to be read on the regular cycle billing periods.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Original Issue Sheet No. 49
 Cancels Original Issue Sheet No. 49

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

IV. Definitions:

Except as added or amended below, the definitions of all terms used in this document shall be the same as used in MidAmerican's tariffs on file at the Public Utilities Commission.

"Administrative Charges" shall mean the fee assessed to recover the incremental cost to implement and operate the Interruptible Monthly Metered Transportation Gas Pilot Project.

"Agent" shall mean one authorized by a party to act in that party's behalf (also known as Pool Operator).

"Balancing Charges" shall mean the fees assessed to the Pool Operator for any volume variance on non-interrupted days, between the Forecasted Daily Gas Supply Requirement and the pipeline's confirmed delivery volume to the Company's distribution system, as measured at each specified interstate pipeline delivery point.

"Cash-out" shall mean the process of reconciling and pricing the volume variance between Participant's actual monthly consumption at each Meter and physical deliveries to the Company's distribution system by the Pool Operator (by Receipt Point).

"CNGP" shall mean ~~Competitive Natural Gas Provider.~~

"Commission" shall mean the South Dakota Public Utilities Commission.

"Electronic Bulletin Board" shall mean the MidAmerican internet site which is an electronic bulletin board which shall be used by the Company and the Pool Operator for communication of nominations, Supply Interruptions, and other miscellaneous notifications.

"Forecasted Daily Gas Supply Requirement" shall mean the volume in Dekatherms (Dth), determined necessary by MidAmerican for the Pool Operator to deliver on a daily basis at specific interstate pipeline delivery points to meet the natural gas requirements for all Participants, inclusive of retention volumes associated with distribution system losses.

"Gas Day" shall mean the 24-hour period from 9:00 AM to 9:00 AM Central Clock Time (CCT).

"Government Entities" shall mean state, county or city government accounts that have heat sensitive natural gas accounts with predictable load.

"Meter" or **"Account"** shall mean each delivery point where MidAmerican meters and delivers natural gas to a Participant.

"MidAmerican" or **"Company"** shall mean MidAmerican Energy Company.

"Nomination" shall mean the quantity of gas the Company is requested to transport daily from the receipt point to the Participant's Meters inclusive of retention volumes associated with distribution system losses.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
~~Original Issue Sheet No. 51~~
1st Revised Issue Sheet No. 51
Cancels Original Issue Sheet No. 51

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

VI. Pool Operator Eligibility:

- Pool Operators must be authorized by the Company and must comply with any applicable laws and regulations relating to CNGPs.
- Customers can only have one Pool Operator per Pilot Program year.
- Customers are permitted a one-time switch between Pool Operator's firm and Interruptible Pools
 - at the end of the Participant's billing cycle, and
 - with Company approval.
- Eligible Pool Operators will be posted on the Company's Electronic Bulletin Board.

VII. Pool Operator Responsibilities:

- Pool Operator must establish its Interruptible Pool with Participants that are eligible to discontinue gas consumption when the Pool Operator calls a Supply Interruption.
- Pool Operator must notify all Participants of the Supply Interruption.
- Pool Operator must notify Company of an intended interruption before the start of the Gas Day via e-mail link on the MidAmerican Electronic Bulletin Board at which time delivery of the Company's Forecasted Daily Requirement will no longer be required.
- Pool Operator may not change the Participants between Pools without permission from Company.
- Pool Operator will be responsible for any Unauthorized Use by Participants in its Interruptible Pool and will be subject to all charges, penalties, and costs resulting from Unauthorized Use by Participants.

VIII. Schedules:

New members wanting to participate in the Pilot Program will notify MidAmerican up to 60 days prior to Participant start date, based on the execution date of their transportation agreement. Customers will transition into the Pilot on the meter read date of their regular monthly billing cycle.

