

DOCKET NO. \_\_\_\_\_

**In the Matter of — IN THE MATTER OF THE FILING BY  
MIDAMERICAN ENERGY COMPANY  
FOR APPROVAL OF TARIFF  
REVISIONS**

# Public Utilities Commission of the State of South Dakota

[illegible]



MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 778  
Sioux City, Iowa 51102  
712 277-7500 Telephone

November 13, 2002

Ms. Debra Elofson  
Executive Director  
South Dakota Public Utilities Commission  
500 East Capitol  
Pierre, SD 57501

**RECEIVED**

**NOV 14 2002**

**SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION**

RE: Revision Filing to Transportation Tariffs

Dear Ms. Elofson:

**FAX Received NOV 13 2002**

Enclosed for filing find an original and four (4) copies of MidAmerican Energy Company's (MidAmerican) proposed revisions to its gas Transportation Tariffs. MidAmerican is requesting approval from the South Dakota Public Utilities Commission (SDPUC) on these tariff revisions effective December 1, 2002 pursuant to the SDPUC Administrative Rule 20:10:13:20. If the SDPUC approves these tariffs to become effective December 1 (less than 30 days), transportation customers will be able to continue to remain in transportation groups for balancing their gas volumes. According to the group balancing tariff transport customers who group together, must have the same balancing provisions. Since MidAmerican has filed for these same revision changes to the proposed transport tariffs in other jurisdictions, MidAmerican is requesting that these tariff revisions be approved by the SDPUC. Without this approval South Dakota transportation customers would lose the benefit of being able to group with Iowa and Nebraska transportation customers.

These tariff revisions are the result of the decision in MidAmerican's gas rate case settlement stipulation in Docket No. NG01-010. MidAmerican had requested in this docket, and the Commission agreed, that the tariff sheets, Section III-A, Third Revised Sheet No. 20 and Section III-A Third Revised Sheet No. 21 be delayed for approval until MidAmerican formally requested that these tariffs be approved. This filing is requesting that these tariffs be approved effective December 1, 2002.

The tariff revision, Section III-A, Third Revised Sheet No. 20, includes the change from calculating monthly settlement cashout on transportation imbalances to calculating a daily settlement cashout on transportation imbalances. MidAmerican had requested this revision in Docket NO. NG01-010 and the Commission had approved this as part of the settlement stipulation in Docket No. NG01-010.

The second tariff revision, Section III-A Third Revised Sheet No. 21, includes a change to the charges applied to the non- critical day daily imbalance charges. The following illustration explains current MidAmerican's request.

**Current Non-Critical Daily Charge:**

Imbalances from 0 to +/- 10%	free
Imbalances over +/- 10%	\$.10 per therm charge

**Proposal in Docket No. NG01-010:**

Imbalances from 0 to +/- 10%	free
Imbalances +/- 10% to +/- 20%	\$.01 per therm charge
Greater than +/- 20%	\$.10 per therm charge

**Current Proposal in this filing:**

Imbalances from 0 to +/- 10%	free
Imbalances +/- 10% to +/- 30%	\$.01 per therm charge
Greater than +/- 30%	\$.10 per therm charge

MidAmerican is requesting this proposed tariff revisions in other jurisdictions. If SDPUC approves the current proposal, South Dakota transport customers will be able to continue to group balance with other transport customer with these same balancing provisions.

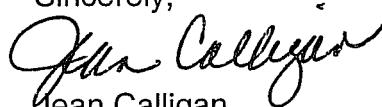
The following is a list of the tariff revisions in South Dakota. (SD P.U.C.):

SD P.U.C. Section No. III, Third Revised Sheet No. 20 cancels Second Revised Sheet Nos. 20

SD P.U.C. Section No. III, Third Revised Sheet No. 21 cancels Second Revised Sheet Nos. 21

If you have any questions, please contact me at (712) 277-7471.

