



MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa 51102
712.277.7500 Telephone

December 8, 2000

Mr. William Bullard
Executive Director
South Dakota Public Utilities
500 East Capitol Avenue
Pierre, SD 57501

RECEIVED

DEC 11 2000

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

RE: Gas Transportation Tariff Changes

Dear Mr. Bullard:

MidAmerican Energy Company (MidAmerican) submits for filing the following revised Sales and Gas Transportation Tariff sheets.

South Dakota Gas Sales Tariffs:

SD P.U.C. Section No. I

Fourth Revised Sheet No. 1 Cancels Third Revised Sheet No. 1

SD P.U.C. Section No. 111

Second Revised Sheet No. 25 Cancels First Revised Sheet No. 25

South Dakota Gas Transportation Tariffs:

SD P.U.C. Section No. 111-A

- Third Revised Sheet No. 3 Cancels Second Revised Sheet No. 3
- Second Revised Sheet No. 20 Cancels First Revised Sheet No. 20
- Second Revised Sheet No. 21 Cancels First Revised Sheet No. 21
- Second Revised Sheet No. 22 Cancels First Revised Sheet No. 22
- Third Revised Sheet No. 23 Cancels Second Revised Sheet No. 23
- First Revised Sheet No. 24 Cancels Original Issue Sheet No. 24
- First Revised Sheet No. 25 Cancels Original Issue Sheet No. 25
- Second Revised Sheet No. 26 Cancels First Revised Sheet No. 26
- Second Revised Sheet No. 33 Cancels Sub-First Revised Sheet No. 33
- Third Revised Sheet No. 35 Cancels Second Revised Sheet No. 35
- Third Revised Sheet No. 45 Cancels Second Revised Sheet No. 45
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South Dakota Gas Sales Tariffs:

SD P.U.C. Section No. V

MidAmerican
ENERGY

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Mr. William Bullard

First Revised Sheet No. 1
Third Revised Sheet No. 29
First Revised Sheet No. 31
First Revised Sheet No. 32

Cancels Original Issue Sheet No. 1
Cancels Second Revised Sheet No. 29
Cancels Original Issue Sheet No. 31
Cancels Original Issue Sheet No. 32

MidAmerican requests the Commission's approval of the above tariff sheets to become effective February 1, 2001.

The support and explanation of the tariff changes is contained in the attached South Dakota Gas Transportation Tariff Narrative of Changes.

The changes are proposed for the following areas:

- Curtailment
- Group Balancing and Late Nomination – Rescheduling Service Fee
- Short Critical Day Penalty
- Waiver of Penalties
- Change from "BTU Daily Gas Wire" to "Gas Daily " Index
- Optional Daily Balance Service


The proposed changes will have minimal impact on the Company's revenue. Any changes in revenues collected from transportation gas customers for a Critical Short Day Penalty are fully credited to Sales Customers' Monthly Purchased Gas Adjustment.

A copy of the Customer Notice letter on these changes is attached. The Customer Notice letter will be provided as an insert within customers bills in January 2001.

Please file stamp one copy and return in the attached self-addressed envelope.

If you have any questions, please contact me at 712-277-7704.

Sincerely,


Marvin G. Sorensen
Gas Pricing Strategist

Attachment

CC: Suzan Stewart/MidAmerican Energy Company

SOUTH DAKOTA GAS TRANSPORTATION TARIFF NARRATIVE OF CHANGES

Provided below is a brief summary of the proposed enhancements. Included as an attachment is an index of the interrelated tariff sheet revisions with noted issues of changes. Also attached are the proposed tariff sheets and the redline version of the proposed tariff revisions.

Curtailment:

Current curtailment procedures allocate customers according to priorities based on size and classification and curtailment must be performed within the priority on a pro rata basis. This is perceived to be inefficient in an emergency curtailment situation since implementation would be administratively burdensome and the actual volume curtailed (system relief anticipated) cannot be readily identified. Therefore, new curtailment language has been proposed that allows MEC greater discretion in curtailing load based on the size and geographical location of the customer. This procedure is perceived to be easier to implement during an emergency situation since it allows better verification of actual volume curtailed and has the potential to impact the least amount of customers with an overall goal of maintaining service to residential customers. To the extent that MEC has adequate time to administer a curtailment on an orderly basis, the proposed language allows for curtailment process to proceed on a pro rata basis within a priority class based on the size of the customer.

Group Balancing and Late Nominations -- Rescheduling Service Fee:

Current provisions under the Group Balancing Service require that MidAmerican be notified of the customers and delivery points to be grouped at least two business days prior to the commencement of the month but there are no provisions to enforce this notification timeframe. MidAmerican requires this timeframe to align the customers in groups and confirm deliveries on behalf of the end-users. Therefore, a Rescheduling Service fee similar to the Late Nomination Fee is being proposed to encourage timely notification for grouping customers and to cover the administrative costs incurred in the subsequent readjusting of groups as a result of an untimely notification.

However, rather than adding a Late Grouping fee which implies a penalty, it is preferred to designate this as a Rescheduling Service fee. The same reference is proposed in current language pertaining to Late Nomination fees. Offering a service rather than a penalty is consistent with industry objectives stated under FERC Order 637. MidAmerican's Transportation Scheduling Group estimates that a Rescheduling Service fee for grouping customers may be imposed approximately twice per month for all Company jurisdictions and would promote the timely notification of grouping customers.

Incorporate Market Sensitive Pricing within the Short Critical Day Penalty Structure:

Customers with a negative imbalance on a Short Critical Day are currently assessed \$0.50 per therm for the first 5% negative imbalance and assessed \$3.00 per therm for any negative imbalance in excess of 5%. This penalty structure was developed to discourage insufficient deliveries during critical days of operation. It also discouraged incentives that marketers had to under deliver on a system with a lower penalty structure (e.g. \$1.00 per therm) in lieu of assuring deliveries on a system with a higher penalty structure (e.g. \$3.00 per therm).

Subsequent to increasing the penalty structure on the MidAmerican system, pipelines have increased their penalty structure in excess of \$3.00 per therm. For example, Northern Natural Gas has increased its critical day penalty structure to up to \$11.30 per therm while Natural Gas Pipeline's critical day penalty ratchets up to as much as \$20.00 per therm. In addition, the recent surge in natural gas prices has the increased potential for daily market prices to exceed the current \$3.00 per therm penalty rate during critical day conditions.

Rather than amending MidAmerican's critical day penalty to attempt to coincide with the penalty structure of its supplying pipelines, it is proposed to incorporate a market sensitive pricing structure. The Chicago large end-user index was chosen as a market sensitive price indicator since all four serving pipelines can access the Chicago market. The Chicago market is usually the most influential driver of gas pricing within our market area. Incorporating the greater of \$3.00 per therm or three (3) times the market price should provide an adequate deterrent for excess use or insufficient deliveries on the MidAmerican system. Furthermore, the incorporation of a market based penalty structure protects MidAmerican's residential customers in instances when gas prices surge and tempt marketers to deliver to alternative higher price markets.

In addition to amending the Critical Day Penalty structure, references have been made to the equivalent price per dekatherm (Dth) since transporters nominate and are billed in units of dekatherms rather than therms under the MidAmerican tariff.

Waiver of Penalties:

Waiver of Penalty provisions are being modified to clarify that MidAmerican will consider waiving balancing penalties for incidents of force majeure to natural gas fired equipment that prevents a customer from using gas confirmed for delivery to the MidAmerican system. It also clarifies the duration of the waiver, assuming that the customer has adequate time to adjust supply once the problem is known. This change is being proposed to clarify situations that MEC will consider in waiving penalties for customers. It also is meant to address instances where customers request waiver of penalties for unanticipated use of natural gas equipment used as a backup when their primary equipment (oil, electric or steam) fails.

Change From "Btu Daily Gas Wire" to "Gas Daily" Index:

Indexes included in the "Btu Daily Gas Wire" publication are currently used in the monthly process of cashing out transportation customer imbalances. When transportation service commenced and evolved on the MidAmerican's system during the mid to late 1980s, the "Btu Daily Gas Wire" indexes were thought to be a better indicator of daily gas pricing within our market area. While Gas Daily also published representative indexes, a wide range of prices existed between the high and low reported prices. However, Gas Daily now reports a "Midpoint" price for an applicable "Flow Date" which is commonly used as an industry standard for pricing gas on a daily basis. In fact, MidAmerican incorporates Gas Daily indexes in its contracting practices for the vast majority of its daily purchases. Therefore, a change to the use of the Gas Daily index is being proposed for the settlement of imbalances.

Optional Daily Balancing Service:

The Optional Daily Balance Service is being modified to clarify that the services will be performed on a reasonable efforts basis.

Index of Proposed South Dakota Tariff Changes

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1 (Index)

Section III

25 (Market Sensitive Pricing)

Section III-A

3 (Index)

20 (Gas Daily vs. Btu Daily)

21 (Waiver of Penalties)

22 (Optional Daily Balancing Service)

23-24 (Group Balancing)

25 (Reserved Sheet)

26 (Gas Daily vs. Btu Daily)

33 (Capacity Curtailment)

35 (Late Nomination)

45 (Gas Daily vs. Btu Daily)

46 (add Dth)

Section V

1 (Index Referencing Elimination of Systematic Plan of Load Curtailment)

29 (Curtailment/Condition of Sale)

31-32 (Eliminate Systematic Plan of Load Curtailment)



January 2001

Subject: Notice of Transportation Tariff Revisions for South Dakota Customers

Dear Transportation Customer:

MidAmerican Energy Company (MEC) has filed pricing revisions to its gas transportation tariffs with the South Dakota Public Utilities Commission (PUC). These changes will improve the management of your facility's gas transportation requirements and will help ensure that the integrity of MEC's distribution system is maintained during periods of critical operations. A summary of the tariff revisions is as follows:

Incorporate Market Sensitive Pricing Within the Short Critical Day Penalty Structure

Current charges for negative imbalances (under-deliveries) on Short Critical Days include \$0.50 per therm (\$5.00 per Dth) for the first 5% negative imbalance and \$3.00 per therm (\$30.00 per Dth) for any negative imbalance in excess of 5%. While charges within the first 5% tolerance range will remain unchanged, MEC has proposed to assess "the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users Midpoint Index price as reported in Gas Daily" for any negative imbalance in excess of 5%. This revision is intended to protect the system during extreme market price conditions but should not have an impact unless the market price for gas exceeds \$10.00/Dth during a Short Critical Day.

Rescheduling Service Fee

Current tariff provisions under the Group Balancing Service require notification of customers and delivery points to be grouped at least two business days prior to commencement of the month. MidAmerican, at its discretion, is proposing to allow later notification for grouping customers and delivery points subject to a Rescheduling Service Fee of \$50.00 for each change of customers in a group. This Rescheduling Service Fee will not be incurred if MEC receives timely notification of customers and delivery points to be grouped.