Participants will be responsible for selecting a single Pool Operator. Participants may switch Pool Operators once per year, effective in September of each year. Participants will be allowed a one-time switch between a Pool Operator's firm and Interruptible Pool, with Company approval at the end of the Participant's billing cycle. Participants may switch back to MidAmerican's Sales Service Tariff at any time, at the end of their monthly billing cycle. For the purposes of this Pilot, MidAmerican will waive its reconnection fees associated with a customer terminating transportation service and returning to MidAmerican's Sales Service tariff.

The term of the Pilot will begin on the effective date of this tariff and run through August 31, 2007, unless Participants become eligible for another Commission approved Small Volume/Monthly-Metered Gas Transportation tariff. If Participants are eligible to receive service under such a tariff, MidAmerican will discontinue offering service under this Pilot tariff and give Participants a choice to transition to the Small Volume/Monthly-Metered Gas Transportation tariff or return to Gas Sales Service tariffs. The Participants' Meters will be transitioned out of the Pilot on the meter read date of their regular monthly billing cycle. MidAmerican has the right to terminate this Pilot Program within one year of the effective date of this tariff and on each anniversary thereafter. If the Pilot is terminated on any anniversary date, any existing customers will be entitled to continue to participate for the remainder of the term of the tariff.



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
1st Revised Original Issue Sheet No. 54
Cancels Original Issue Sheet No. 54

RATE DESIGNATION: Interruptible Monthly Metered Transportation Gas Pilot Project
CLASS OF SERVICE: Gas Transportation Tariffs

On any day the Participant(s) takes (uses) natural gas when the Participant's Pool Operator has provided a Zero Nomination to MidAmerican, the Participant's Pool Operator shall pay the gas cost based on the Gas Daily applicable interstate pipeline index for the billing period plus applicable interstate pipeline transportation charges. The Participant's Pool Operator will be subject to the index pricing point on the pipeline by which they are served. MidAmerican will establish the pricing index point and transportation used for each pipeline at the start of the gas month. In addition, the Participant's Pool Operator shall pay a penalty of \$10.00 per Dekatherm for each therm of gas used above the Zero Nomination. Failure by the Participant's Pool Operator to provide notice to the Participant(s) will not avoid these charges.

The charges for these services will be collected and the revenues will be credited to the monthly Cost of Purchased Gas Adjustment Clause.

XV. Stranded Cost Charge:

For new Participants previously served on a firm service tariff and who did not give MidAmerican twelve (12) months prior notice of their intent to become transporters, **Pool Operator** will take assignment, through a pre-arranged release, of the applicable portion of MidAmerican's interstate pipeline capacity attributable to those participants. This pre-arranged release will be for the period of one year, and will be priced at MidAmerican's cost and under the terms and conditions of MidAmerican's contracts. By taking assignment of MidAmerican's capacity under these terms, MidAmerican will not realize any stranded costs and therefore will not collect a Stranded Cost charge from existing participants or new participants. No release of interstate pipeline capacity will be made for Participants transferring from an interruptible service tariff.

Any identifiable additional costs associated with a Participant's return to System Supply Service will be allocated to the Participant causing such costs.

XVI. Administrative Charge:

The Administrative Charge will be set at \$0.16 per Dth for the period September 1, 2005 through August 31, 2006.

The Administrative Charge will be capped at \$0.25 per Dth, in accordance with the tariff, for the Pilot period. Annually, MidAmerican will true up the Administrative charges collected from the participants during the prior year, with the actual expenses incurred to administer the Pilot.

XVII. Cash-out:

Cash-out of the net monthly imbalances resulting from the differences between physical volumes delivered to MidAmerican's distribution system and actual consumption for all of the Participant's Meters will be done monthly between MidAmerican and the Participant's Pool Operator.

MidAmerican will have a separate Cash-out price for each cycle separate billing period, by delivery zone. The cash-out price will be comparable to market prices. MEC will net the Cash-out amounts for each cycle billing period and either bill or credit the Participant's Pool Operator once a month.