Sincerely,



Jean Calligan  
Gas Pricing Analyst



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 20  
Cancels Second Revised Sheet No. 20

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**RATE DESIGNATION: Customer Balancing**

**CLASS OF SERVICE: Gas Transportation Tariffs**

**1. Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

- (a) Daily Balancing Limit - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.
- (b) Short Critical Day - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.
- (c) Long Critical Day - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

**2. Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

- (a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative ~~daily monthly~~ Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the average of the Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive ~~daily monthly~~ imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

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Date Filed: November 13, 2002 Effective Date: December 1, 2002

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
*Third Second Revised Sheet No. 20*  
Cancels *Second First Revised Sheet No. 20*

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**RATE DESIGNATION:** Customer Balancing  
**CLASS OF SERVICE:** Gas Transportation Tariffs

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

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- (d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

- (a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative ~~daily monthly~~ Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the average of the Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive ~~daily monthly~~ imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

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Date Filed: November 13, 2002 ~~Dec. 8, 2000~~ Effective Date: December 1, 2002 ~~Feb. 7, 2001~~

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 21  
Cancels Second Revised Sheet No. 21

**RATE DESIGNATION:** Customer Balancing (Continued)  
**CLASS OF SERVICE:** Gas Transportation Tariffs

**3. Over/Under Delivery Charges for Imbalances:**

- (a) Daily - Customers are allowed Positive or Negative Imbalances equal to 10% without imbalance charges. Customers with a Positive or Negative Imbalance, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.01 per therm (\$.10 per Dth) up to 30% Imbalances. For imbalances greater than 30%, the imbalance charge is \$.10 per therm (\$1.00 per Dth). These charges apply except for Critical or OFO days.
- (b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

- (c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

- (e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.
- (f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred.

Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

Date Filed: November 13, 2002 Effective Date: December 1, 2002

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Second Revised Sheet No. 21  
Cancels Second First Revised Sheet No. 21

**RATE DESIGNATION: Customer Balancing (Continued)**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

**3. Over/Under Delivery Charges for Imbalances:**

- (a) Daily - Customers are allowed with a Positive or Negative Imbalances equal to ~~greater than~~ 10% ~~without imbalance charges.~~ *Customers with a Positive or Negative Imbalance*, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of ~~\$.01 \$.10~~ per therm (~~\$.10 \$1.00~~ per Dth) *up to 30% Imbalances.* *For imbalances greater than 30%, the imbalance charge is \$.10 per therm (\$1.00 per Dth).* These charges apply of imbalance except for as-charged-on Critical Days or OFO days.

- (b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

- (c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

- (d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

- (e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

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Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

Date Filed: November 13, 2002 Dec. 8, 2000 Effective Date: December 1, 2002 Feb. 7, 2001

Issued By: James J. Howard  
Vice President

**South Dakota Public Utilities Commission**  
**WEEKLY FILINGS**  
**For the Period of November 7, 2002 through November 13, 2002**

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this report. Phone: 605-773-3705 Fax: 605-773-3809

**CONSUMER COMPLAINTS**

**CT02-045    In the Matter of the Complaint filed by Nick Magera on behalf of CR of Sioux Falls, Inc., Sioux Falls, South Dakota, against McLeodUSA Telecommunications Services, Inc. Regarding Poor Customer Service.**

CR of Sioux Falls' representative (Complainant) alleges that McLeodUSA Telecommunications Services, Inc. (McLeod) failed to provide Complainant with an acceptable level of customer service for the various problems Complainant was experiencing. Complainant switched its phone service to another provider and McLeod informed Complainant that it owed \$2,178.93 in termination fees.