These tariffs are proposed to be effective February 1, 2001.

Please feel free to contact MEC if you have any questions or concerns regarding these tariff changes.

These tariffs are subject to PUC approval. If you have any questions or comments regarding these tariffs, you may provide them to the PUC at 500 East Capitol Avenue, Pierre, SD 57501, and they will be thoroughly considered by the PUC in its review.

Gas Transportation Department
1-800-444-3123



MID-AMERICAN ENERGY COMPANY
 P. O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF
 SD P.U.C. Section No. 1
 Fourth Revised Sheet No. 1
 Cancels Third Revised Sheet No. 1

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Issued By: James J. Howard
 Vice President

DESIGNATION: Supplemental Interruptible Surcharge Rider (IR1)
CLASS OF SERVICE: Interruptible Sales Service

(Continued)

6. Settlement of Imbalances

- (a) On a monthly basis or at end of curtailment, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities Released by the Company on behalf of the Customer, daily Deliveries to the Customer's facilities and any Imbalance resulting from the over or under delivery of gas.
- (b) At the end of the thirty (30) day period, in addition to the applicable penalty charges, Customers with a Negative Imbalance shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline interruptible transportation (IT) charges. The Company will establish the pricing index point and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board.

7. Penalties for Imbalances

- (a) Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, if applicable, shall be subject to an additional charge at the rate of \$.10 per therm (\$1.00 per Dth) of imbalance except as charged on Critical Days.
- (b) On a Short Critical Day, customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

Customers with a Positive Imbalance on any short critical day will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

- (c) On a Long Critical Day, customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

- (d) If the Company incurs increased gas costs due to a Customer's Imbalance, those costs will be passed on to the Customer.

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Issued By: James J. Howard
Vice President



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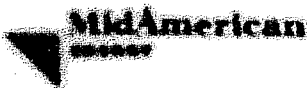
SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Revised Sheet No. 3
 Cancels Second Revised Sheet No. 3

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 20
 Cancels First Revised Sheet No. 20

RATE DESIGNATION: Customer Balancing
CLASS OF SERVICE: Gas Transportation Tariffs

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

- (a) **Daily Balancing Limit** - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.
- (b) **Short Critical Day** - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.
- (c) **Long Critical Day** - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (d) **Operational Flow Order (OFO)** - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

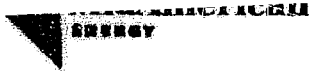
2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

- (a) **Imbalance Settlement** - In addition to the applicable over/under delivery charges, cumulative monthly Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the average of the Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive monthly imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

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 Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 21
 Cancels First Revised Sheet No. 21

RATE DESIGNATION: Customer Balancing (Continued)
CLASS OF SERVICE: Gas Transportation Tariffs

3. Over/Under Delivery Charges for Imbalances:

(a) Daily - Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.10 per therm (\$1.00 per Dth) of imbalance except as charged on Critical Days or OFO days. T

(b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%. T
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Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge. T

(c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth). T

Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge. T

(d) Additional Charges - If the Company incurs additional charges due to a Customer's Imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's Imbalance, which is in excess of the penalty recoveries from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

(e) Revenue Sharing - Over/Under Delivery Charges for Imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

(f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred. N
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Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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 Vice President



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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 22
 Cancels First Revised Sheet No. 22

RATE DESIGNATION: Customer Balancing (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

4. Optional Daily Balancing Service:

(a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrence of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances.

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The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

(b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$.15 per therm (\$1.50 per Dth) per month.

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Commodity Charge - The commodity rate is \$.003 per therm (\$.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts.

T

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. 11-A
 Third Revised Sheet No. 23
 Cancels Second Revised Sheet No. 23

RATE DESIGNATION: Customer Balancing (Cont.)
CLASS OF SERVICE: Gas Transportation Tariffs

5. Optional Group Balancing Service:

(a) Description - The Customer shall have the option to choose a **Group Balancing Service (GBS)** with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

(b) Applicability

(i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframe outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group.

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(ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

(iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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 Vice President



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P.O. Box 778
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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet No. 24
Cancels Original Issue Sheet No. 24

RATE DESIGNATION: Customer Balancing (Con't.)
CLASS OF SERVICE: Gas Transportation Tariffs

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate \$0.15 per therm

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT	\$150
MT	\$100
ST	\$ 50

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet No. 25
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RATE DESIGNATION:
CLASS OF SERVICE: Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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Vice President

RATE DESIGNATION: Standby Service Options
CLASS OF SERVICE: Gas Transportation Tariff

In addition to the other services provided under transportation service, the Company also offers several standby service options. Under these service options the Company agrees to standby, on the terms set forth below, to provide gas supply to the Customer if the Customer is unable to secure all or a portion of the gas supply that the Company has agreed to transport.

1. Firm Supply Standby Service (FSS):

- (a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) Rates
- Company Demand Charge: \$.085 per Billing Period per therm of Demand
- Pipeline Demand Charge: Applicable pipeline charges
- Commodity Charge: 110% of the Gas Daily interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges. N

2. Standby Supply Service (SSS):

- (a) Availability - This service is a market based alternative supply service which is available on a reasonable efforts basis to transportation Customers desiring to purchase supply from the Company. This service shall be available to transportation Customers who have lost their source of supply but shall be available, at Company's discretion, under any other circumstances. Alternative supply may include pipeline authorize overrun service, storage inventories, LNG inventories, LP inventories, or any other supply which may be available from time to time on a reasonable efforts basis in the sole discretion of Company dispatchers. This service is only available to Customers who have Company installed telemetric equipment to monitor daily usage. The cost of the telemetric equipment shall be paid by the Customer and shall be equal to the actual cost of the meter, installation and hardware.
- (b) Rates - The rate for this service shall be the Dispatcher's quoted rate for the type of supply provided. In addition to these charges, the quoted rate for the service shall include the commodity charge under the applicable rate schedule.
- (c) Reconciliation of Gas Cost - In connection with the Company's Annual Purchased Gas Reconciliation, the Company will reflect the recovery of gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the Annual PGA reconciliation report.

Date Filed: December 8, 2000

Effective Date: February 1, 2001

Issued By: James J Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. BOX 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 33
 Cancels Sub First Revised Sheet No. 33

RATE DESIGNATION: General Terms and Conditions
CLASS OF SERVICE: Gas Transportation Tariff

(Cont.)

- 7) Installing contractors must meet all safety standards required by any Federal, State or local government jurisdiction, as well as those established by the Company.
 - 8) Installing contractors must comply with the drug and alcohol testing requirements established by the Department of Transportation and allow the Company and/or agencies of the State or Federal government access to perform compliance audits as requested.
 - 9) The Company will have the right, for good cause, to disapprove the use of any installing contractor who will be working on the Company system equipment.
 - 10) Installing contractors or customer will provide the Company with detailed "as built" specifications of each installation.
 - 11) Installing contractors must indemnify the Company for any loss, damage or cost which results from negligent installation or work on the gas system. The Company may require adequate insurance naming the Company as an additional insured.
 - 12) Additional requirements as directed by the Company to assure system integrity, safety, efficient operation of the gas distribution system and accurate measurement.
9. Order of Deliveries for Billing Purposes: At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.
10. Capacity Curtailment or Interruption:
- (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, such curtailment or interruption shall be in accordance with the terms set forth in 15.00 of Section V of the Service Rules and Regulations. N
 - (b) On a "Critical Day" transportation customers will be restricted to Deliveries matching Receipts. T
11. Request for Service:
- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
 - (b) Transportation Service will be provided on a "first-come/first-served" basis.
 - (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company

Date Filed: December 8, 2000

Effective Date: February 1, 2001

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 35
Cancels Second Revised Sheet No. 35

RATE DESIGNATION: General Terms and Conditions (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point.
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Rescheduling Service fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and confirmed by the Company.
- (j) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.
- (k) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station, on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS). The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

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Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 45
Cancels Second Revised Sheet No. 45

RATE DESIGNATION: Glossary of Terms
CLASS OF SERVICE: Gas Transportation Tariff

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts. T
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. T
3. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone. T
4. **Commodity Charge** - Amount based upon the quantity of gas transported. T
5. **Company** - MidAmerican. T
6. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a port of the Company's system T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - The Customer metered usage at the Delivery Point. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Reduction in volumes delivered as a result of the movement of gas. T
13. **"Gas Daily"** - Industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of Gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Financial Times Energy in Gas Daily and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in Gas Daily for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published. N

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Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 46
Cancels Second Revised Sheet No. 46

RATE DESIGNATION: Glossary of Terms (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.
16. **MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm (1 Dth) or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.
17. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
18. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
20. **Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
23. **Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
24. **Reservation Charge** - Amount based upon the quantity of service desired.
25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be $(1 - (\text{fuel}\%/100))$ multiplied by receipt quantity = delivery quantity.
26. **Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

Date Filed: December 8, 2000

Effective Date: February 1, 2001

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Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
First Revised Sheet No. 1
Cancels Original Issue Sheet No. 1

SECTION V INDEX

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Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
Third Revised Sheet No. 29
Cancels Second Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

- 1) In the event of a gas shortage or an interruption in the Company's gas supply for any reason, the Company shall be entitled to curtail deliveries of gas to interruptible Sales Customers. Interruptible Sales Customers shall have a priority subordinate to the Company's Firm Sales, Firm Supply Standby and Transportation Services.

In addition, the Company shall be entitled:

- a) to curtail deliveries of gas to any commercial or industrial customer, whenever in its judgment such curtailment shall be necessary to maintain the integrity of gas service to the Company's residential and small commercial Customers; and
- b) to allocate available gas supply among some or all of its remaining Customers, whenever in its judgment such supply shall be inadequate to provide gas service to all of such Customers in addition to its residential and small commercial Customers. In effecting any such curtailment or allocation of deliveries, the Company shall first curtail or discontinue the supply of gas to such Customers as commonly use large quantities of gas and are not engaged in an activity essential to health or safety, and where the gas not delivered can conveniently and readily be utilized by the Company to reduce any deficiency in the gas supply to its other Customers. Such curtailment or allocation of gas supply will be applied to the smallest determinable geographical area.

To the extent possible, such curtailment shall be performed pro rata by priority class of service. However, should emergency conditions arise, as deemed necessary by the Company, such curtailment shall not be required to be on a pro rata basis. Such priority class of service shall include, from highest to lowest priority:

- (1) Small Volume Firm
- (2) Medium Volume Firm
- (3) Large Volume Firm and Firm Supply Standby

- b) The Company also reserves the right to limit, on any day, the volumes of Customer-owned gas delivered into the Company's system when, in the Company's sole judgment, the total gas supply to be delivered into the Company's system may cause an adverse effect on system operations.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

Date Filed: December 8, 2000 Effective Date: February 1, 2001

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
First Revised Sheet No. 31
Cancels Original Issue Sheet No. 31

RESERVED FOR FUTURE USE

Date Filed: December 8, 2000 Effective Date: February 1, 2001

Issued By: James J. Howard
Vice President

MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
First Revised Sheet No. 32
Cancels Original Issue Sheet No. 32

RESERVED FOR FUTURE USE

Date Filed: December 8, 2000 Effective Date: February 1, 2001

Issued By: James J. Howard
Vice President

South Dakota Public Utilities Commission
WEEKLY FILINGS
For the Period of December 7, 2000 through December 13, 2000

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT00-113 In the Matter of the Complaint filed by FSST Social Services, Flandreau, South Dakota, against Ionex Communications North, Inc. Regarding Poor Service.

The Complainant indicates that Ionex did not provide services as requested. The Complainant requests imposition of penalties.

Staff Analyst: Leni Healy
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: N/A

CT00-114 In the Matter of the Complaint filed by FSST Social Services, Flandreau, South Dakota, against MCI WorldCom Regarding Unauthorized Switching of Services.

The Complainant indicates that MCI WorldCom was not authorized to provide telecommunications services to FSST Social Services. The Complainant requests imposition of penalties.

Staff Analyst: Leni Healy
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: N/A

CT00-115 In the Matter of the Complaint filed by FSST Social Services, Flandreau, South Dakota, against Telecom*USA Regarding Unauthorized Switching of Services.

The Complainant indicates that Telecom*USA was not authorized to provide telecommunications services to FSST Social Services. The Complainant requests imposition of penalties.

Staff Analyst: Leni Healy
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: N/A

ELECTRIC

EL00-035 In the Matter of the Joint Request for Electric Service Territory Exception between Southeastern Electric Cooperative, Inc. and NorthWestern Corporation.

On December 11, 2000, Southeastern Electric Cooperative and NorthWestern Corporation filed a joint request for a service territory exception for service to a storage shed located in the northwest quarter of Section 8, Range 60 West, Township 97 North in Hutchinson County. The customer is constructing a storage shed and in order for SEC to provide electric service a line extension of approximately 1/4 of a mile would be required. NorthWestern has facilities within 50 feet of the proposed storage shed.

Staff Analyst: Michele Farris
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: 12/29/00

NATURAL GAS

NG00-009 **In the Matter of the Filing by MidAmerican Energy Company for Approval of
Tariff Revisions**

MidAmerican Energy Company (MidAmerican) filed revised Sales and Gas Transportation Tariff sheets with the Commission on December 11. MidAmerican is proposing changes in the areas of Curtailment, Group Balancing and Late Nomination - Rescheduling Service Fee, Short Critical Day Penalty, Waiver of Penalties, Change from "BTU Daily Gas Wire" to "Gas Daily" Index, and Optional Daily Balance Service. The proposed changes are anticipated to have a minimal impact on the company's revenue. A Customer Notice letter explaining the changes will be provided as an insert within customers' bills in January 2001. The company is requesting an effective date of February 1, 2001.

Staff Analyst: Heather Forney
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: 12/29/00

TELECOMMUNICATIONS

TC00-199 **In the Matter of the Application of KMC Telecom V, Inc. for a Certificate of
Authority to Provide Interexchange Telecommunications Services and Local
Exchange Services in South Dakota.**

KMC Telecom V, Inc. is seeking a Certificate of Authority to provide intrastate interexchange telecommunication services and local exchange services in South Dakota. The applicant intends to provide a full range of 1+ interexchange services including MTS, private line, WATS, toll free, ISDN and frame relay services through resale and also intends to operate as a resold and facilities based local exchange services provider of high-speed data transmission services, to customers to and from all points in the state of South Dakota in all areas approved for service by competitive local exchange carriers.

TC00-200 **In the Matter of the Application of Access One, Inc. for a Certificate of
Authority to Provide Interexchange Telecommunications Services in South
Dakota.**

Access One, Inc. is seeking a Certificate of Authority to provide intraLATA and interLATA interexchange service in the state of South Dakota. Access One, Inc. proposes to resell dedicated toll free, calling card and directory assistance services.

Staff Analyst: Dave Jacobson
Staff Attorney: Kelly Frazier
Date Docketed: 12/11/00
Intervention Deadline: 12/29/00

TC00-201 **In the Matter of the Application of NOW Communications of South Dakota, Inc.
for a Certificate of Authority to Provide Interexchange Telecommunications
Services and Local Exchange Services in South Dakota.**

NOW Communications of South Dakota is seeking a Certificate of Authority to provide intrastate interexchange and local exchange telecommunication services in South Dakota. The applicant intends to provide basic local exchange services on a resale basis in Qwest's service territory and intends to resell long distance services from major facilities-based carriers.

Staff Analyst: Keith Senger
Staff Attorney: Kelly Frazier
Date Docketed: 12/12/00
Intervention Deadline: 12/29/00

You may receive this listing and other PUC publications via our website or via internet e-mail.
You may subscribe or unsubscribe to the PUC mailing lists at <http://www.state.sd.us/puc/>



MidAmerican Energy Company
401 Douglas Street
P.O. Box 778
Sioux City, Iowa
712 277-7500 Telephone

January 26, 2001

Ms. Heather K. Forney
South Dakota Public Utilities Commission
State Capitol Building
500 East Capitol Avenue
Pierre, SD 57501-5070

RE: SD PUC Docket NG 00-009 Questions Response


Dear Ms. Forney:

On January 23, 2001 you sent a list of questions concerning the Company's Tariff Revisions in SD PUC Docket NG 00-009.

Attached is a copy of the Company response and the revised tariff sheets requested. Please file stamp one copy and return in the attached self-addressed envelope.

If you have any questions, please contact me at 712-277-7704.

Sincerely,


Marvin G. Sorensen
Gas Pricing Strategist

Attachment

Cc: Suzan Stewart/MidAmerican Energy Company

RECEIVED

JAN 29 2001

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

SD PUC Data Request
January 23, 2001
Docket No. NG 00-009

MidAmerican Energy Company
Response to Request:

Section III, Sheet 25

1. Requested data is attached.
2. Correction made for spelling error on tariff. Revised Gas Tariff Sheet No. 25 is attached.
3. Requested data is attached.

Section III-A

1. Insert notation on tariff. Revised Gas Tariff Sheet No. 21 is attached.
2. Insert notation on tariff. Revised Gas Tariff Sheet No. 22 is attached.
3. The Late Nomination Fee has been renamed to "Rescheduling Service Fee". MidAmerican's Gas Tariff charge of \$ 50 for late nominations was approved by the Commission on November 8, 1995 in SD PUC Docket No. NG95-006. The Service Fee covers incremental administrative costs of making nominations outside of the normal time frame, which requires extra cost of labor time necessary to collect the nomination information, log the information into our system and verify the nomination with the interstate pipeline. The Service Fee is not punitive but, an option available to our transportation customers to allow them to make a nomination change in order to avoid incurring over / (under) delivery charges. This allows the transportation customers and group balancing customers the opportunity to make an economic decision concerning the need to make group assignment and nomination changes. In the event the transportation customer needs to make a change, this service allows the customers, for a fee, to make a change after the deadline has past.
4. Insert notation on tariff. Revised Gas Tariff Sheet No. 24 is attached.

Section V, Sheet No. 29

1. Renumber appropriate sections. Revised Gas Tariff Sheet No. 24 is attached.

MIDAMERICAN ENERGY
COMPARISON OF DAILY INDEXES FOR 2000

Response To South Dakota PUC Data Request Dated January 23, 2001 - Docket NG 00-009
(Section III, Sheet 25 - #1 & 3)

Date	Btu Daily NNG Demarc	Gas Daily NNG Demarc	Difference In Indexes	Gas Daily Chicago Lg. EU
1-Jan-00	2.3500	2.2650	(0.0850)	2.3600
2-Jan-00	2.3500	2.2650	(0.0850)	2.3500
3-Jan-00	2.3500	2.2650	(0.0850)	2.3600
4-Jan-00	2.3500	2.2600	(0.0900)	2.3550
5-Jan-00	2.1800	2.1850	0.0050	2.2200
6-Jan-00	2.1900	2.1900	-	2.2300
7-Jan-00	2.1800	2.1800	-	2.2450
8-Jan-00	2.1600	2.1650	0.0050	2.2400
9-Jan-00	2.1600	2.1650	0.0050	2.2400
10-Jan-00	2.1600	2.1650	0.0050	2.2400
11-Jan-00	2.1600	2.1650	0.0050	2.2500
12-Jan-00	2.1900	2.1850	(0.0050)	2.2800
13-Jan-00	2.2200	2.2150	(0.0050)	2.3000
14-Jan-00	2.2500	2.2450	(0.0050)	2.3400
15-Jan-00	2.2500	2.2450	(0.0050)	2.3350
16-Jan-00	2.2500	2.2450	(0.0050)	2.3350
17-Jan-00	2.2500	2.2450	(0.0050)	2.3350
18-Jan-00	2.2500	2.2450	(0.0050)	2.3350
19-Jan-00	2.3500	2.3500	-	2.4050
20-Jan-00	2.4300	2.4250	(0.0050)	2.4750
21-Jan-00	2.5700	2.5600	(0.0100)	2.6200
22-Jan-00	2.5000	2.5400	0.0400	2.5850
23-Jan-00	2.5000	2.5400	0.0400	2.5850
24-Jan-00	2.5000	2.5400	0.0400	2.5850
25-Jan-00	2.5500	2.5450	(0.0050)	2.6500
26-Jan-00	2.6300	2.6250	(0.0050)	2.7650
27-Jan-00	2.6400	2.6450	0.0050	2.7800
28-Jan-00	2.5900	2.5800	(0.0100)	2.7300
29-Jan-00	2.6800	2.6650	(0.0150)	2.7550
30-Jan-00	2.6800	2.6650	(0.0150)	2.7550
31-Jan-00	2.6800	2.6650	(0.0150)	2.7550
1-Feb-00	2.6300	2.6250	(0.0050)	2.7000
2-Feb-00	2.6800	2.6800	-	2.7950
3-Feb-00	2.7600	2.7800	0.0200	2.8750
4-Feb-00	2.7100	2.7050	(0.0050)	2.7950
5-Feb-00	2.5800	2.5900	0.0100	2.7150
6-Feb-00	2.5800	2.5900	0.0100	2.7150
7-Feb-00	2.5800	2.5900	0.0100	2.7150
8-Feb-00	2.5800	2.5850	0.0050	2.7400
9-Feb-00	2.4700	2.4700	-	2.6050
10-Feb-00	2.5300	2.5300	-	2.6400
11-Feb-00	2.5600	2.5650	0.0050	2.6600
12-Feb-00	2.5600	2.5650	0.0050	2.6750
13-Feb-00	2.5600	2.5650	0.0050	2.6750
14-Feb-00	2.5600	2.5650	0.0050	2.6750
15-Feb-00	2.5200	2.5200	-	2.6250
16-Feb-00	2.5800	2.5850	0.0050	2.6500