Staff Analyst: Amy Kayser  
Staff Attorney: Karen Cremer  
Date Docketed: 11/08/02  
Intervention Deadline: NA

**NATURAL GAS**

**NG02-008    In the Matter of the Filing by MidAmerican Energy Company for Approval of Tariff Revisions.**

Application by MidAmerican Energy Company for revisions of its Natural Gas Transportation Tariff on less than 30 days notice with tariffs to become effective December 1, 2002. The tariff changes submitted by MidAmerican are substantially the same as those approved by the Commission in its Order in Docket NG01-010, MidAmerican's last general rate case. In that Docket, MidAmerican requested delaying the effective date of the tariffs proposed in this Docket until a later time. MidAmerican is now asking that these tariff sheets become effective December 1, 2002. The proposed tariff sheets change certain gas transportation balancing parameters and charges.

Staff Analyst: Dave Jacobson  
Staff Attorney: Kelly Frazier  
Date Docketed: 11/13/02  
Intervention Deadline: 11/19/02



## TELECOMMUNICATIONS

**TC02-181 In the Matter of the Application of National Access Long Distance, Inc. for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.**

Application by National Access Long Distance, Inc. for a certificate of authority to provide interexchange telecommunications services in South Dakota on a resold basis.

Staff Analyst: Dave Jacobson

Staff Attorney: Kelly Frazier

Date Docketed: 11/07/02

Intervention Deadline: 11/29/02

**TC02-182 In the Matter of the Application of LCR Telecommunications, L.L.C. for a Certificate of Authority to Provide Interexchange Telecommunications Services in South Dakota.**

On November 7, 2002, LCR Telecommunications, L.L.C. filed an application for a Certificate of Authority to provide interexchange telecommunications services in South Dakota. The applicant intends to provide resold interexchange services, including 1+ and 101XXXX outbound dialing, 800/888 toll-free inbound dialing, directory assistance, data services and travel card service throughout South Dakota.

Staff Analyst: Michele Farris

Staff Attorney: Kelly Frazier

Date Docketed: 11/07/02

Intervention Deadline: 11/29/02

**TC02-183 In the Matter of the Filing for Approval of Statement of Generally Available Terms and Conditions for Interconnection, Unbundled Network Elements, Ancillary Services and Resale of Telecommunications Services between Qwest Corporation and MCImetro Access Transmission Services, LLC. (Third Revision).**

On November 7, 2002, the Commission received a filing of an Agreement for terms and conditions for interconnection, unbundled network elements, ancillary services, and resale of telecommunication services provided by Qwest Corporation in the State of South Dakota (Qwest) to MCImetro Access Transmission Services, LLC (Third Revision September 24, 2002). According to the parties, the Agreement is a negotiated agreement which sets for the terms, conditions and prices under which Qwest will offer and provide to any requesting CLEC network interconnection, access to unbundled network elements, ancillary services and telecommunications services available for resale within the geographical areas in which Qwest is providing local exchange service at that time and for which Qwest is the incumbent local exchange carrier within the State of South Dakota for purposes of providing local telecommunications services. Any party wishing to comment on the agreement

may do so by filing written comments with the Commission and the parties to the agreement no later than November 27, 2002. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly Frazier  
Date Docketed: 11/07/02  
Initial Comments Due: 11/27/02

**TC02-184 In the Matter of the Filing for Approval of an Amendment to an Interconnection Agreement between Qwest Corporation and Level 3 Communications, LLC.**

On November 8, 2002, the Commission received a Filing of Data Exchange Amendment to Interconnection Agreement Between Level 3 Communications, LLC (Level 3) and Qwest Corporation in the State of South Dakota (Qwest). According to the parties, the Agreement is a negotiated amendment to the interconnection agreement between Level 3 and Qwest which was approved by the Commission in August 29, 2002, in Docket TC02-060. The Amendment is made in order to add terms and conditions relating to data exchange for the billing of intraLATA switched access by adding language to Section 7.7.1. Any party wishing to comment on the agreement may do so by filing written comments with the Commission and the parties to the agreement no later than November 29, 2002. Parties to the agreement may file written responses to the comments no later than twenty days after the service of the initial comments.