MIDAMERICAN ENERGY
COMPARISON OF DAILY INDEXES FOR 2000

Response To South Dakota PJL Data Request Dated January 23, 2001 - Docket NG 00-009
(Section III, Sheet 25 - #1 & 3)

Date	Btu Daily NNG Demarc	Gas Daily NNG Demarc	Difference In Indexes	Gas Daily Chicago Lg. EU
17-Feb-00	2.6100	2.6150	0.0050	2.6750
18-Feb-00	2.5400	2.5900	0.0500	2.6950
19-Feb-00	2.5700	2.5800	0.0100	2.6900
20-Feb-00	2.5700	2.5800	0.0100	2.6900
21-Feb-00	2.5700	2.5800	0.0100	2.6900
22-Feb-00	2.5700	2.5800	0.0100	2.6900
23-Feb-00	2.4400	2.4500	0.0100	2.5850
24-Feb-00	2.3900	2.3800	(0.0100)	2.5350
25-Feb-00	2.4200	2.4200	-	2.5650
26-Feb-00	2.4700	2.4650	(0.0050)	2.5700
27-Feb-00	2.4700	2.4650	(0.0050)	2.5700
28-Feb-00	2.4700	2.4650	(0.0050)	2.5700
29-Feb-00	2.4800	2.4900	0.0100	2.6150
1-Mar-00	2.5500	2.5600	0.0100	2.6950
2-Mar-00	2.6500	2.6550	0.0050	2.7600
3-Mar-00	2.7000	2.7100	0.0100	2.8300
4-Mar-00	2.6100	2.6150	0.0050	2.7600
5-Mar-00	2.6100	2.6150	0.0050	2.7600
6-Mar-00	2.6100	2.6150	0.0050	2.7600
7-Mar-00	2.6500	2.6600	0.0100	2.7900
8-Mar-00	2.7000	2.6950	(0.0050)	2.8200
9-Mar-00	2.7200	2.7150	(0.0050)	2.7950
10-Mar-00	2.7000	2.6950	(0.0050)	2.7700
11-Mar-00	2.7200	2.7100	(0.0100)	2.8450
12-Mar-00	2.7200	2.7100	(0.0100)	2.8450
13-Mar-00	2.7200	2.7100	(0.0100)	2.8450
14-Mar-00	2.7400	2.7450	0.0050	2.8750
15-Mar-00	2.7700	2.7800	0.0100	2.8900
16-Mar-00	2.7700	2.7700	-	2.8500
17-Mar-00	2.7800	2.7950	0.0150	2.9150
18-Mar-00	2.7300	2.7250	(0.0050)	2.8800
19-Mar-00	2.7300	2.7250	(0.0050)	2.8800
20-Mar-00	2.7300	2.7250	(0.0050)	2.8800
21-Mar-00	2.6600	2.6500	(0.0100)	2.7800
22-Mar-00	2.6500	2.6500	-	2.7650
23-Mar-00	2.6900	2.6900	-	2.8100
24-Mar-00	2.6600	2.6600	-	2.7650
25-Mar-00	2.7100	2.7100	-	2.8200
26-Mar-00	2.7100	2.7100	-	2.8200
27-Mar-00	2.7100	2.7100	-	2.8200
28-Mar-00	2.7500	2.7550	0.0050	2.8650
29-Mar-00	2.8600	2.8550	(0.0050)	2.9800
30-Mar-00	2.8100	2.8150	0.0050	2.9550
31-Mar-00	2.7000	2.7000	-	2.8650
1-Apr-00	2.8300	2.8250	(0.0050)	2.9050
2-Apr-00	2.8300	2.8250	(0.0050)	2.9050
3-Apr-00	2.8300	2.8250	(0.0050)	2.9050

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4-Apr-00	2.8800	2.8850	0.0050	2.9600
5-Apr-00	2.8100	2.8100	-	2.9050
6-Apr-00	2.8500	2.8500	-	2.9100
7-Apr-00	2.9000	2.9050	0.0050	2.9650
8-Apr-00	2.9600	2.9450	(0.0150)	3.0100
9-Apr-00	2.9600	2.9450	(0.0150)	3.0100
10-Apr-00	2.9600	2.9450	(0.0150)	3.0100
11-Apr-00	2.9700	2.9600	(0.0100)	3.0600
12-Apr-00	2.9600	2.9550	(0.0050)	3.0400
13-Apr-00	2.9300	2.9300	-	3.0150
14-Apr-00	2.9600	2.9600	-	3.0700
15-Apr-00	2.9700	2.9750	0.0050	3.0800
16-Apr-00	2.9700	2.9750	0.0050	3.0800
17-Apr-00	2.9700	2.9750	0.0050	3.0800
18-Apr-00	3.0600	3.0550	(0.0050)	3.1750
19-Apr-00	3.0800	3.0700	(0.0100)	3.1850
20-Apr-00	3.0800	3.0850	0.0050	3.2050
21-Apr-00	3.0000	3.0000	-	3.1450
22-Apr-00	3.0000	3.0000	-	3.1450
23-Apr-00	3.0000	3.0000	-	3.1450
24-Apr-00	3.0000	3.0000	-	3.1450
25-Apr-00	3.0100	3.0000	(0.0100)	3.1850
26-Apr-00	2.9700	2.9750	0.0050	3.1950
27-Apr-00	2.9500	2.9550	0.0050	3.1550
28-Apr-00	2.8900	2.8900	-	3.0900
29-Apr-00	2.9000	2.9000	-	3.1050
30-Apr-00	2.9000	2.9000	-	3.1050
1-May-00	2.9200	2.9200	-	3.1650
2-May-00	3.0100	3.0150	0.0050	3.2050
3-May-00	3.0300	3.0300	-	3.2350
4-May-00	3.0000	3.0100	0.0100	3.2150
5-May-00	2.9500	2.9550	0.0050	3.1450
6-May-00	2.9400	2.9500	0.0100	3.1500
7-May-00	2.9400	2.9500	0.0100	3.1500
8-May-00	2.9400	2.9500	0.0100	3.1500
9-May-00	2.9600	2.9650	0.0050	3.1600
10-May-00	3.0900	3.0850	(0.0050)	3.3000
11-May-00	3.0400	3.0350	(0.0050)	3.2350
12-May-00	3.1800	3.1750	(0.0050)	3.4050
13-May-00	3.1500	3.1450	(0.0050)	3.4000
14-May-00	3.1500	3.1450	(0.0050)	3.4000
15-May-00	3.1500	3.1450	(0.0050)	3.4000
16-May-00	3.1700	3.1750	0.0050	3.4350
17-May-00	3.2800	3.2850	0.0050	3.5100
18-May-00	3.3000	3.3050	0.0050	3.5450
19-May-00	3.5300	3.5350	0.0050	3.8000
20-May-00	3.5400	3.5400	-	3.7950

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21-May-00	3.5400	3.5400	-	3.7950
22-May-00	3.5400	3.5400	-	3.7950
23-May-00	3.8300	3.8250	(0.0050)	4.0150
24-May-00	3.6800	3.6850	0.0050	3.8900
25-May-00	3.7600	3.7650	0.0050	3.9850
26-May-00	3.9800	3.9650	(0.0150)	4.2300
27-May-00	4.0600	4.0650	0.0050	4.3300
28-May-00	4.0600	4.0650	0.0050	4.3300
29-May-00	4.0600	4.0650	0.0050	4.3300
30-May-00	4.0600	4.0650	0.0050	4.3300
31-May-00	4.1700	4.1650	(0.0050)	4.4250
1-Jun-00	4.3500	4.3600	0.0100	4.6100
2-Jun-00	4.2300	4.2350	0.0050	4.4800
3-Jun-00	4.0500	4.0550	0.0050	4.2550
4-Jun-00	4.0500	4.0550	0.0050	4.2550
5-Jun-00	4.0500	4.0550	0.0050	4.2550
6-Jun-00	4.0300	4.0300	-	4.2350
7-Jun-00	4.3200	4.3300	0.0100	4.5650
8-Jun-00	4.0800	4.0800	-	4.2900
9-Jun-00	3.8300	3.8250	(0.0050)	4.0050
10-Jun-00	4.0600	4.0500	(0.0100)	4.2600
11-Jun-00	4.0600	4.0500	(0.0100)	4.2600
12-Jun-00	4.0600	4.0500	(0.0100)	4.2600
13-Jun-00	4.0700	4.0800	0.0100	4.2800
14-Jun-00	4.1800	4.1650	(0.0150)	4.3650
15-Jun-00	4.0400	4.0450	0.0050	4.2300
16-Jun-00	4.2000	4.2100	0.0100	4.4400
17-Jun-00	4.2300	4.2400	0.0100	4.5200
18-Jun-00	4.2300	4.2400	0.0100	4.5200
19-Jun-00	4.2300	4.2400	0.0100	4.5200
20-Jun-00	4.1700	4.1800	0.0100	4.4400
21-Jun-00	3.9200	3.9200	-	4.0950
22-Jun-00	4.0300	4.0250	(0.0050)	4.2100
23-Jun-00	4.2700	4.2800	0.0100	4.5150
24-Jun-00	4.2400	4.2500	0.0100	4.5050
25-Jun-00	4.2400	4.2500	0.0100	4.5050
26-Jun-00	4.2400	4.2500	0.0100	4.5050
27-Jun-00	4.2100	4.2100	-	4.4350
28-Jun-00	4.3800	4.3800	-	4.6450
29-Jun-00	4.3400	4.3450	0.0050	4.5500
30-Jun-00	4.1600	4.1700	0.0100	4.3500
1-Jul-00	4.1900	4.1900	-	4.4000
2-Jul-00	4.1900	4.1900	-	4.4000
3-Jul-00	4.1900	4.1900	-	4.4000
4-Jul-00	4.1900	4.1900	-	4.4000
5-Jul-00	4.1900	4.1900	-	4.4000
6-Jul-00	4.1300	4.1350	0.0050	4.2750

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7-Jul-00	3.9600	3.9500	(0.0100)	4.0850
8-Jul-00	3.9000	3.9050	0.0050	4.0450
9-Jul-00	3.9000	3.9050	0.0050	4.0450
10-Jul-00	3.9000	3.9050	0.0050	4.0450
11-Jul-00	4.1000	4.1000	-	4.1950
12-Jul-00	4.1100	4.1200	0.0100	4.2100
13-Jul-00	4.2300	4.2200	(0.0100)	4.3450
14-Jul-00	4.0300	4.0250	(0.0050)	4.1000
15-Jul-00	4.1100	4.0950	(0.0150)	4.2200
16-Jul-00	4.1100	4.0950	(0.0150)	4.2200
17-Jul-00	4.1100	4.0950	(0.0150)	4.2200
18-Jul-00	4.0400	4.0400	-	4.1550
19-Jul-00	3.8800	3.8800	-	4.0150
20-Jul-00	3.9900	3.9800	(0.0100)	4.1000
21-Jul-00	3.8200	3.8200	-	3.9100
22-Jul-00	3.8300	3.8300	-	3.9250
23-Jul-00	3.8300	3.8300	-	3.9250
24-Jul-00	3.8300	3.8300	-	3.9250
25-Jul-00	3.6900	3.6900	-	3.7750
26-Jul-00	3.5800	3.5800	-	3.6700
27-Jul-00	3.5700	3.5700	-	3.6500
28-Jul-00	3.7400	3.7400	-	3.8200
29-Jul-00	3.8600	3.8550	(0.0050)	3.9550
30-Jul-00	3.8600	3.8550	(0.0050)	3.9550
31-Jul-00	3.8600	3.8550	(0.0050)	3.9550
1-Aug-00	3.7100	3.7200	0.0100	3.8550
2-Aug-00	3.7300	3.7250	(0.0050)	3.8650
3-Aug-00	4.0100	3.9900	(0.0200)	4.1600
4-Aug-00	4.1200	4.1350	0.0150	4.2900
5-Aug-00	4.1500	4.1500	-	4.3200
6-Aug-00	4.1500	4.1500	-	4.3200
7-Aug-00	4.1500	4.1500	-	4.3200
8-Aug-00	4.2800	4.2850	0.0050	4.4850
9-Aug-00	4.3700	4.3650	(0.0050)	4.5700
10-Aug-00	4.3700	4.3700	-	4.5700
11-Aug-00	4.3100	4.3150	0.0050	4.4900
12-Aug-00	4.3000	4.3150	0.0150	4.5050
13-Aug-00	4.3000	4.3150	0.0150	4.5050
14-Aug-00	4.3000	4.3150	0.0150	4.5050
15-Aug-00	4.3000	4.3100	0.0100	4.4750
16-Aug-00	4.1200	4.1300	0.0100	4.3150
17-Aug-00	4.1400	4.1400	-	4.3100
18-Aug-00	4.2700	4.2750	0.0050	4.4400
19-Aug-00	4.2900	4.2950	0.0050	4.4450
20-Aug-00	4.2900	4.2950	0.0050	4.4450
21-Aug-00	4.2900	4.2950	0.0050	4.4450
22-Aug-00	4.5100	4.5050	(0.0050)	4.6400

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23-Aug-00	4.7100	4.6950	(0.0150)	4.8200
24-Aug-00	4.5700	4.5700	-	4.7200
25-Aug-00	4.3500	4.3450	(0.0050)	4.5150
26-Aug-00	4.4400	4.4400	-	4.6000
27-Aug-00	4.4400	4.4400	-	4.6000
28-Aug-00	4.4400	4.4400	-	4.6000
29-Aug-00	4.4900	4.4950	0.0050	4.7000
30-Aug-00	4.5400	4.5400	-	4.7100
31-Aug-00	4.5400	4.5400	-	4.7050
1-Sep-00	4.7300	4.7250	(0.0050)	4.8750
2-Sep-00	4.6500	4.6450	(0.0050)	4.8400
3-Sep-00	4.6500	4.6450	(0.0050)	4.8400
4-Sep-00	4.6500	4.6450	(0.0050)	4.8400
5-Sep-00	4.6500	4.6450	(0.0050)	4.8400
6-Sep-00	4.7600	4.7650	0.0050	4.9200
7-Sep-00	4.8600	4.8600	-	5.0250
8-Sep-00	4.8200	4.8150	(0.0050)	4.9600
9-Sep-00	4.7500	4.7350	(0.0150)	4.9000
10-Sep-00	4.7500	4.7350	(0.0150)	4.9000
11-Sep-00	4.7500	4.7350	(0.0150)	4.9000
12-Sep-00	4.8900	4.8950	0.0050	5.0450
13-Sep-00	4.9400	4.9500	0.0100	5.1200
14-Sep-00	5.0100	5.0100	-	5.2000
15-Sep-00	5.0300	5.0350	0.0050	5.2200
16-Sep-00	5.2200	5.2200	-	5.4150
17-Sep-00	5.2200	5.2200	-	5.4150
18-Sep-00	5.2200	5.2200	-	5.4150
19-Sep-00	5.0100	5.0050	(0.0050)	5.2250
20-Sep-00	5.2100	5.1950	(0.0150)	5.3800
21-Sep-00	5.2700	5.2650	(0.0050)	5.4150
22-Sep-00	5.1900	5.2000	0.0100	5.3400
23-Sep-00	5.1800	5.1800	-	5.3300
24-Sep-00	5.1800	5.1800	-	5.3300
25-Sep-00	5.1800	5.1800	-	5.3300
26-Sep-00	5.1200	5.1150	(0.0050)	5.2800
27-Sep-00	5.2800	5.2800	-	5.4550
28-Sep-00	5.3400	5.3500	0.0100	5.5150
29-Sep-00	5.2300	5.2200	(0.0100)	5.3900
30-Sep-00	5.1200	5.1800	0.0600	5.3050
1-Oct-00	5.1200	5.1300	0.0100	5.2750
2-Oct-00	5.1200	5.1300	0.0100	5.2750
3-Oct-00	5.2700	5.2700	-	5.3700
4-Oct-00	5.2800	5.2900	0.0100	5.3950
5-Oct-00	5.2800	5.2900	0.0100	5.3900
6-Oct-00	5.2800	5.2950	0.0150	5.4050
7-Oct-00	5.1300	5.1350	0.0050	5.2400
8-Oct-00	5.1300	5.1350	0.0050	5.2400

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9-Oct-00	5.1300	5.1350	0.0050	5.2400
10-Oct-00	5.1300	5.1250	(0.0050)	5.2150
11-Oct-00	5.1500	5.1450	(0.0050)	5.2700
12-Oct-00	5.2300	5.2250	(0.0050)	5.3500
13-Oct-00	5.5300	5.5600	0.0300	5.7250
14-Oct-00	5.4500	5.4400	(0.0100)	5.5700
15-Oct-00	5.4500	5.4400	(0.0100)	5.5700
16-Oct-00	5.4500	5.4400	(0.0100)	5.5700
17-Oct-00	5.3500	5.3450	(0.0050)	5.4750
18-Oct-00	5.3000	5.2900	(0.0100)	5.4200
19-Oct-00	5.3800	5.3800	-	5.5000
20-Oct-00	5.0700	5.0700	-	5.1600
21-Oct-00	4.8500	4.8500	-	4.9650
22-Oct-00	4.8500	4.8500	-	4.9650
23-Oct-00	4.8500	4.8500	-	4.9650
24-Oct-00	4.8200	4.8250	0.0050	4.9200
25-Oct-00	4.8500	4.8500	-	4.9550
26-Oct-00	4.6700	4.6650	(0.0050)	4.7550
27-Oct-00	4.6000	4.6150	0.0150	4.7200
28-Oct-00	4.5400	4.4600	(0.0800)	4.5700
29-Oct-00	4.5400	4.4600	(0.0800)	4.5700
30-Oct-00	4.5400	4.4600	(0.0800)	4.5700
31-Oct-00	4.4900	4.4800	(0.0100)	4.6150
1-Nov-00	4.2600	4.2650	0.0050	4.4150
2-Nov-00	4.2600	4.2600	-	4.4300
3-Nov-00	4.3800	4.3850	0.0050	4.5700
4-Nov-00	4.5400	4.5500	0.0100	4.7150
5-Nov-00	4.5400	4.5500	0.0100	4.7150
6-Nov-00	4.5400	4.5500	0.0100	4.7150
7-Nov-00	4.5400	4.5450	0.0050	4.6850
8-Nov-00	4.6300	4.6300	-	4.7550
9-Nov-00	4.9200	4.9200	-	5.0450
10-Nov-00	5.3600	5.3600	-	5.4550
11-Nov-00	5.2500	5.2550	0.0050	5.3650
12-Nov-00	5.2500	5.2550	0.0050	5.3650
13-Nov-00	5.2500	5.2550	0.0050	5.3650
14-Nov-00	5.6200	5.6150	(0.0050)	5.7200
15-Nov-00	5.8500	5.8450	(0.0050)	5.9350
16-Nov-00	6.0300	6.0150	(0.0150)	6.0700
17-Nov-00	5.9600	5.9600	-	6.0700
18-Nov-00	5.7200	5.6750	(0.0450)	5.7450
19-Nov-00	5.7200	5.6750	(0.0450)	5.7450
20-Nov-00	5.7200	5.6750	(0.0450)	5.7450
21-Nov-00	6.2900	6.2800	(0.0100)	6.3850
22-Nov-00	6.4000	6.3950	(0.0050)	6.4650
23-Nov-00	6.2600	6.2550	(0.0050)	6.3150
24-Nov-00	6.2600	6.2550	(0.0050)	6.3150

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25-Nov-00	6.2600	6.2550	(0.0050)	6.3150
26-Nov-00	6.2600	6.2550	(0.0050)	6.3150
27-Nov-00	6.2600	6.2550	(0.0050)	6.3150
28-Nov-00	6.2300	6.2300	-	6.2950
29-Nov-00	5.8900	5.8950	0.0050	5.9950
30-Nov-00	5.9400	5.9550	0.0150	6.0400
1-Dec-00	6.3100	6.3200	0.0100	6.4250
2-Dec-00	6.5500	6.5650	0.0150	6.6950
3-Dec-00	6.5500	6.5650	0.0150	6.6950
4-Dec-00	6.5500	6.5650	0.0150	6.6950
5-Dec-00	7.5100	7.4950	(0.0150)	7.5250
6-Dec-00	8.2300	8.2100	(0.0200)	8.1550
7-Dec-00	9.0300	9.0550	0.0250	9.0450
8-Dec-00	8.7600	8.7900	0.0300	8.8000
9-Dec-00	8.2200	8.2300	0.0100	8.3400
10-Dec-00	8.2200	8.2300	0.0100	8.3400
11-Dec-00	8.2200	8.2300	0.0100	8.3400
12-Dec-00	12.7000	12.8450	0.1450	12.6250
13-Dec-00	9.3800	9.2750	(0.1050)	9.1450
14-Dec-00	8.0300	8.0400	0.0100	7.9150
15-Dec-00	7.8100	7.8200	0.0100	7.7300
16-Dec-00	8.3100	8.3200	0.0100	8.1950
17-Dec-00	8.3100	8.3200	0.0100	8.1950
18-Dec-00	8.3100	8.3200	0.0100	8.1950
19-Dec-00	10.8800	10.6450	(0.2350)	10.4050
20-Dec-00	9.7400	9.7050	(0.0350)	9.8200
21-Dec-00	10.8200	10.7750	(0.0450)	10.7750
22-Dec-00	13.3000	13.4200	0.1200	15.7000
23-Dec-00	11.4600	11.3350	(0.1250)	13.8850
24-Dec-00	11.4600	11.3350	(0.1250)	13.8850
25-Dec-00	11.4600	11.3350	(0.1250)	13.8850
26-Dec-00	11.4600	11.3350	(0.1250)	13.8850
27-Dec-00	10.6000	10.6650	0.0650	11.0350
28-Dec-00	9.9600	9.9450	(0.0150)	10.0250
29-Dec-00	9.5500	9.5750	0.0250	9.8150
30-Dec-00	10.7000	9.9100	(0.7900)	9.9600
31-Dec-00	10.7000	9.9100	(0.7900)	9.9600

Note: Significant differences in reported indexes occurred during the holiday periods of 1/1-1/4, 9/30-12/23-12/25; and 12/30-12/31. These differences resulted from the absence of a reported index for transactions occurring on those dates in at least one of the publications in which case the next available reported index was used.