Staff Attorney: Kelly Frazier  
Date Docketed: 11/08/02  
Initial Comments Due: 11/29/02

**You may receive this listing and other PUC publications via our website or via internet e-mail.  
You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc>**



MidAmerican Energy Company  
401 Douglas Street  
P.O. Box 778  
Sioux City, IA 51102

## FACSIMILE TRANSMITTAL COVER SHEET

DATE 11-14-02 TIME 1:10

PLEASE DELIVER THE FOLLOWING PAGES TO:

NAME DAVE JACOBSON

COMPANY: SDPUC FAX NUMBER: 1-605-773-3809

NUMBER OF PAGES BEING SENT (INCLUDING THIS PAGE): 3

THIS FACSIMILE IS BEING SENT BY:

NAME JEAN CALLIGAN

IF ANY PROBLEMS OCCUR OR IF YOU DO NOT RECEIVE ALL OF THE PAGES,

PLEASE CALL 712-277-741  
(Phone Number)

COMMENTS: Tariff Replacement sheets

**CONFIDENTIALITY NOTICE** The documents accompanying this facsimile transmission contain confidential information belonging to the sender. The information is intended for the use of the individual or entity named above. If you are not the intended recipient, you are hereby notified that any disclosure, copying, distribution or the taking of any action in reliance on or regarding the contents of this faxed information is strictly prohibited. If you have received this fax in error, please immediately notify us by telephone so that we can arrange to secure its return to us.



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Revised Sheet No. 20  
Cancels Second Revised Sheet No. 20

**RATE DESIGNATION: Customer Balancing**  
**CLASS OF SERVICE: Gas Transportation Tariffs**

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

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Date Filed: November 13, 2002 Effective Date: December 1, 2002

Issued By: James J. Howard  
Vice President



MIDAMERICAN ENERGY COMPANY  
P.O. Box 778  
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF  
SD P.U.C. Section No. III-A  
Third Second Revised Sheet No. 20  
Cancels Second First Revised Sheet No. 20

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**CLASS OF SERVICE:** Gas Transportation Tariffs

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Date Filed: November 13, 2002 ~~Dec. 6, 2000~~ Effective Date: December 1, 2002 ~~Feb. 7, 2004~~

Issued By: James J. Howard  
Vice President

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY ) ORDER APPROVING TARIFF  
MIDAMERICAN ENERGY COMPANY FOR ) REVISIONS  
APPROVAL OF TARIFF REVISIONS ) NG02-008

On November 13, 2002, the Public Utilities Commission (Commission) received an application from MidAmerican Energy Company (MidAmerican) requesting approval of revisions to its natural gas transportation tariff on less than 30 days notice. According to the filing, the proposed tariff sheets change certain gas transportation balancing parameters and charges. The revised tariff sheets are as follows:

SDPUC Gas Transportation Tariffs  
Section No. III-A

Third Revised Sheet No. 20                      Cancelling Second Revised Sheet No. 20

Third Revised Sheet No. 21                      Cancelling Second Revised Sheet No. 21

At its regularly scheduled meeting of November 20, 2002, the Commission discussed final approval of the application. Commission Staff recommended approval of the revisions to the tariff sheets.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A, specifically, 49-34A-2, 49-34A-4, 49-34A-6, 49-34A-8, and 49-34A-10 and ARSD 20:10:17:03. The Commission finds the revisions are just and reasonable and approves the changes. It is therefore

ORDERED, that the above-referenced revised tariff sheets are approved and are effective for service rendered on and after December 1, 2002.

Dated at Pierre, South Dakota, this 2<sup>nd</sup> day of December, 2002.

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.

By: Delaine Kaelbo

Date: 12/2/02

(OFFICIAL SEAL)

BY ORDER OF THE COMMISSION:

James A. Burg  
JAMES A. BURG, Chairman

Pam Nelson  
PAM NELSON, Commissioner

Robert K. Sahr  
ROBERT K. SAHR, Commissioner