AMERICAN ENERGY
COMPARISON OF DAILY INDEXES FOR 2000

Response To South Dakota PUC Data Request Dated January 23, 2001 - Docket NG 00-009
(Section III, Sheet 25 - #1 & 3)

Date	Btu Daily NNG Demarc	Gas Daily NNG Demarc	Difference In Indexes	Gas Daily Chicago Lg. EU
Monthly Averages of Daily Indexes				
Jan '00	2.3726	2.3626	(0.0100)	2.4453
Feb '00	2.5521	2.5576	0.0055	2.6688
Mar '00	2.7039	2.7044	0.0005	2.8287
Apr '00	2.9460	2.9440	(0.0020)	3.0630
May '00	3.3874	3.3890	0.0016	3.6211
Jun '00	4.1517	4.1552	0.0035	4.3787
Jul '00	3.9652	3.9631	(0.0021)	4.0884
Aug '00	4.2897	4.2919	0.0023	4.4595
Sep '00	4.9953	4.9950	(0.0003)	5.1655
Oct '00	5.0590	5.0527	(0.0063)	5.1685
Nov '00	5.4797	5.4757	(0.0040)	5.5793
Dec '00	9.3255	9.2608	(0.0647)	9.6803
Total	4.5515	4.5455	(0.0062)	4.7106



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TARIFF
SD P.U.C. Section No. 1
Fourth Revised Sheet No. 1
Cancels Third Revised Sheet No. 1

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Vice President



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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 41
 Second Revised Sheet No. 25
 Cancels First Revised Sheet No. 25

DESIGNATION: Supplemental Interruptible Surcharge Rider (IR1)
CLASS OF SERVICE: Interruptible Sales Service

(Continued)

6. Settlement of Imbalances

(a) On a monthly basis or at end of curtailment, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities Released by the Company on behalf of the Customer, daily Deliveries to the Customer's facilities and any Imbalance resulting from the over or under delivery of gas.

(b) At the end of the thirty (30) day period, in addition to the applicable penalty charges, Customers with a Negative Imbalance shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline interruptible transportation (IT) charges. The Company will establish the pricing index point and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board.

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7. Penalties for Imbalances

(a) Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, if applicable, shall be subject to an additional charge at the rate of \$ 10 per therm (\$1.00 per Dth) of imbalance except as charged on Critical Days.

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(b) On a Short Critical Day, customers with a Negative Imbalance will be charged \$ 50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" Index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

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Customers with a Positive Imbalance on any short critical day will not incur the daily \$ 10 per therm (\$1.00 per Dth) over delivery charge.

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(c) On a Long Critical Day, customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

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Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$ 10 per therm (\$1.00 per Dth) under delivery charge.

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(d) If the Company incurs increased gas costs due to a Customer's Imbalance, those costs will be passed on to the Customer.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Revised Sheet No. 3
 Cancels Second Revised Sheet No. 3

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 20
 Cancels First Revised Sheet No. 20

RATE DESIGNATION: Customer Balancing
CLASS OF SERVICE: Gas Transportation Tariffs

1. **Customer Obligation** - Customer shall have the obligation to balance on a daily basis the receipt of transportation gas by the Company at the Receipt Point with deliveries of thermally adjusted quantities of gas by the Company to the Delivery Point ("Balance"). Differences between Daily Receipts and Deliveries ("Imbalances") shall be accumulated and recorded in a Customer account. MidAmerican will review the Customer's nomination made to the interstate pipeline. For purposes of determining distribution system imbalances, MidAmerican will use the lesser of the volume confirmed on the interstate pipeline or the nomination submitted by the Customer to MidAmerican.

- (a) Daily Balancing Limit - The Customer is permitted to incur a daily Positive or Negative Imbalance up to and including ten percent (10%) of the quantities delivered by the Company on the Customer's behalf, except on Critical Days.
- (b) Short Critical Day - The Customer is not permitted to incur a Daily Negative Imbalance but is permitted to incur an unlimited daily Positive Imbalance.
- (c) Long Critical Day - The Customer is permitted to incur a Daily Positive Imbalance up to and including five percent (5%) and is permitted to incur an unlimited Negative Imbalance.
- (d) Operational Flow Order (OFO) - Company may call an OFO on a specific customer, multiple customers, or a Group Customer in order to limit critical day parameters to as small a segment of customers as possible. This customer or group will be subject to the same balancing parameters imposed on a Critical Day as outlined above.

2. **Settlement of Imbalances:**

On a monthly basis, the Customer will receive an Imbalance Statement from the Company which will show the daily quantities received by the Company on behalf of the Customer, Deliveries to the Customer's facilities and any Daily Imbalances resulting from the over or under delivery of gas.

- (a) Imbalance Settlement - In addition to the applicable over/under delivery charges, cumulative monthly Positive or Negative Imbalances at a delivery point will be deemed to have been sold to or bought from the Company at the average of the Gas Daily index prices plus applicable interstate pipeline transportation fees. The Customer will be subject to the index pricing point on the pipeline they are served by. The Company will establish the pricing index points and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. For purposes of calculating a Positive monthly imbalance cashout, gas delivered to alternate receipt points will be considered first gas delivered. Customers with multiple index pricing points will be cashed out at a weighted cost of the pipeline index points listed on the MOT bulletin board based on MidAmerican's allocation of firm entitlements on each pipeline.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Second Revised Sheet No. 21
Cancels First Revised Sheet No. 21

RATE DESIGNATION: Customer Balancing (Continued)
CLASS OF SERVICE: Gas Transportation Tariffs

3. Over/Under Delivery Charges for Imbalances:

(a) Daily - Customers with a Positive or Negative Imbalance greater than 10%, after adjustment for optional balancing service, shall be subject to an additional charge at the rate of \$.10 per therm (\$1.00 per Dth) of imbalance except as charged on Critical Days or OFO days.

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(b) Short Critical Day - Customers with a Negative Imbalance will be charged \$.50 per therm (\$5.00 per Dth) for the first 5% Negative Imbalance and will be assessed the greater of \$3.00 per therm (\$30.00 per Dth) or three (3) times the Chicago-LDCs, large end-users "Midpoint" index price as reported in Gas Daily publication for any Negative Imbalance in excess of 5%.

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Customers with a Positive Imbalance on any short critical day, will not incur the daily \$.10 per therm (\$1.00 per Dth) over delivery charge.

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(c) Long Critical Day - Customers with a Positive Imbalance in excess of the free 5% will be charged \$1.00 per therm (\$10.00 per Dth).

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Customers with a Negative Imbalance on any Long Critical Day will not incur the daily \$.10 per therm (\$1.00 per Dth) under delivery charge.

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(d) Additional Charges - If the Company incurs additional charges due to a Customer's imbalance, those costs will be passed on to the Customer.

The customer shall reimburse the Company for any penalty, storage, or other costs incurred by the Company or imposed on the Company by a pipeline as a result of any under or over delivery imbalance, daily, monthly or otherwise, caused by the customer.

If the Company incurs additional charges due to a Customer's imbalance, which is in excess of the penalty recovers from transportation customers, the net excess penalty will be collected on a pro rata basis from all parties that created the additional charges.

(e) Revenue Sharing - Over/Under Delivery Charges for imbalances shall be credited to the sales customers via the Annual Purchased Gas Adjustment Reconciliation filing.

(f) Waiver of Penalties - Regardless of Customer circumstances, the Company will not waive interstate pipeline imbalance charges that are incurred due to a customer imbalance. However, in the event of unanticipated, non-recurring conditions experienced by the Customer with their natural gas fueled equipment where the Customer as a result of problems with its natural gas fueled equipment was unable to use all quantities of gas confirmed for delivery (excluding changes in production levels by the Customer), the Company may waive its daily imbalance charges for the gas day the condition initially occurred.

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Any imbalance charge paid by the Customer or waived by the Company, shall not be construed as giving the Customer the right to continue to create an imbalance on the system.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. 11-A
Second Revised Sheet No. 22
Cancels First Revised Sheet No. 22

RATE DESIGNATION: Customer Balancing (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

4. Optional Daily Balancing Service:

- (a) Description - A Customer or Group Customer shall have the option to choose a Daily Balancing Service ("DBS"). This balancing service is not available to customers on critical or OFO days. This is a delivery point service providing balancing tolerance, on a reasonable efforts basis, above or below the Customer's Receipts without the incurrance of Daily Over/Under Delivery Charges. This service is available on a monthly basis. The Customer must notify the Company of its DBS quantity coincident with reporting gas nominations for the first day of the month. If a Customer also elects to enter a Group Balancing arrangement, the Customer's DBS quantity becomes available for use by the Group Customer. DBS does not affect the monthly Settlement of Imbalances. N N

The DBS begins after a ten percent (10%) of Receipts tolerance is applied. DBS quantity is the daily volume variance between Receipts at the Receipt Point, plus or minus the ten percent (10%) of Receipts tolerance, and the amount actually used at the Delivery Point (Deliveries), unless a Critical Day is called.

- (b) Rates - The rates and charges for service under this optional service shall include each of the following:

Reservation Charge - The reservation rate of \$.15 per therm (\$1.50 per Dth) per month. T

Commodity Charge - The commodity rate is \$.003 per therm (\$.03 per Dth). The monthly charge is equal to the commodity rate multiplied by the sum of the daily volume variances. Daily volume variance is any difference between (i) the absolute value of the difference between the Receipts and Deliveries for the day, up to the DBS quantity contracted for and (ii) ten percent (10%) of the Receipts. T

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 23
Cancels Second Revised Sheet No. 23

RATE DESIGNATION: Customer Balancing (Con't.)
CLASS OF SERVICE: Gas Transportation Tariffs

5. Optional Group Balancing Service:

(a) Description - The Customer shall have the option to choose a Group Balancing Service (GBS) with the same balancing provisions, on the same pipeline and in the same interstate pipeline operational zone (e.g. Northern Natural Gas Zone ABC). For purposes of calculating the level of Customer Imbalances incurred under the terms of this tariff, the Group Customer shall be considered to be one Customer and the sum of the individual Customer's DBS quantities shall be the minimum DBS quantity for the Group Customer. In all other respects, the Customer shall operate individually under the provisions of this tariff. The Group Customer shall enter into a Group Balancing Agreement under this tariff which shall be for a term of not less than one month. The term Group Customer shall mean a person, corporation, partnership, or other legal entity that provides gas under the parameters as specified above.

(b) Applicability

(i) The Group Customer must execute a Supplier Service Agreement and must notify the Company of the Customers to be grouped at least 2 working days before the first of the month nominations are due. All billing will be based on the Group Customer's notification. Any requests to change Customers in a group after the notification timeframes outlined above will be accommodated at Company's discretion and shall be subject to a Rescheduling Service fee of \$50 for each Customer change in a Group

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(ii) The Group Customer shall provide the Company a single combined daily nomination representing the sum of the daily nominations for all of the Delivery Points applicable to the Group Customer. The Group Customer shall retain information regarding individual nominations which shall be provided to Company upon request. Each Delivery Point within the group must have operational telemetering in place.

(iii) If the Group Customer does not comply with the provisions of its Supplier Service Agreement, Company may terminate the Agreement and each Customer whose Delivery Point is part of the Group Customer will be individually responsible for the settlement of gas transportation imbalances and other charges regardless of payments that the Customer may have rendered to the Group Customer. The Group Customer shall remain responsible for Pipeline Imbalances, penalties, overrun charges or other charges it may create on the interstate pipeline system. Company reserves the right to terminate the Supplier Service Agreement for due cause upon three days written notice. In the event the Agreement is terminated during any month, the Customers whose delivery points are within the Group Customer shall be billed separately for any imbalances and shall also be billed the Group Balancing Charge.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. 24-A
First Revised Sheet No. 24
Cancels Original Issue Sheet No. 24

RATE DESIGNATION: Customer Balancing (Con't.)
CLASS OF SERVICE: Gas Transportation Tariffs

(c) Maximum Rate

The Optional Group Balancing Service shall be billed on a volumetric basis per Delivery Point with the following maximum billing period charges per Delivery Point.

Maximum Volumetric Rate \$0.15 per therm

Total charge will not exceed the following monthly rate. Billing period maximum charge per Delivery Point. The specific rate will be posted on MidAmerican's ONLINE Transportation (MOT) bulletin board monthly.

LT	\$150
MT	\$100
ST	\$ 50

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
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Cancels Original Issue Sheet No. 25

RATE DESIGNATION:
CLASS OF SERVICE: Gas Transportation Tariffs

RESERVED FOR FUTURE USE

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Second Revised Sheet No. 26
Cancels First Revised Sheet No. 26

RATE DESIGNATION: Standby Service Options
CLASS OF SERVICE: Gas Transportation Tariff

In addition to the other services provided under transportation service, the Company also offers several standby service options. Under these service options the Company agrees to standby, on the terms set forth below, to provide gas supply to the Customer if the Customer is unable to secure all or a portion of the gas supply that the Company has agreed to transport.

1. Firm Supply Standby Service (FSS):

- (a) Description - A Customer may elect to receive Firm Supply Standby Service to assure continued gas service when their own gas supply is interrupted. The Customer will be permitted to contract for daily delivery capacity under this standby option. This service is available for an annual period.
- (b) Rates
- Company Demand Charge: \$.085 per Billing Period per therm of Demand
- Pipeline Demand Charge: Applicable pipeline charges
- Commodity Charge: 110% of the Gas Daily interstate pipeline index including applicable interstate pipeline and Company transportation and fuel charges.

2. Standby Supply Service (SSS):

- (a) Availability - This service is a market based alternative supply service which is available on a reasonable efforts basis to transportation Customers desiring to purchase supply from the Company. This service shall be available to transportation Customers who have lost their source of supply but shall be available, at Company's discretion, under any other circumstances. Alternative supply may include pipeline authorize overrun service, storage inventories, LNG inventories, LP inventories, or any other supply which may be available from time to time on a reasonable efforts basis in the sole discretion of Company dispatchers. This service is only available to Customers who have Company installed telemetric equipment to monitor daily usage. The cost of the telemetric equipment shall be paid by the Customer and shall be equal to the actual cost of the meter, installation and hardware.
- (b) Rates - The rate for this service shall be the Dispatcher's quoted rate for the type of supply provided. In addition to these charges, the quoted rate for the service shall include the commodity charge under the applicable rate schedule.
- (c) Reconciliation of Gas Cost - In connection with the Company's Annual Purchased Gas Reconciliation, the Company will reflect the recovery of gas cost based on rates charged in section (b) above. The Company will provide this information under a separate section of the Annual PGA reconciliation report.

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. 11-A
Second Revised Sheet No. 33
Cancels Sub First Revised Sheet No. 33

RATE DESIGNATION: General Terms and Conditions
CLASS OF SERVICE: Gas Transportation Tariff

(Con't)

- 7) Installing contractors must meet all safety standards required by any Federal, State or local government jurisdiction, as well as those established by the Company.
 - 8) Installing contractors must comply with the drug and alcohol testing requirements established by the Department of Transportation and allow the Company and/or agencies of the State or Federal government access to perform compliance audits as requested.
 - 9) The Company will have the right, for good cause, to disapprove the use of any installing contractor who will be working on the Company system equipment.
 - 10) Installing contractors or customer will provide the Company with detailed "as built" specifications of each installation.
 - 11) Installing contractors must indemnify the Company for any loss, damage or cost which results from negligent installation or work on the gas system. The Company may require adequate insurance naming the Company as an additional insured.
 - 12) Additional requirements as directed by the Company to assure system integrity, safety, efficient operation of the gas distribution system and accurate measurement.
9. Order of Deliveries for Billing Purposes: At times the Company may be delivering gas to the Delivery Point under more than one service type. For Billing purposes, the order of deliveries on any gas day, as among the applicable Schedules, shall be 1) Standby Gas, 2) Firm Transportation, 3) Sales.
10. Capacity Curtailment or Interruption:
- (a) Transportation service is subject to the physical, operational, and contractual constraints of the Company's gas system, pertinent to the Delivery Point and the Receipt Point. If the Company is required to curtail or interrupt service due to Capacity constraints or system integrity conditions, such curtailment or interruption shall be in accordance with the terms set forth in 15.00 of Section V of the Service Rules and Regulations. N
 - (b) On a "Critical Day" transportation customers will be restricted to Deliveries matching Receipts. T
11. Request for Service:
- (a) Requests for service under any Transportation Schedule must be made by filing with the Company the information required on the form entitled "Service Request Form" and "Transportation Service Designation" in the Company's effective Gas Transportation Tariff.
 - (b) Transportation Service will be provided on a "first-come/first-served" basis.
 - (c) Service will not be approved, and a first-come/first-served priority rating for service will not be determined and assigned, until all the information required by the Service Request Form and Transportation Service Designation has been delivered to the Company. The Company

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 35
Cancels Second Revised Sheet No. 35

RATE DESIGNATION: General Terms and Conditions (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

- (g) **Standby Supply Service:** Customer, or its agent, shall notify the Company's representative according to normal Daily Nomination procedures of its requested quantity of Standby Supply service gas to be delivered by Company at the Delivery Point.
- (h) **Peaking Supply Service:** Customer, or its agent, shall notify the Company's representative by at least 3:00 p.m. CCT prior to the end of the gas day of its requested quantity of Peaking Supply Service gas to be delivered by Company at the Delivery Point.
- (i) **Late Nominations:** The Company may, at its sole discretion, reduce the Nomination requirements outlined above in those situations where operationally the Company can accommodate a change in Nomination on less notice. Nominations shall be implemented only if they are confirmed by the interstate pipeline. For each Late Nomination, the Company will charge a Rescheduling Service fee of \$50 per Delivery Point. The charge will be imposed for each nomination change received and confirmed by the Company.
- (j) **MidAmerican ONLINE Transportation (MOT) Bulletin Board:** The MOT bulletin board is a functional electronic bulletin board available on a 24-hour basis via the Internet. This system offers access to daily nominations, usage, balancing information, system notifications, weather, and other pertinent information. Customers electing the MOT bulletin board shall be required to submit nominations electronically. Customers who choose not to utilize the MOT bulletin board will not have access to this information without charge.
- (k) **Operational Flow Order (OFO):** The Company may call an OFO on customers behind a specific pipeline, delivery zone, town border station, on a marketer, agent, group of customers, or specific customer. This OFO will result in requiring customers that the OFO was called on to balance gas volumes under either the Short or Long Critical Day provisions. The OFO will remain in effect until the operational condition requiring its issuance has been remedied. The type of OFO call and process the Company will use is as follows:

OFO call by pipeline, Delivery Zone, or Town Border Station (TBS): The Company will call a Short or Long Critical Day on a specific pipeline, delivery zone, or TBS for the following reasons:

1. When the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities.
2. When transmission system pressures or other unusual conditions jeopardize the operation of the Company's system.
3. When the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability.
4. When any of the Company's transporters or suppliers call the equivalent of a Critical Day.
5. When the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a portion of the Company's system.

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Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Revised Sheet No. 45
 Cancels Second Revised Sheet No. 45

RATE DESIGNATION: Glossary of Terms
CLASS OF SERVICE: Gas Transportation Tariff

1. **Balance** - The Customer's obligation to make Deliveries equal Receipts. T
2. **Billing Period** - Shall mean the period beginning at 9:00 a.m. CCT, on the first day of a calendar month and ending at the same hour on the first day of the next succeeding calendar month, unless a different period of time is specified in the Service Request Form. T
3. **CCT** - Central Clock Time follows the same time changes as Central Standard Time and Central Daylight Time in the Central Time Zone. T
4. **Commodity Charge** - Amount based upon the quantity of gas transported. T
5. **Company** - MidAmerican. T
6. **Critical Day** - A Critical Day shall be a day which may be declared by the Company whenever any of the following five conditions occurs or is anticipated to occur: (a) when the Company experiences failure of transmission, distribution, gas storage or gas manufacturing facilities; (b) when transmission system pressures or other unusual conditions jeopardize the operation of the Company's system; (c) when the Company's transportation, storage, and supply resources are being used at or near their maximum rated deliverability; (d) when any of the Company's transporters or suppliers call the equivalent of a Critical Day; or (e) when the Company is unable to fulfill its firm contractual obligations or otherwise when necessary to maintain the overall operational integrity of all or a part of the Company's system T
7. **Customer** - Shall mean any person, association, firm, public or private corporation, or any agency of the federal, state or local government or legal entity responsible by law for payment for gas service at a single location. T
8. **Day or Daily** - The gas Day is a 24-hour period beginning at 9:00 a.m. CCT, and ending at 9:00 a.m. CCT the following day. T
9. **Deliveries** - The Customer metered usage at the Delivery Point. T
10. **Delivery Point** - The location where the Company's gas distribution facilities are interconnected with the Customer's facilities and where the Customer and the Company have agreed that transportation gas received at the Receipt Point will be delivered by the Company to the Customer. T
11. **Demand Charge** - Amount based upon the quantity of transportation space desired. T
12. **Fuel** - Reduction in volumes delivered as a result of the movement of gas. T
13. **"Gas Daily"** - Industry publication giving daily gas price indices by interstate pipeline points. The indices used will be the "Midpoint" price of Gas delivered to the applicable interstate pipeline point(s), or other point(s) as specifically referenced, as published by Financial Times Energy in Gas Daily and referenced in the "Daily Price Survey" under the applicable heading for the reported "Flow Date(s)." If the "Midpoint" price is not published in Gas Daily for the applicable "Flow Date(s)," then the index shall be the "Midpoint" price for the most recently published "Flow Date(s)" preceding the "Flow Date(s)" on which the "Midpoint" price was not published. N

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SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Third Revised Sheet No. 46
Cancels Second Revised Sheet No. 46

RATE DESIGNATION: Glossary of Terms (Con't.)
CLASS OF SERVICE: Gas Transportation Tariff

14. **Imbalances** - The difference between Receipts and Deliveries.
15. **Long Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to fall below a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its systems, or its customers.
16. **MMBtu, and Dekatherm and Therm** - The term "MMBtu" shall mean 1,000,000 Btu's. One MMBtu is equal to one dekatherm (1 Dth) or 10 therms. One therm is equal to 100,000 Btu's. The standard quantity for nomination, confirmation and scheduling is dekatherms per gas day in the United States.
17. **Month, Monthly, Billing Period** - The period beginning on the first day of a calendar month and ending on the first day of the succeeding calendar month.
18. **Negative Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and a greater quantity of Deliveries.
19. **Nomination** - Quantity of gas the Company is requested to transport daily from the Receipt Point to the Delivery Point.
20. **Operational Flow Order (OFO)** - An order by the Company to transport customer, customers, or group customer, to make deliveries match usage. The stricter provisions of either a critical short or long day will apply to the customer.
21. **Positive Imbalance** - The daily difference between the quantity of gas received at the Receipt Point and the lesser quantity of Deliveries.
22. **Receipts** - Shall mean the quantity of gas received by Company from the transporting pipeline on a daily basis for the account of Customer.
23. **Receipt Point** - The point at which the transporting interstate pipeline's facilities are interconnected with the Company's facilities. The Receipt Point must be at a location applicable to the Customer's historical purchases and the Delivery Point must be the historical purchase site. If, in the sole discretion of the Company, the Company can, operationally and without hardship to its other customers, receive gas for the account of Customer at a point other than the town border station applicable to the Customer's historical purchases, the Receipt Point restriction may be waived by Company.
24. **Reservation Charge** - Amount based upon the quantity of service desired.
25. **Retention** - The percentage by which gas received at the Receipt Point is reduced in order to arrive at the quantity delivered at the Delivery Point. Where fuel reimbursement is in-kind, the standard fuel calculation mechanism, as this is related to the nomination process, should be $(1 - (\text{fuel}\%/100))$ multiplied by receipt quantity = delivery quantity.
26. **Short Critical Day** - Shall mean a day when the Company anticipates that the level of demand on the system is expected to be greater than a level of scheduled supply, which could operationally or otherwise adversely impact the Company, its system, or its customers.

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SOUTH DAKOTA GAS SALES TARIFF
SD P. U. C. Section No. V
First Revised Sheet No. 1
Cancels Original Issue Sheet No. 1

SECTION V INDEX

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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
Third Revised Sheet No. 29
Cancels Second Revised Sheet No. 29

RULES AND REGULATIONS

15.00 Conditions of Gas Sales

- 1) In the event of a gas shortage or an interruption in the Company's gas supply for any reason, the Company shall be entitled to curtail deliveries of gas to interruptible Sales Customers. Interruptible Sales Customers shall have a priority subordinate to the Company's Firm Sales, Firm Supply Standby and Transportation Services.

In addition, the Company shall be entitled:

- a) to curtail deliveries of gas to any commercial or industrial customer, whenever in its judgment such curtailment shall be necessary to maintain the integrity of gas service to the Company's residential and small commercial Customers; and
- b) to allocate available gas supply among some or all of its remaining Customers, whenever in its judgment such supply shall be inadequate to provide gas service to all of such Customers in addition to its residential and small commercial Customers. In effecting any such curtailment or allocation of deliveries, the Company shall first curtail or discontinue the supply of gas to such Customers as commonly use large quantities of gas and are not engaged in an activity essential to health or safety, and where the gas not delivered can conveniently and readily be utilized by the Company to reduce any deficiency in the gas supply to its other Customers. Such curtailment or allocation of gas supply will be applied to the smallest determinable geographical area.

To the extent possible, such curtailment shall be performed pro rata by priority class of service. However, should emergency conditions arise, as deemed necessary by the Company, such curtailment shall not be required to be on a pro rata basis. Such priority class of service shall include, from highest to lowest priority:

- (1) Small Volume Firm
- (2) Medium Volume Firm
- (3) Large Volume Firm and Firm Supply Standby

- 2) The Company also reserves the right to limit, on any day, the volumes of Customer-owned gas delivered into the Company's system when, in the Company's sole judgment, the total gas supply to be delivered into the Company's system may cause an adverse effect on system operations.

Failure on the part of the customer to comply with curtailment requests shall be good and sufficient reason for the Company to enter upon the premises of the customer and shut off the entire gas supply to the customer, and the Company shall not be liable to the customer in any way whatsoever as a result of such action. Customer shall pay the gas cost based on the Gas Daily index price for the billing period for each pipeline plus applicable interstate pipeline transportation charges. The Company will establish the pricing index point and transportation used for each pipeline. The Company may change this index point at its discretion via a posting on the MOT bulletin board. In addition, the customer shall pay a penalty of \$1.00 per therm for each therm of Unauthorized gas used.

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SOUTH DAKOTA GAS SALES TARIFF
SD P. U. C. Section No. V
First Revised Sheet No. 31
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RESERVED FOR FUTURE USE

Date Filed: December 8, 2000 Effective Date: February 7, 2001

Issued By: **James J. Howard**
Vice President



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SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. V
First Revised Sheet No. 32
Cancels Original Issue Sheet No. 32

RESERVED FOR FUTURE USE

Date Filed: December 8, 2000 Effective Date: February 7, 2001

Issued By: James J. Howard
Vice President

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

**IN THE MATTER OF THE FILING BY) ORDER APPROVING TARIFF
MIDAMERICAN ENERGY COMPANY FOR) REVISIONS
APPROVAL OF TARIFF REVISIONS) NG00-009**

On December 11, 2000, the Public Utilities Commission (Commission) received a filing from MidAmerican Energy Company (MidAmerican) proposing to revise its Gas Sales and Gas Transportation Tariffs. According to the filing, the revisions will permit MidAmerican to make changes in the areas of Curtailment, Group Balancing and Late Nomination - Rescheduling Service Fee, Short Critical Day Penalty, Waiver of Penalties, Change from "BTU Daily Gas Wire" to "Gas Daily" Index, and Optional Daily Balance Service. The proposed changes are anticipated to have a minimal impact on the company's revenue. A Customer Notice letter explaining the changes was provided as an insert within customers' bills in January 2001. MidAmerican is requesting a February 1, 2001, effective date. On January 23, 2001, Commission Staff sent a data request to MidAmerican which it responded to by letter dated January 26, 2001. The revised tariffs are as follows:

South Dakota Gas Tariff:
SD P.U.C. Section No. I

Fourth Revised Sheet No. 1 Cancels Third Revised Sheet No. 1

South Dakota Gas Sales Tariff:
SD P.U.C. Section No. III

Second Revised Sheet No. 25 Cancels First Revised Sheet No. 25

South Dakota Gas Transportation Tariffs:
SD P.U.C. Section No. III-A

Third Revised Sheet No. 3 Cancels Second Revised Sheet No. 3
Second Revised Sheet No. 20 Cancels First Revised Sheet No. 20
Second Revised Sheet No. 21 Cancels First Revised Sheet No. 21
Second Revised Sheet No. 22 Cancels First Revised Sheet No. 22
Third Revised Sheet No. 23 Cancels Second Revised Sheet No. 23
First Revised Sheet No. 24 Cancels Original Sheet No. 24
First Revised Sheet No. 25 Cancels Original Sheet No. 25
Second Revised Sheet No. 26 Cancels First Revised Sheet No. 26
Second Revised Sheet No. 33 Cancels Sub First Sheet No. 33
Third Revised Sheet No. 35 Cancels Second Revised Sheet No. 35
Third Revised Sheet No. 45 Cancels Second Revised Sheet No. 45
Third Revised Sheet No. 46 Cancels Second Revised Sheet No. 46

South Dakota Gas Sales Tariffs:
SD P.U.C. Section No. V

First Revised Sheet No. 1 Cancels Original Sheet No. 1
Third Revised Sheet No. 29 Cancels Second Revised Sheet No. 29
First Revised Sheet No. 31 Cancels Original Sheet No. 31
First Revised Sheet No. 32 Cancels Original Sheet No. 32

At its regularly scheduled meeting of February 6, 2001, the Commission considered this matter. Commission Staff recommended approval of the tariffs.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4, 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-11, and 49-34A-25. The Commission voted unanimously to approve the tariff revisions. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that the above mentioned proposed tariffs are approved and are effective for service rendered on and after February 7, 2001.

Dated at Pierre, South Dakota, this 15th day of February, 2001.

CERTIFICATE OF SERVICE	
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.	
By:	<u>Aldine Kalbo</u>
Date:	<u>2/15/01</u>
(OFFICIAL SEAL)	

BY ORDER OF THE COMMISSION:

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner