80 KC/DJ NG00-008 DOCKET NO. In the Matter of ____ IN THE MATTER OF THE FILING BY MIDAMERICAN ENERGY * COMPANY FOR APPROVAL OF A 2000 FOR PLAN REFUND DISTRIBUTION OF KANSAS AD VALOREM TAX REFUND **Public Utilities Commission of the State of South Dakota** MEMORANDA DATE Plan for 2000 Distribution of Kardesto Ville Supporting Pocumentation for Refun 00 .

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SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

MidAmerican Ebergy Company 401 Douglas Street P (J. Box 778 Slow City Towa: 51102 712 277-7500 Telephone

NG00-008

Mr. William Bullard Jr, Executive Director South Dakota Public Utilities Commission 500 East Capitol Pierre, South Dakota 57501

Subject: Docket No. NG98-006: NNG Kansas Ad Valorem Tax Refund Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund

Dear Sir:

In Docket No. NG98-006, the South Dakota Public Utilities Commission (Commission) granted MidAmerican Energy Company's (MidAmerican) request to defer the Kansas ad valorem tax refund until MidAmerican determines whether the amount constitutes a final refund or for a maximum of one year. On August 9, 2000, the Commission granted MidAmerican request to defer the refund for another year or until MidAmerican determines that the amount received constitutes a final refund.

MidAmerican commented at the Commission meeting on August 9, 2000, that the Company intended to file a refund plan for Commission approval. MidAmerican plans to refund to sales and transportation customers. The following explains the refund method MidAmerican proposes:

A) Sales Customers:

The refund to the sales customers would be based on their 1999 sales volumes. The refund to the sales customers would be made through the annual 2000 Gas Cost PGA Reconciliation (gas cost true-up account) to reduce the under collection balance of gas costs as of August 31, 2000. This method reduces the PGA under collection balance and any over/under balance would be included in the reconciliation billing factor and spread over the next ten-month PGA reconciliation period of November 1, 2000 through August 31,2001.

B) Transportation Customers:

The refund to the transportation customers would be based on their 1999 throughput volumes and the refund would be made by check during November 2000. MidAmerican sales customers paid the Kansas ad valorem taxes during the 1983-1988 period, which was the period when large customers were switching from sales to transportation service. MidAmerican recommends the current transportation customers share in this refund since they were former sales customers and would have paid for these taxes during the 1983-1988 refund period.

September 5, 2000

C) Ongoing FERC Settlement Process- Potential Return of Refund to Northern Pipeline: The Kansas ad valorem tax refunds were issued in a proceeding that has not been finalized by FERC or in the courts. There is the possibility that the refunds including interest might have to be refunded in whole or part by MidAmerican back to Northern Natural Gas Pipeline (Northern). Due to this uncertainty, MidAmerican requests the Commission allow MidAmerican to recover any over refunded amounts plus interest from the sales and transport customers. MidAmerican proposes to recover any over refund amounts from the sales customers as a charge to the annual Gas Cost PGA reconciliation (gas cost true-up account). The method to recover any over refund amounts from the transportation customers would be through a written notification to each customer of the amount over refunded and a request for direct payment or through a billing adjustment to their monthly transportation bill. MidAmerican would notify the Commission by filing an updated refund plan reflecting the over refunded amounts to be collected from the sales and transportation customers and the request for approval to recover these over refunded amounts.

MidAmerican respectfully requests the Commission to specifically state in its order that MidAmerican is allowed to recover any over refunded amounts.

D) Northwestern Public Service PUC Docket NG98-004: Kansas Ad Valorem Refund Plan: On June 30, 1998, the Commission approved NWPS plan to net the Kansas ad valorem tax refund dollars against the current true-up balance in July 1998 PGA. In this proceeding, the SDPUC staff requested additional information based on NWPS refund plan.

Per the SD PUC Staff, "First Data Request" dated May 26,1998, the data request, part e: "In the event Northwestern has to return the refund to Northern Natural Gas, provide details on how Northwestern proposes to do this. "

Northwestern's Response to part e: "If amounts are owed back to Northern, Northern will bill its customer for such amounts. Northwestern would propose to charge the gas cost true-up account for any such amount. The South Dakota PUC would be notified of any such adjustment, if required."

MidAmerican supports Northwestern's method of recovery and is consistent with MidAmerican's proposed Kansas ad valorem refund plan.

Attached are refund schedules and supporting documentation for this refund filing. Enclosed are the original and ten copies of this filing plus an extra copy to be file-stamped and returned in the stamped envelope.

Thank you for your consideration of this application. If you have any questions, please contact me at 712-277-7611.

Sincerely,

Gene Harrison Pricing Analyst

MidAmerican Energy Company NNG AdValorem Tax Refund 1984 thru 1989 Refund Summary as of October 31, 2000 South Dakota Jurisdiction

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		1987	_ 1	,000,381	- 1977 	7,839	4	18,48	8	170,402		1,197,110
9 10		1988		29,528		370		68(0	5,057		35,635
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MidAmerican Energy Company NNG AdValorem Tax Refund 1984 thru 1989 Refund Summary as of October 31, 2000 South Dakota Jurisdiction

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Line No.

Northern Natural Refund - January 1998:

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3	Interest Calculation:						20	00	
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5	Refund Amount	\$	88,091	\$	96,398	\$	105,487	S	105,487
6	Interest Rate		0.09429	n Selectionent	0.09429	le al antart Re an al a	0.09429	ini di San Provinsi di	0.08610
7	Annual Amount	\$	8,306	\$	9,089	_\$	9,946	<u>\$</u>	9,082
8	Interest Amounts:	an ar Si							
9	Next Years Balance	\$	96,398	\$	105,487				
10	2000: Per Day	an e apro				S	27.25	\$	24.88
11	# Days			13			92		183
12	1998/1-30-98/1-29-99	\$	8,306					n an Alla Alla Alla	
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20	Northern Natural Refund - A	pril	1998:						
21		.						177 - 1 1.	
22	Interest Calculation:		e de j			a staland	20	00	
23			1998	و تحديق	1999	4/07	/00 - 4/30/00	5/1/0	0 - 10/31/00
24	Refund Amount	\$	13,219	\$	14,465	S	15,829	S	15,829
25	Interest Rate	and a set	0.09429	rejs Han arson	0.09429		0.09429		0.08610
26	Annual Amount	\$	1,246	\$	1,364	\$	1,493	5	1,363
27	Interest Amounts:	1000				lene p		- 	
28	Next Years Balance	\$	14,465	\$	15,829				
29	2000: Per Day	- 19, 41	a series de la companya de la compan La companya de la comp	1) (********		S	4.09	S	3.73
30	# Days		an es Ag				24		183
31	1998/4-07-98/4-06-99	\$	1,246						
32	1999/4-07-99/4-06-00	\$	1,364	: -		 		Balanti in	
33	2000 Interest to 10-31-00	\$	781			S	98	S	683
34			en e			1997 - 19	a uniteda universidad	9. T. S.	
35	Total Interest	\$	3,392			24			
36	Total Refund Amount	S	16,611			- *			
37	্যাদেশনার সামেনাসে গেষ্ট্ জীবিধিকী বিশ্বিদিয়ে হৈছে। প্রদানিক বিশ্ব নিজনের বিশ্ব নিজনের বিশ্ব নিজনের বিশ্ব নিজনের বিশ্ব								
27									

38 39

MidAmerican Energy Company NNG AdValorem Tax Refund 1984 thru 1989 Ref

Valorem Tax Re fund Summary		1989	PAGE 2
(b)	(c)	(d)	(e)

Northern Natural Refund - August 1998:

(a)

Line

3	Interest Calculation:		19		
4	-	1998	8/14/99 - 4/30/00	5/1/00 - 8/13/00	2000
\$	Refund Amount	\$ 4,859	\$ 5317	\$ 5,317	\$ 5,807
6	Interest Rate	0.09429	0.09429	0.08610	0.0861
7	Annual Amount	\$ 458	\$ 501	\$ 458	\$ 500
8	Interest Amounts:				
9	Next Years Balance	\$ 5,317		\$ 5,807	
10	2000: Per Day	e e e e e e e e e e e e e e e e e e e	\$ 1.37	\$ 1.25	\$ 1.37
11	# Days		261	105	79
12	1998/8-14-98/8-13-99	\$ 458			
13	1999/8-14-99/8-13-00	\$ 490	\$ 358	\$ 132	
14	2000 Interest to 10-31-00	\$ 108	1. S. S		\$ 108
15			۰		
16	Total Interest	\$ 1,056	· · · ·		
17	Total Refund Amount	\$ 5,915			·注:// ● ● ● ● ● ● ● ● ● ● ● ● ● ● ● ● ● ●
18					

20 Northern Natural Refund - April 1999:

22		т.			20	00	hat a Citatron server as
23	Interest Calculation:	1	999	4/14/00	- 4/30/00	5/1/00	- 11/15/00
24	Refund Amount	\$	958	S	1.048	S	1,048
25 26	Interest Rate	. internette harden	0.09429		0.09429	and an arrive	0.08610
26	Annual Amount	\$	90	S	99	S	90
27	Interest Amounts:	المجرود مع محاورة م ^ع المحاور	e en en esta Marian	la ser en en	annen greine		
28	Next Years Balance	\$	1,048				
29	2000: Per Day		يو د کا المان المربود که المان ا	\$	0.27	S	0.25
30	# Days			.,	17		183
31	1999/4-14-99/4-13-00	\$	90				
32	2000 Interest to 10-31-00	\$	50	\$	5	S	45
33		and the second					
34	Total Interest	\$	140				
35	Total Refund Amount	\$	1,098				
		The second second	40				

36

19

- 37 38
- 39
- 40

(a)

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(c)

(e)

(**d**)

Page 3

Northern Natural Refund - January 1998 to Minnegasco (South Dakota portion) :

(b)

1	Interest Calculation:					in an	2	DOOO	
4	n de la companya de l An esta de la companya	www.e	1998	ر د به مواد که او موسور	1999	1/30/	00 - 4/30/00	5/1/0	0 - 10/31/00
4		\$	512,136	\$	560,425	5	613,268	S	613,268
6	and the state of t	atto have alle	0.09429	بالمرتبع المرتبية المرتبة المراسبة	0.09429		0.09429		0.08610
7	Annual Amount	\$	48,289	\$	52,843	S	57,825	\$	52,802
8	Interest Amounts:				an a				
9	Next Years Balance	5	560,425	\$	613,268				
10	2000: Per Day		ومحاصية والمتحدث والمراجع والمراجع والمراجع والمحار		in a state and the second state of the	ŝ	158.42	S	144.66
11	# Days				•		92		144.00
12	1998/1-30-98/1-29-99	\$	48,289						LOJ
13	1999/1-30-99/1-29-00	\$	52,843				et in the second	an a	
14	2000 Interest to 10-31-00	\$	41,049	· .		S	14,575	5	26,474
15			1				an a		
16	Total Interest	\$	142,180	:				an a	
钌	Total Refund Amount	\$	654,316			1	Ziltin en an Linia	1	
18				а). 					
19						11. (er	-	
20	Northern Natural Refund - A	pril	1998 to Mi	nnee	asco (South	Dako	to nortion	۱ .	
21	• • • • • • • • • • • • • • • • • • • •	Ne string i	a manakanan sara sarata	লনজন্ম ল			en Poverori		
23	Interest Calculation:							00	
23			1998	en de La companya	1999	4/07/	0 - 4/30/00	2	0 - 10/31/00
24	Refund Amount	S	69,463	5	76.013	S	83,180	S	83,180
25	Interest Rate	. *	0.09429	99 9 -67.	0.09429		0.09429		0.08610
26	Annual Amount	\$	6,550	\$	7,167	5	7,843	\$	7,162
27	Interest Amounts:			oper-	an a	igi al M ari da Galeria Al Angela			1,104
28	Next Years Balance	\$	76,013	\$	83.180	ر راسبر مربع		(1971년) 김 아이	
29	2000: Per Day		مېر پېرې د د د مېر د د د د د د د د د مړو پېرې د د د مېر د د د د د د د د د د						
30	# Days			÷		1 =) 0	21.49	\$	19.62
31	1998/4-07-98/4-06-99	\$	6,550				24	2	183
32	1999/4-07-99/4-06-00	\$	7,167						
33	2000 Interest to 10-31-00	ŝ	4.106			<u></u>		<u></u>	
34	ಂಗ್ರಹಿಸಲಾಗಿ ನಿರ್ದೇಶವಾಗ ಪ್ರಕ್ರಿಯ ಪ್ರಾಯಾಗ ಪ್ರಕ್ರಿಯಾಗಿ ಪ್ರಾಂತಿಕ್ಕೆ ಕೊಳಿಗೆ ಕೊಳಿಸಿಕೊಳ್ಳಿದ್ದಾರೆ. ಇ		7,400				516	<u> </u>	3,591
15	Total Interest	÷Ċ	17 912			16		2	
36	Total Refund Amount	<u>\$</u> \$	17,823						
37	A MARIA CALIND CALIND UNIT	<u>.</u>	87,286			t	•	an a	
2018 14166						، ماز			

MidAmerican Energy Company NHC Karisas Ad Valorem Tax Refund Received in 1998/1999

Fors Docker Nos. RP97-369-000, st al, issued September 10,1997

Distribution of Kansan Ad Valorem Tax Refunds for MidAmerican Energy

NNG Refunds Detail Attached:

NNG Refund Letters/ Checks

:	14 (A)									97.e					
1.240			(1)		(2)		(3)		(4)		(5)		(6)		(7)
Na	Planund Amount		1984		1985		1986	<u>_</u>	1987		1988		1989		Total
Ť	Iowa Public Service	ŝ	131,574,86	\$	1,596.84	Ś	1,425,697.26	s	934,389,44	ંદ્ર	8,299,26	\$	1303		2,501,557.66
2	Iowa Gas Company	-	75.575.93	~	1.470.22		610,697,16	्रास् २३ दुन्द्र भुज	0.00		0.00		0.00		687.743.31
	towns Hillings		27,568.66		328.79	1	215,044.78		64,520,79	ĊĊ.	620.01		0.00		308.083.03
- A	North Cantral		45,073,53		570.58		256,575,26		0.00		0.00		0.00		302.219.37
- 🐞	KIWE POWDI		54,929.84		0.00		0.00		0.00		0.00		0.00	C.	54,929,84
	a segura a constante de la const		0.00		0.00		0.00	يون شور سور ما	0.00	in Maria	0.00		0.00		0.00
7	Total Mehind (1-20-95)	\$	334,722,82	\$	3,966.43	\$	2,508,014.46	\$	998,910.23	\$	8,919.27	\$		\$	3,854,533.21
9	Behind Amount		1				v i stare	1.2		3					
10	lows Public Service	\$	19,592.95	\$	27.816.89	ંડ	77,579,12	S	171.532.92	\$	258.06	e	149.460.16		446,240,10
. 11	Inves Gas Company		11,254.09		25,611,16		33,231.00		0.00		0.00		0.00		70.096.25
12	Inwa Mincia		4,105,28	£ 4, 1	5,727,44	÷	11.701.63		11.844.57	gr.	19.28	調	7.710.16		41,108,36
13	North Central		6,711.95		9,939,52		13,961,50		0.00		D.00		0.00		30.612.97
14	Com Power		8,179.66		0.00		0.00		0.00	1	0.00		0.00		with a statistic product of complete from
15			0.00		0.00	ġ.	0.00		0.00		0.00		0.00		8,179,66
铺	Total Refund (4-08-98)	S	49,843.93	.	69.095.01	s	136,473.25	5	183.377.49	S	and a second	e led	1 - 7 1 7 0 0 0		0.00
17	a a nava o strano se di a nava se de la		1010-10100		03,030,01	25 8 9	100,470,20		100,077.49		277.34		157,170.32	5	596,237.34
1	Elefund Amount		1. e . e			2		A	n an an Argan An An An Angan						
19	kows Public Service	\$	17,476.99	5	49,812.59	5	7,143.74	S	1 236 51	s	12.718.46	s		s	88,388.29
20	kwa Gas Company		10.038.70		45,862.71		3,060.02		0.00		0.00	СРГ Г	0.00		58,961,43
21	lowa liknois		3,661.92	, · ·	10,256,30	Ű.	1,077.52	199	85,38	10	950.18		0.00		16,031,30
22	North Central		5,987.08		17,799.01		1,285.62		0.00	Ê.	0.00		0.00		25,071.71
24	Iowa Powar		7,296,29		0.00		0.00	2 J	0.00	- 93	0.00		0.00		729629
24	, markaday - manazara		0.00	· ·	0.00	an C	0.00	in in	0.00	ie 7	0.00	, _e k	0.00		Contract in the second second second
25	Total Refund (8-14-95)	\$	44,460,98	S	123,730.61	\$	12,566.90	S		27 Jun 71 - 68	13.668.64	<u>(7.5</u> 8/2-13	0.00	5	0.00
26	and a state of the state of the second state of the state	17			10011 00.01	· .	121000.00	- SP 24	1,061,09	. .	0,000,04				193,/48.02
27												1		1	
20	Relund Amount							,							
29	lowa Public Service	Ś	5,911,83	5	1,145.37	S	1,363.67	i e	12.628.14		11.881.82			s	
30	lows Gas Company	4.	3,395.73	Ψ.	1.054.55	Ÿ	584.12	- 1	0.00	•	0.00	•			32,930,83
31	Ingia		1,238.70		235,83		205.69		A 2740 M	۰.	100 100 100 100 100 100 100 100 100 100		0.00		5,034,40
	Horth Central		2.025.21		409.26		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		871.99	1	887,66		0.00		3,439.87
33	lowa Power		2,468.08		409.26		245.42		0.00	÷., .	-0.00		0.00		2,679.89
34	AN THE REPORT OF THE PARTY OF T		a state i successive a successive a		12 1 1 23 617.		0.00		0.00	19	0.00		0.00		2,468.08
35	Total Refund (4-15-99)	5	0.00		0.00	-	.0.00	9 6 - 1 - 1	0.00		0.00		0.00		0.00
36 37	. (÷.	15,039,55	·	2,845.01	3	2,398.90	\$	13,500.13	\$	12,769.48	5		\$	46,553.07
34	TAINI BRANCH AT BULLING		1001				an a	- 1 ²	A. Black & Co	- 3	a di sana di sa si di sa				
10	Total Amount of Refunds		<u>1984</u>		<u>1985</u>		<u>1986</u>		<u>1987</u>	$\frac{1}{2}$	<u>1988</u>		<u>1989</u>	44	Total
- 40	Iowa Public Sarvica	\$	The second s	્ર	80,371.69	4	1,511,783.79	\$	and the second	\$	33,157,60	5	149,460.16	\$	3,069,116.88
	lows Gas Company		100,264.45		73,998.64	85 I	647,572.30		0.00		0.00	is î Part	0.00		821,835.39
41	lowa Illinois		36,574.56		16,548.36		228,029.62		77,322.73		2,477.13	64	7,710.16		368,662.56
42	North Central		59,797,77		28,718.37	÷ .	272,067.80		0.00	散月	0.00		0.00		360,583.94
43	Iowa Power		72,873.87		0.00		0.00		0.00		0.00		0.00		72,873.87
- 44			0,00	<u>.</u>	0.00	<u>de</u>	0.00		0.00		0.00		0.00		0.00
45	Total Amount of Refunds	5	444,067,28	5	199,637,06	, S	2,659,453.51	\$	1,197,109.74	S	35,634.73	\$ 1	157,170.32	\$	4,693,072.64
40				n y terdek	<u>ېلامه در مېمو</u> گولونه و در دېلار		فضيعة يتها لأفسان بالتا الأمان بال	1919	a star de la serie de la s		i an	10072	and in the second second	enter:	and see an an end of an and



Northern Natural Gas Company D. Box 3330 nalua. NE 68103-0330 92) 398-7200

January 29, 1998

Re: Northern Natural Gas Company Distribution of Kansas Ad Valorem Tax Refunds

To: The Party Addressed

Northern Natural Gas Company (Northern) is enclosing a check along with supporting workpapers relating to the refund of Kansas Ad Valorem Taxes. These refunds are being made pursuant to the Commission's Order in <u>Public Service Company of Colorado et al</u>. Docket Nos. RP97-369-000, <u>et al</u>., issued September 10, 1997. The refunds relate to **Producer refunds** received by Northern through December 31, 1997.

Schedule No. 1 shows, in detail, the allocation of the refund amounts to the specific jurisdictional customers. The allocation factors are based upon the sales volumes which were taken from each year's F.E.R.C. Form 2. The refund amounts for each specific year were multiplied by the appropriate allocation factor for that year to arrive at the refund amounts applicable to each customer by year. The customer amounts were then added across to arrive at the resulting total.

In accepting this check, please understand that the issues have not been finally resolved in these dockets and are subject to further Commission action. It is therefore possible that the recipients of the refunds ultimately may have to refund all or a part of the refund amount, along with interest, at some future date.

Respectfully submitted,

Tim Kurner for

Mary Kay Miller Vice President, Rates and Certificates

NNG AMOUNTS CHECKS #1 \$ 3,854,533.21 42 596,239.34 #3 195,749.02 #4 46,553.07 Total \$4,693,072.64 596,237.34

Artachment

Natural gas. Electricity. Endless possibilities.

		CAS COMPANY	ан ал ал ал ал ал ал ал ал ал ал ал ал ал	ж • м • Ф	ENRO	¥ RP
		CAN ENERGY CO			01/	29/98
			a superior de la companya de la comp Service de la companya de la company Recentra de la companya de la company		PAGE 1	- OF 1
		2	VENDORINC			
			REMITEANCE	0000392001 TATEMENT		#1
	IN CICE DATE	INVOICE NO.	PURCHASE CREEN	GRCSS	AMOUNT	NET
	01/28/98	CKR012898	N ORDER DOCK-	3.454.555.21		3,854,533.
	ADER 10, 1					
WELL NTS	BOINE				TOTAL	3,854,533.21
DE C MININGS CON	ACH AN		US STUB FOR Y ORTHERN NATURA P.O. Ben Housion, TX 7	L GAS COMPANY	. CHECK / 1793300	230 ATTACHED BE No. 179330 Q1/29/98
	NOX TH XXX CITY,				3	\$3,854,5 33,21
te million elg	ht hundre	d fifty four that	isand five hundre	d thirty three and		TOT VALD AFTER : YE
ille in the second s				• •		. O. gate
RANE DELAWA	44				ALTH	ORIZED SIGNATURE

MAN NATURAL GAL COMPA 1 77131 . (Cal INRON GNBD CANTERICAN ENEROY CO AREA . 04/06/98 PAGE 1 OF 1 VENDOR NO: 0000392001 オン REMITTANCE STATEMENT PURCHASE WVOICE NO. AMOUNT 门此行管 ORCER GROSS DISCOUNT NET MANY KUNTA 596.237.34 REFINER PLASUANT TO COMMISSION ORDER DOCKET NOS. RP97-369 ET A 596,237.34 BALTEL HEFTYLINGS 10,1997 TOTAL 596.237.34 ine at Bernut fire WERNERT TO THE KUSNER . OMA745 DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK. 1793300308 ATTACHED BELOW 1 m -NORTHERN NATURAL GAS COMPANY P.O. Box 1188 No. 1793300308 34 - ¢ Ecusion, TX 77201-1188 19.11 **دا:** يېږ 04/06/98 COMPANY CAN EVEROY CO 1467 FID THE 70 MXX 74 ... MOLE CITY. W \$596,237.34 新潮 ₩⁶ NOT VALID AFTER I YEAR * madred many six thousand two hundred thirty seven and 34/100 Dollars Willia 1) 0 CITRANE COLAWALE AUTHORIZED SIGNATURE THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIE #1793300308# 1:0311002091: 391099510

SALCOMPA ** ENROM DAMERICAN INERCY CO APER ... 如湖 08/13/98 PAGE 1 OF 1 VENDOR NO: 0000392001 REMITTANCE STATEMENT #3 **NYCICE** INVOICE NO. PURCHASE CATE AMOUNT CACER GAOSS DISCOUNT MILLIN CKROSIIS NET REFLADS PLASUANT TO COMMISSION ORDER DOCKET NOS RP97-369 ET. AL 195,749.02 DELL MARCHON TOTAL 195.749.02 CALL LONDA FRESTON AT XJASSE FOR PICK UP DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK # 1793300354 ATTACHED BELOW NORTHERN NATURAL GAS COMPANY P.C. Box 1188 Houston, TX 77251-1188 No. 1793300354 Ĉορ; MIDAMERICAN ENERGY CO 08/13/98 if the he lo nox m WILLY CITY, LA 11.12 *\$195,749.02 NOT VALID AFTER 1 YEAR W Martiel Minery five thousand seven hundred forty nine and 02/100 Dollars William D. Jote Part Del te tas AUTHORIZED SIGNATURE THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW **?43300354# 1:0311002091; 391099511

NEW COLUMN CO 04/13/1999 PAGE 1 OF 1 #4 VENDOR NO: 0000392001 REMITTANCE STATEMENT AMOUNT **WOK** PURCHASE INVOICE NO. CATE. OPDER GROSS DISCOUNT NET 46,553.07 46,553.07 REFIND PURALIANT TO COMMISSION ORDER DOCKET BOS. RP97-369ET AL TOTAL 46,553.07 EVERYCHIT CHECKI TO THE ELSSNER, ONA 745 DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK + 1793300472 ATTACHED BELOW **N*** the the **1** - 11 C * ÷ NORTHERN NATURAL GAS COMPANY P.O. Box 1188 Houston, TX 77251-1788 *** ** No. 1793300472 3-54 12.3 12 ÷., 04/1371999 MILAMERICAN INVEROY CO to box m. * ci, e MAR CITY. IA •\$46,553.07 NOTVALD AFTER TYERE 1144 35 ^k we 7 58 these and five hundred fifty three and 07 / 100 Dollars THANK CHIANARE AUTHORIZED SIGNATURE THE SACE OF THE DEPENDENT HAS A SLUE BACKOROUND ON WHITE PAPER - THE BACK CONTAINS AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW *1793300172* ::031100209:: 391099511

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Kampar Ad Valorem Taxes

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		ale the second second		90 106 LSE \$							latotele2
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				EG FIC BELZ S	QI (195'KET	S %1991	ZZ6'0CL'#C	91-017-17	\$ %66 ET	13.658,952	Zapidaz
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South Dakota Public Utilities Commission WEEKLY FILINGS For the Period of August 31, 2000 through September 6, 2000

If you need a complete copy of a filing faxed, overnight expressed, or mailed to you, please contact Delaine Kolbo within five business days of this filing. Phone: 605-773-3705 Fax: 605-773-3809

ELECTRIC

ELCO 025 In the Matter of the Joint Request for Assigned Service Territory Exception between Watertown Municipal Utilities Department and Codington-Clark Electric Cooperative, Inc.

Watertown Municipal Utilities Department has purchased 2.7 miles of electric distribution system on the set a de of Watertown from Codington Clark Electric Cooperative. Watertown Municipal Utilities Department and Codington Clark Electric Cooperative are jointly requesting an exception to assigned service territory for the services on the portion of the electric distribution system purchased by Watertown Municipal Utilities.

Staff Analyst Michele Fams Staff Allomey: Karen Cremer Date Docketed: 09/06/00 Intervention Deadline: 09/22/00

NATURAL GAS

A STREET

In the Matter of the Filing by MidAmerican Energy Company for Approval of a Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund.

Acceleration by MidAmerican Energy to refund amounts related to Kansas Ad Valorem taxes paid from 1931 to 1948. The refund is a result of Kansas property taxes being added to natural gas prices resulting proces that exceeded the maximum lawful price of natural gas pursuant to the Natural Gas Policy Act 1978. MidAmerican previously requested deferral of this refund until a final determination of the refund amount was decided by the Federal Energy Regulatory Commission (FERC) or the courts. MidAmerican is new fung a refund plan to initiate the refund at this time subject to true up of the final amount as determined by the FERC, the courts or a settlement of the parties in this matter.

Staff Analyst: Dave Jacobson Staff Attorney: Karen Cremer Date Filed: 05/06/00 Intervention Deadline: NA

TELECOMMUNICATIONS

TC00-133 In the Matter of the Filing for Approval of an Interconnection Agreement between Qwest Corporation and @link Networks, Inc.

A Resale interconnection Agreement between Qwest Corporation and @link Networks, Inc. was filed with the Commission for approval. The agreement is a negotiated agreement wherein the parties set for the terms, conditions and prices for provisioning services for resale and certain unbundled network elements, ancillary functions and additional features. The agreement also sets forth terms, conditions and prices under which the parties agree to interconnect and pay reciprocal compensation for exchange of local traffic. Any party wishing to comment on the agreement may do so by filing writer to be with the Commission and the parties to the agreement no later than September 21 2020 Parties is the agreement may file written responses to the comments no later than twenty days after the service of Section initial comments.

Staff Attorney: Karen Cremer Date Docketed: 09/01/00 Initial Comments Due: 09/21/00

TC00-134 In the Matter of the Application of Premiers Network Services, Inc. for a Cartificate of Authority to Provide Telecommunications Services, Including Local Exchange Services, in South Dakota.

Premiere Network Services, Inc. has filed for a Certificate of Authority to provide local acchange and interexchange service on a resold and facilities basis throughout South Clakota. Premiere manual so offer local service, advanced services, MTS, directory assistance, operator assistance with Sectionary services, directory listing services, and telecommunications relay services.

Staff Analyst: Michele Farris Date Docketed: 09/05/00 Intervention Deadline: 09/22/00

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BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF SOUTH DAKOTA

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IN THE MATTER OF THE FILING BY MIDAMERICAN ENERGY COMPANY FOR APPROVAL OF A REFUND PLAN FOR 2000 DISTRIBUTION OF KANSAS AD VALOREM TAX REFUND ORDER APPROVING REFUND PLAN FOR 2000 DISTRIBUTION OF KANSAS AD VALOREM TAX REFUND NG00-008

On June 18, 1998, MidAmerican Energy Company (MidAmerican) filed for approval of a waiver of refund plan relating to Kansas ad valorem tax refunds received from Northern Natural Gas Company (Northern) with the South Dakota Public Utilities Commission (Commission). As of that date, MidAmerican had received \$4,450,770.55 in total Kansas ad valorem tax refunds from Northern. These refunds are being made or such to the FERC's Order in Docket No. RP97-369-000. MidAmerican requested that the Commission permit retention of the refund amount received from Northern until such time as MidAmerican determines that the amount received constitutes a final refund. At such time, MidAmerican would file a refund plan and calculate accrued interest on the refund amounts at the rate of 9.429%.

On June 30, 1998, at its duly noticed meeting, the Commission considered this application and directed MidAmerican to file a specific refund plan. On July 9, 1998, MidAmerican filed a further request that the refund be retained by MidAmerican until MidAmerican determined the final refund or, alternatively, for one year at which time they will update the plan.

On July 23, 1998, the Commission considered MidAmerican's request allowing MidAmerican to defer the refund until MidAmerican determines whether the amount received constitutes a final refund or for a maximum of one year. Commission Staff recommended that the Commission grant MidAmerican the refund deferral subject to the condition that MidAmerican initiate the refund at the time it considers the FERC's and possibly the appellate court's decision final or at the maximum for a period of one year, at which time MidAmerican would update its refund plan. On August 5, 1998, the Commission ordered the deferral be approved.

On July 16, 1999, MidAmerican filed for another deferral of the refund amounts and that MidAmerican continue to retain them until "MidAmerican is under no possible obligation to return all or a portion of the refund, or, for one year, whichever is earlier." Commission Staff recommended that such a deferral be granted, and on August 17, 1999, at a regularly scheduled meeting, the Commission approved the deferral with the following conditions:

1. Effective May 1, 1999, the accrued interest on the money subject to refund shall be calculated on the basis of the Commission's order in general rate case Docket No. NG98-011 which set MidAmerican's authorized overall rate of return of 8.61%.

2 Interest calculations in the refund plan are to be based on the applicable overall rate of return allowed in the most current gas rate case, as modified from time to time during the refund deferral period.

On July 17, 2000, MidAmerican again asked for a deferral due to the continuing uncertainty surrounding the status of the Kansas refund. At a regularly scheduled meeting of August 9, 2000, the Commission found that the refund deferral was just and reasonable and granted the deferral. On September 6, 2000, MidAmerican filed a Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund. According to the application, MidAmerican plans to refund to sales and transportation customers. MidAmerican further proposed that due to the possibility that it may have to return a portion of the refund amount received from Northern, once the issue is decided by the Federal Energy Regulatory Commission or the courts, that it be allowed to collect back from customers amounts over refunded, if any.

At its regularly scheduled September 26, 2000, meeting, the Commission considered this matter.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL Chapter 49-34A, specifically, 49-34A-2, 49-34A-6, 49-34A-8, 49-34A-10, and 49-34A-25. Further, the Commission voted to approve the refund plan to sales customers only. It is therefore

ORDERED, that the Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund is hereby granted as to sales customers only. It is

FURTHER ORDERED, that in the event MidAmerican is required to return a portion of the current refund to Northern that it is allowed to do so after providing documentation of the amount to the Commission. Likewise, if MidAmerican receives refunds in addition to those amounts now being returned to customers upon resolution of this issue, that MidAmerican make further refunds after providing documentation to the Commission.

Dated at Pierre, South Dakota, this 2nd day of October, 2000.

BY ORDER OF THE COMMISSION:

BURG. Chairman

PAM NELSON, Commissione

LASKA SCHOENFELDER, Complissioner



MidAmerican Energy Company 401 Douglas Street P. 0: Box 778 Sioux City, Iowa 51102 712 277-7500 Telephone

October 4, 2000

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SOUTH DAKOTA PUBLIC UTILITIES COMMISSION

Mr. William Bullard Jr, Executive Director South Dakota Public Utilities Commission 500 East Capitol Pierre, South Dakota 57501

Subject: Docket No. NG00-008: Order Approving Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund

Dear Sir.

In Docket No. NG00-008, the South Dakota Public Utilities Commission (Commission) approved MidAmerican Energy Company's (MidAmerican) request to refund the Kansas ad valorem tax refund. The Commission, "Ordered, that the Refund Plan for 2000 Distribution of Kansas Ad Valorem Tax Refund is hereby granted as to sales customers only."

Attached are refund schedules and supporting documentation for this refund filing. Enclosed are the original and ten copies of this filing plus an extra copy to be file-stamped and returned in the stamped envelope.

If you have any questions, please contact me at 712-277-7611.

Sincerely,

ANIAm

Gene Harrison Pricing Analyst

MidAmerican Energy Company NNG AdValorem Tax Refund 1984 thru 1989 Refund Summary as of October 31, 2000 South Dakota Jurisdiction

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MidAmerican Energy Company NNG AdValorem Tax Refund 1984 thru 1989 Refund Summary as of October 31, 2000 South Dakota Jurisdiction

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31 Detail Attached: Page 2 Line 24 Line 35 958 140 1,0 16 Detail Attached: Page 3 Line 5 Line 16 512,136 142,180 654,33 17 Detail Attached: Page 3 Line 24 Line 35 69,463 17,823 87,27 18 Total South Dakota Refund \$ 688,726 \$ 189,048 \$ 877,77 19 Total South Dakota Refund \$ 688,726 \$ 189,048 \$ 877,77 20 Decket No. NG98-011 (Effective May 1, 1999) \$ 8.610% \$ 8.610% 21 Decket No. NG98-011 (Effective May 1, 1999) \$ \$ 8.610% \$ \$ 8.610% 23 Actual as of August 31, 2000: \$ Under Collection Kansas Ad Val Under Collection \$								
16 Detail Attached: Page 3 Line 5 Line 16 512,136 142,180 654,3 17 Detail Attached: Page 3 Line 24 Line 35 69,463 17,823 87,27 18 Total South Dakota Refund \$ 6688,726 \$ 189,048 \$ 877,77 20 Interest Rates based on the Following: 9,429 % 8,610 % 8,610 % 21 Interest Rates based on the Following: 9,429 % 8,610 % 8,610 % 22 Docket No. NG95-006 (Rate of Return) 8,610 % 8,610 % 8,610 % 23 Actual as of August 31,2000: Under Collection Kansas Ad Val Under Collection 24 PGA Under Collection Balances: \$ (1,468,224) \$ 809,519 \$ (68,72) \$ (68,72) \$ (68,72) \$ (68,72) 25 PGA #1 Customers \$ (146,422) \$ 68,255 \$ (73,68) \$ (736,8) 30 Total Amount of Refund: \$ (7,614,646) \$ 877,774 \$ (736,8) 31 Total Amount of Refund: \$ 877,774 \$ (736,8) 32 Total Refund Amount \$ 877,774 \$ 736,8 33 Total Refund Amount \$ 877,774 \$ 776,8 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>al</td> <td>1,098</td>							al	1,098
17 Detail Attached: Page 3 Line 24 Line 35 69,463 17,823 87,21 18 Total South Dakota Refund 3 688,726 \$ 189,048 \$ 877,7 19 Total South Dakota Refund 3 668,726 \$ 189,048 \$ 877,7 19 Interest Rates based on the Following: 9,429% 8,610% 9,429% 10 Docket No. NG98-011 (Effective May 1, 1999) 8,610% 8,610% 8,610% 10 PGA Under Collection Balances: Y Y 1,468,224) \$ 809,519 \$ (658,7 11 Customers \$ (1,468,224) \$ 809,519 \$ (658,7 12 FGA #3 Customers \$ (1,464,222) \$ 68,255 \$ (78,11 13 Total PGA Under Collection \$ \$ 877,774 \$ (736,33) 13 Total Amount of Refund: \$ \$ \$ 877,774 \$ (736,33) 13 Total Refund Amount \$ \$ 877,774 \$ \$ 1736,33					12 CEERSON AND AND A	「「「「」」になる語語で変更的な	6 心理学的 医阿里尔德耳姆强强的 网络马拉马拉	654,316
19 Total South Dakota Refund <u>\$ 683,726 \$ 189,048 \$ 877,77</u> 20 Interest Rates based on the Following: 9.429 % 21 Docket No. NG95-006 (Rate of Return) 8.610 % 22 Docket No. NG98-011 (Effective May 1, 1999) 8.610 % 23 Actual as of August 31, 2000: Under Collection Kansas Ad Val Under Collection As of Aug 31, 2000 24 PGA Under Collection Balances: \$ (1,468,224) \$ 809,519 \$ (658,7) \$ (1,468,224) \$ 809,519 \$ (658,7) 25 Total PGA Under Collection \$ (1,464,22) \$ 68,255 \$ (78,1) \$ (1,614,646) \$ 877,774 \$ (736,3) 26 PGA Under Collection \$ 877,774 \$ (736,3) \$ (736,3) 30 Total Amount of Refund: \$ 877,774 \$ (736,3) 31 Total Amount of Refund: \$ 877,774 35 Total Refund Amount \$ 877,774 36 \$ 877,774 \$ 877,774	17	Detail Attache			The second second second second			87,286
11 Interest Rates based on the Following: 9.429% 22 Docket No. NG95-006 (Rate of Return) 8.610% 23 Docket No. NG98-011 (Effective May 1, 1999) 8.610% 24 Aciual as of August 31, 2000: Under Collection Kansas Ad Val Under Collection 25 PGA Under Collection Balances: S of Aug 31,2000 Refund Amt. As of Aug 31,200 26 PGA #1 Customers \$ (1,468,224) \$ 809,519 \$ (658,7) 26 PGA #3 Customers \$ (1,468,422) \$ 68,255 \$ (78,1) 27 PGA #3 Customers \$ (1,614,646) \$ 877,774 \$ (736,3) 26 Total Amount of Refund: \$ 877,774 \$ (736,3) 30 Total Amount of Refund: \$ 877,774 \$ 877,774 31 Total Refund Amount \$ 877,774 \$ 877,774 32 ************************************	a standa	Contract of the states of solar state	akota Ref	und		\$ 688,726	\$ 189,048	\$ 877,774
25 Actual as of August 31, 2000: Under Collection Kansas Ad Val Under Collection 26 PGA Under Collection Balances: As of Aug 31, 2000 Refund Amt. As of Aug 31, 21 27 PGA #1 Customers \$ (1,468,224) \$ 809,519 \$ (658,7) 28 PGA #3 Customers \$ (1,464,222) \$ 68,255 \$ (78,1) 29 Total PGA Under Collection \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 31 32 \$ (1,614,646) \$ 877,774 \$ (736,8) 32 \$ (1,614,646) \$ 877,774 \$ (736,8) 33 \$ Total Amount of Refund: \$ 877,774 \$ (736,8) 34 Total Refund Amount \$ 877,774 \$ (736,8) 35 \$ 77,774 \$ 877,774 \$ 877,774 36 \$ 877,774 \$ 877,774 \$ 877,774 37 \$ 98,000 \$ 99,000 \$ 99,000 <th>21 22 23</th> <th>Interest Rates Docket No. IV Docket No. N</th> <th>G95-006 (I</th> <th>Rate of Return)</th> <th>,1999)</th> <th></th> <th>- こので、「日間にはないののののです」</th> <th></th>	21 22 23	Interest Rates Docket No. IV Docket No. N	G95-006 (I	Rate of Return)	,1999)		- こので、「日間にはないののののです」	
26 PGA Under Collection Balances: As of Aug 31,2000 Refund Amt. As of Aug 31,21 27 PGA #1 Customers \$ (1,468,224) \$ 809,519 \$ (658,7) 28 PGA #3 Customers \$ (146,422) \$ 68,255 \$ (78,1) 29 Total PGA Under Collection \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 30 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 31 \$ (1,614,646) \$ 877,774 \$ (736,8) 32 \$ (1,614,646) \$ 877,774 \$ (736,8) 33 \$ (1,614,646) \$ 877,774 \$ (736,8) 34 \$ (1,614,646) \$ 877,774 \$ (736,8) 35 \$ (1,614,646) \$ 877,774 \$ (736,8) 36 \$ (1,614,646) \$ (1,614,646) \$ (1,614,646) 37 \$ (1,614,646) \$ (1,777,4) \$ (1,614,646) 38 \$ (1,614,64			noust 31.	2000:		Under Collection	Kansas Ad Val	Under Collection
27 PGA #1 Customers \$ (1,468,224) \$ 809,519 \$ (658,7 28 PGA #3 Customers \$ (146,422) \$ 68,255 \$ (78,1 29 Total PGA Under Collection \$ (1,614,646) \$ 877,774 \$ (736,8 30 31 31 32 33 34 34 Total Amount of Refund: 35 PGA Customers 36 \$ 877,774 37 Total Amount of Refund: 38 \$ 877,774 39 \$ 877,774 41 42 43 43		define a start of the second				As of Aug 31,2000	Refund Amt.	As of Aug 31,2000
29 Total PGA Under Collection \$ (1,614,646) \$ 877,774 \$ (736,8 30 31 32 33 33 34 Total Amount of Refund: 35 877,774 36 37 37 36 37	-122-1-21-1			,	2 - C			2. (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2
30 31 32 33 34 Total Amount of Refund: 15 PGA Customers 36 Transport Customers 37 38 Total Refund Amount 39 40 41 42 43	28	 Cold President Cold Cold Structure Cold Cold Cold Science 3 	an than the					
11 12 13 14 15 PGA Customers 16 17 18 Total Refund Amount 19 40 41 42 43			nder Colle	ction		\$ (1,614,646) 5 877,774	(/30,8/2
13 Total Amount of Refund: 15 PGA Customers 16 Transport Customers 17 Total Refund Amount 19 \$ 877,774 10 1 11 1 12 1	31							
34 Total Amount of Refund: 15 PGA Customers 36 Transport Customers 37 38 38 Total Refund Amount 39 40 41 42 43								
15 PGA Customers \$ 877,774 16 Transport Customers 37 17 18 Total Refund Amount 19 40 40 41 42 43			a selletitte e disserv					
State Transport Customers 37 Total Refund Amount 39 40 41 42 43	<u>प्र</u> ूप्य			a :		\$ 877 774		
37 38 Total Refund Amount 39 40 41 42 43	-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1							
38 Total Refund Amount \$ 877,774 39 40 41 42 43			ALOUICI 3			i la H a		
19 40 41 42 43			Amount			\$ 877,774		
40 41 42 43			ः सःविद्यार्थः स्टब्स्टि					
41 42 43						•		
42 43								
	44						97 - 14 2010 - 14	

SoDakAdValorem2000.xlsSummary

Mid American Emergy Company Cost of Ges Resourciliations Period Covering September 1, 1999 - August 31, 2000 South Dakots Only Calculation of Reconciliation Factor

	(a)		(b)		(c)		(đ)		
Lin	È				The control		54 <i>1</i>		(•)
No.	ltem		SVF & MVF		LVF				
2	Revenue	\$	27,054,539.17	' \$	0.00		SVI & LVI		Total
3	Cost of Gas				0.00		1,656,404.60	\$	28,720,943,77
4			28,627,798.48		0.00		1,833,105.31		36 270 000 m
5	Current Period Over/(Under)	\$	(1,573,259.31)						30,460,903,79
0 7	Brites Destation data	Ŧ	(10,012,01)	Ş	0.00	\$	(166,700.71)	\$	(1,739,960.02)
	Prior Period Over/(Under)		265,995.51		0.00				ent and several several t
8 9	Current & Prior Over/(Under)			-	0.60		(12,889.36)		253,106.15
10	a - the over/(onder)	\$	(1,307,263.80)	\$	0.00	\$	(179,590.07)	¢	11 10/010 0-
11	Carrying Charge		(115,928.77)		10 - Marco - Ma		(-(-)020107)	- 4	(1,486,853.87)
12 13	Adjust 1 Out 100 to 1		(113,920,77)	****	0.00	مرنجب ار	(11,862.68)		(127,791.45)
14	Adjusted Over/(Under)	\$	(1,423,192.57)	\$	0.00	¢.			
15	Current & Prior Over/(Under)				V.W.	\$	(191,452.75)	\$	(1,614,645.32)
16	as Per Cent of Cost of Gas					1			
17			-4.971 %				-10.444%		-5.301%
18 19	Adjustments:						1999 - A. M. S. S. S.		-3.301 %
20	Reallocation of Commodity Kansas AdValorem	\$	(45,031.25)	\$	0.00	¢	and the second second		
21	Trainag An Anorem		809,519.00		0.00	\$	45,031.25	\$	0.00
22	Adjusted Over/(Under)	é			and the second		68,255,00	- 1.55 - <u>1.55</u> - <u>1.55</u>	877,774.00
23		and the second sec	(658,704.82)	\$	0.00	\$	(78,166.50)		(736,871.32)
24	Projected 10 Months Sales		75,095,239			a gandidhea			(750(671.52)
25			12,022,209	•			4,936,715		
20	Reconciliation Factor	\$	0.00877	\$					
				122101		\$	0.01583		

SDFACTOR x15

9/26/00

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Pase (e)

Northern Natural Refund - January 1998:

Interest Calculation:

3

4			1998	л÷,		12 53856		00	an Barnetter (1997) In Barnetter (1997)
÷ 🖇	Refund Amount		and the second	a Secondaria	1999	1/30	/00 - 4/30/00	5/1/	00 - 10/31/00
1 7	Interest Rate	\$	88,091 0.09429	\$	96,398 0.09429	\$	105,487 0.09429	\$	105,487
# @	Annual Amount	\$	8,306	5	9,089	\$	the second s	d and	0.08610
* 9 10	Interest Amounts: Next Years Balance 2000: Per Day	\$	96,398	<u> </u>	105,487		9,946	<u>\$</u>	9,082
11			a constraint a	-	and a second	\$	27.25	\$	24.88
拢	# Days 1998/1-30-98/1-29-99	\$	8,306				92	Ψ	183
Ŋ	1999/1-30-99/1-29-00	Ś	9,089					, i	
14 13	2000 Interest to 10-31-00	\$	7,061	u r c		S	2,507	S	
	Total Interest Total Refund Amount	\$ \$	24,456 112,548						4,554
19 19	-								
20 21	Northern Natural Refund - A	pril	1998;						
外 海 東南	Interest Calculation:				d a	i pi e			· 法本期的 一次通知
20		,	1998		1000		200) 1995 -	
34	Refund Amount -	\$		and the owner where the party is not	1999		0 - 4/30/00 5	/1/00	- 10/31/00
25	Interest Rate	999 1 - 1	0.09429	\$	14,465	\$	15,829	S tation	15,829
16	Annual Amount	¢			0.09429	1	0.09429		0.08610
Û	Interest Amounts:	Ψ	1,246	\$	1,364	\$	1,493	6	1,363
	Next Venre Balance	<u>.</u>		n ten græ Tul		e je je na se	and the second		

36	Annual Amount		0.03423	0.09429	e <u>an e</u> n de la composition de	0.09429	0.08610
	Interest Amounts:	- 	1,246	<u>\$</u> 1,364	\$	1,493	\$ 1,363
28	Next Years Balance	<u>\$</u>	14,465	\$ 15,829		an a	
29 30	2000: Per Day # Days				\$	4.09	\$ 3.73
) 12	1998/4-07-98/4-06-99 1999/4-07-99/4-06-00	\$	1,246		an an N	24	-183
11	2000 Interest to 10-31-00	\$ \$	1,364 781		¢	and the factor of the second	
34 15	Total Interest	. 	2.000		<u>.</u>	<u></u>	<u>\$ 683</u>
36	Total Refund Amount	э \$	<u>3,392</u> 16,611			-	

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Northern Natural Refund - August 1998:

(a)

	Interest Calculation:		م منابع	19	99	i 1. 1. s.		
4		1998	8/14/9	9 - 4/30/00	5/1/00	- 8/13/00		2000
3	Refund Amount	\$ 4,859	\$	5,317	\$	5,317	S	5,807
4	Interest Rate	0.09429		0.09429	i al).08610		0.0861
響	Annual Amount	\$ 458	\$	501	\$	458	\$	500
	interest Amounts:		म् जिल्ह्यान् स्टब्स् इ.स.स.					
9	Next Years Balance	\$ 5,317			\$	5,807		
10	2000: Per Day	an a	\$	1.37	S	1.25	\$	1.37
11	# Days			261		105		79
撑	1998/8-14-98/8-13-99	\$ 458			$E_{\rm e}/E_{\rm e}$	n na mari	هېږد رو. او د د د	
1	1999/8-14-99/8-13-00	\$ 490	\$	358	\$	132		
14	2000 Interest to 10-31-00	\$ 108		and the second			\$	108
I							A Carlotter and a carlotter an	
16	Total Interest	\$ 1,056		. •			1	
17	Total Refund Amount	\$ 5,915	P.	. ·				
18	an construction of a construction of the state		k.					

Northern Natural Refund - April 1999:

13 A					20	00	ante a constante de la constant
23	Interest Calculation:		1999	4/14/	00 - 4/30/00	5/1/00) - 11/15/00
24 25 26	Refund Amount	\$	958	\$	1,048	\$	1,048
25	Interest Rate	3 6	0.09429		0.09429		0.08610
20	Annual Amount	\$	90	\$	99	\$	90
27 28	Interest Amounts:			7	ang pang a mag Lang sa mag	9 	gena attactore partanante en
28	Next Years Balance	\$	1,048			14 TE	
29 30	2000: Per Day			\$	0.27	\$	0.25
30	# Days		- 12 P		17		183
31	1999/4-14-99/4-13-00	\$	90				
32	2000 Interest to 10-31-00	\$	50	\$	5	\$	45
33					مېنىمىرىك تابالى تارىخ. :	1 1	in the second
34	Total Interest	\$	140				•
15	Total Refund Amount	\$	1,098	•			

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PAGE 3

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Northern Natural Refund - January 1998 to Minnegasco (South Dakota portion) :

(b)

	interest Calculation:					وأندأت س	20	00	
ं श ि अं		يت أحجات ا	1998	معنی الد هرین <u>و الدیدی</u>)	1999	1/30	00 - 4/30/00	5/1/(0 - 10/31/00
5	Refund Amount Interest Rate	\$	512,136 0.09429	\$	560,425 0.09429	S	613,268 0.09429	\$	613,268 0.08610
Ţ	Annual Amount	S	48,289	\$	52,843	\$	57,825	\$	52,802
80	Interest Amounts: Next Years Balance	S	560,425	S	613,268			•	
10 11	2000: Per Day # Days	This is a		en e		\$	158.42	\$	144.66
12	1998/1-30-98/1-29-99	\$	48,289	· •	· · · ·		92		183
D	1999/1-30-99/1-29-00	ŝ	52.843	н. – А. 14					
14 15	2000 Interest to 10-31-00	\$	41,049	T		\$	14,575	\$	26,474
15 16	Total Interest	\$	142,180				an a	त्र क्यूक्ट 	
17 18	Total Refund Amount	\$	654,316					· ·	1 S.J.
19				e e e				1	
20 21	Northern Natural Refund - A	pril	1998 to Mir	inega	sco (South	Dako	ta portion)		
22	Interest Calculation:			2		n an	300		

23			a a a a a a		14 - 14 - 14 - 14 - 14 - 14 - 14 - 14 -	and the second	2()00	
	The second se	•	1998	ىر. ئەربىيەت <u>ەرمىغ</u> ان	<u>1999</u>	4/07/	00 - 4/30/00	5/1/0	0 - 10/31/00
24	Refund Amount Interest Rate	\$	69,463 0.09429	\$	76,013 0.09429	\$	83,180 0.09429	\$	83,180 0.08610
26	Annual Amount	\$	6,550	\$	7,167	\$	7,843	\$	
27	Interest Amounts:	<u>İstantı</u>	a a sana na pang	an Grand		Ψ.	7,043		7,162
28	Next Years Balance	\$	76,013	\$	83,180				
29	2000: Per Day					\$	21.49		
3D	# Days					φ.	그는 말한 방송 않는 것	\$	19.62
31	1998/4-07-98/4-06-99	\$	6,550				24		183
12	1999/4-07-99/4-06-00	\$	7,167				and the second		
JJ	2000 Interest to 10-31-00	\$	4,106				516	5	2 501
34			·····				<u> </u>	-	3,591
35	Total Interest	-\$	17,823						
36	Total Refund Amount	\$	87,286					· · · · · ·	1000 単語
37	:							4	

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MidAmerican Energy Company ING Kanaas Ad Velorom Tax Refund Received in 1998/1999 Furt Decket Nos. RP97-369-000, et al, Issued September 10,1997 Chekinstein of Kansas Ad Valorem Tax Refunds for MidAmerican Energy

NNG Refunds

Detail Attached: NNG Refund Letters/ Checks

Lra Na	Henrico Ampaint		(1) 1984		(2) <u>1985</u>		(3) <u>1986</u>		(4) <u>1987</u>		(5) <u>1988</u>		(6) <u>1989</u>		(7) Total
影響	Howa Public Service	\$	131,574,86	\$	1,596.84	-\$	1,425,697.26	\$	934,389.44	\$	8,299.26	\$		\$	2,501,557.66
	town Gas Company		75,575.93		1,470.22		610,697.16		0.00		0.00		0.00	諭	687,743.31
3	Norva Mircop		27,568.68		328.79		215,044.78		64,520.79	14	620.01		0.00		308,083.03
) 🛬	Payers Carnes		45,073.53		570.58		256,575.26		0.00		0.00		0.00		302.219.37
	Street Promot		54,929.84		0.00		0.00		0.00	:	0.00		0.00		54.929.84
	where the law second		0.00	ale and	0.00		0.00		0.00	i	0.00	i d	0.00		0.00
業	Total Perund (1-29-96)	\$	334,722.82	\$	3,966.43	\$	2,508,014.46	\$	998,910.23	\$	8,919.27	\$		5	3,854,533.21
業権	Refund Amount										n na star An airte				
10	Anna Proble Service	ŝ	19,592,95	Ś	27.816.89	. á.	77 770 40								
**	Inna Gas Company		11,254,09	÷	1999 A. 1997 A. 1997 A. 1997	\$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$	171,532.92	୍ୱ	258.06		149,460.16	S	446,240.10
- 12	RINE INVOLU				25,611.16		33,231.00		0.00		0.00		0.00		- 70,096.25
- 4	HUTE CANTAL		4,105.28		5,727.44		11,701.63		11,844.57		19.28		7,710.16		41,108.36
- 14			6,711.95		9,939,52	2 7	13,961.50	0	0.00	ç÷.	0.00		0.00		30,612.97
			8,179.66		0,00		0.00		0.00		0.00		0.00		8,179,66
12		بميتينه	0.00		0.00	<u>.</u>	0.00	Section 20	0,00		0.00				0.00
诸	Total Refund (4-90-99)	\$	49,843,93	\$	69,095.01	.: \$	136,473.25	\$	183,377,49	\$	277.34	5	157,170.32	15	596,237.34
17	the second second second second														
10	Setural Amount	3	a and Calmana surgers		hiddeness to en	2.1	in the second states	7.	Sec. Sec.			1			
19	King Public Service	Š,	17,476,99	· \$	49,812.59	្ទន	7,143.74	\$	1,236.51	\$	12,718.46	\$		\$	88,388.29
	News Das Company		10,038.70		45,862.71	۰.	3,060.02	÷.	0.00	ŝ.,	0.00		0.00	1.4	58,961.43
25	KYWW ITRINGIA		3,661.92		10,256.30		1,077,52		85,38	22	950.18		0.00		16,031.30
1	Horth Central		5,987,08		17,799.01	1.1	1,285.62		0.00	Ф¢	0.00		0.00		25,071.71
20	NAME POWER		7,296,29		0.00		0.00		0.00		0.00		0.00	90	7,296,29
*	e Alexandrow and an and a state of the	-	0.00	يو ليونه	0.00	i. List	0,00	يك فحي	0.00	ц.,	0.00	a Serel	0.00		0.00
26	Total Refund (8-14-98)	\$	44,460.98	°\$ (123,730.61	\$	12,566.90	S	1,321.89	\$	13,668.64	\$		5	195,749.02
翻										i i		2012) 2012	的复数		
27					· .			t t e		2.		20			
28	Refund Amount									13		d ly			
20	Iowa Public Service	\$	5,911,83	\$	1,145,37	\$	1,363,67	\$	12,628,14	5	11,881.82	s		S	32,930,83
30	www.Gas.Company		3,395,73		1,054,55	11	584,12		0.00		0.00	÷. 0	0.00		5.034.40
3 1	iowa ilinois		1,238.70		235.83		205.69		871.99		887.66		0.00		3,439,87
1	North Central		2,025,21		409,26		245.42		0.00	. :	0.00		0.00		2.679.89
33	toma Power		2,468.08		0.00		0.00	3	0.00	1	0.00		0.00		2,468.08
34			0.00		0.00	<i>.</i>	0.00		0.00		0.00		D.00		0.00
35	Total Refund (4-15-99)	\$	15,039,55	\$	2,845.01	\$	2,398.90	5	13,500.13	S	12,769.48	\$		S	46.553.07
36									이 가지 않는 것은 것을 했다.						Territoria de la construcción de la
37	100									ŝ		r Heiste		50	
	Total Amount of Refunds		<u>1984</u>		<u>1985</u>		<u>1986</u>	. '	<u>1987</u>	5	1988		1989		Total
- 33	Iuwa Public Service	\$	174,556,63	\$	80,371.69	\$	1,511,783.79	\$	1,119,787.01	\$	33,157,60	S I	49,460.16	S.	3.069.116.88
40	Inva Gas Company	•	100,264.45		73,998.64		647,572,30	· .	0.00		0.00	5	0.00		821.835.39
41	lowa liknois		36,574.56		16,548.36	1.1	228,029.62		77,322.73	22	2.477.13	ensis A	7.710.16		368,662,56
- 4	North Central		59,797.77		28,718.37		272,067,80		0.00		0.00	i Sector	0.00		360,583,94
43	lowa Powar		72,873,87		0.00	17	0.00		0.00		0.00		0.00		72.873.87
-			0.00		0.00	1.41	0.00		0.00		0.00		0.00	調問	0.00
44	Total Amount of Refunds	\$	444,067,28	\$		\$	2,659,453.51	\$ 1		S	35.634.73	5 1	57.170.32	a (arri). Carrie	4.693.072.64
10		and shine	e de la companya de l					-			and the torus that is a set	2			1000,016.04



Northern Natural Gas Company D. Box 3330 maha. NE 58103-0330 02) 398-7200

January 29, 1998

Re: Northern Natural Gas Company Distribution of Kansas Ad Valorem Tax Refunds

To: The Party Addressed

Northern Natural Gas Company (Northern) is enclosing a check along with supporting workpapers relating to the refund of Kansas Ad Valorem Taxes. These refunds are being made pursuant to the Commission's Order in <u>Public Service Company of Colorado et al</u>. Docket Nos. RP97-369-000, et al., issued September 10, 1997. The refunds relate to Producer refunds received by Northern through December 31, 1997.

Schedule No. 1 shows, in detail, the allocation of the refund amounts to the specific jurisdictional customers. The allocation factors are based upon the sales volumes which were taken from each year's F.E.R.C. Form 2. The refund amounts for each specific year amounts applicable to each customer by year. The customer amounts were then added across to arrive at the resulting total.

In accepting this check, please understand that the issues have not been finally resolved in these dockets and are subject to further Commission action. It is therefore possible that the recipients of the refunds ultimately may have to refund all or a part of the refund amount, along with interest, at some future date.

Respectfully submitted,

Time Kusner for

Mary Kay Miller Vice President, Rates and Certificates

NNG AMOUNTS CHECKS #1 \$ 3,854,533.21 42 596,237.34 #3 195,749.02 # 4 # 4 #4 46,553.07 Total #4,693,012.64

Attachment

Natural gas. Electricity. Endless possibilities.

ACC THERE HATCHAL DAS COMPANY

ENRON

NEDAMERUCAN ENERGY CO P O BOX 778 SROUX CITY, IA JUGI

01/29/98

PAGE 1 OF 1

TOTAL

VENDOR NC: 0000392001 #1 REMITTANCE STATEMENT INVCICE PURCHASE AMOUNT INVOICE NO. CATE CACER GRCSS DISCOUNT NET 1000107 01/21/94 CKR012898 3.854,533.21 REFUNDS PURSUANT TO COMMISSION ORDER DOCKET NOS. RP97- 399 ETAL ISSUED 3,854,533,21 SEPTEMEER 10, 1997

INTELAL INSTRUCTIONS: PICE UP BY ILARRY WALTERS X31548

DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. CHECK . 1793300230 ATTACHED BELOW

ENRON CURP

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MIDAMERICAN ENERGY CO

I O BOX 778 SIGUX CITY, IA R102

NORTHERN NATURAL GAS COMPANY P.O. Ber 1188 Housica, TX 77251-1188

No. 1793300230

3,854,533.21

01/29/98

\$3,854,533.21

NOT VALID AFTER I YEAR

These million eight hundred fifty four thousand five hundred thirty three and 21/100 Dollars

GTULANE DELAWARE

AUTHORIZED SIGNATURE

William D. g

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1793300230 1:0311002091;

TORNINGER MATURAL GAS COMPA. / Roman TX TT2N-11M	ENROM
MILLAMERICAN RNERGY CO P O BOX 771 SROUX CITY, LA Filsa	04/06/98 PAGE 1 OF 1

		• •	VENDOR NO: REMITTANCE	0000392001 STATEMENT		#2			
Wicker No.		INVOICE NO.	PURCHASE	AMOUNT					
		a a succession and the second	CRDER	GROSS	DISCOUNT	NET			
Wincowa Lettan	04/06/98 De pursu.	KISSNER NT TO COMMISSION	ORDER DOCKET	596,237.34 NOS. RP97-369 ET A		596,237.34			
an ar	SEPTEM	ER 10,1997							
NO REPORT OF THE OWNER OF THE OWNER	CTURE IN THE ADDRESS OF THE	r 2 Mart Digension and an ann an Anna an Anna an Anna an Anna an Anna Anna Anna			n an				
					TOTAL	596,237.34			

WEELAL DISTRUCTIONS. OVERMONT TO TIM EISSNER - OMA745 DETACH AND RETAIN THIS STUB FOR YOUR RECORDS. GHEAR 1793300308

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MIDAMERICAN ENERGY CO TO NOX TTL . BOUX CITY, IA \$1101

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Will

AUTHORIZED SIGNATURE

ATTACHED BELOW

e lundred ainery six thousand two hundred thirty seven and 34/100 Dollars

LETTRAME DELAWARE

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		WMM-X-4444-in-termination-sector	jan tinyo zanisti da ta dago por antegan na por		PAGE 1	OF 1
	VENDOR NO: 0000392001 BEMITTANCE STATEMENT MOUNT NO PURCIPASE AMOUNT 14 98/11/98 CKR081298 DISCOUNT 14 98/11/98 TOTAL TOTAL 14 TOTAL TOTAL TOTAL 14 STRUCTIONS: NORTHERN WAIL2AL GAS COMPANY TOTAL 150 MORTHERN WAIL2AL GAS COMPANY CoPY CoPY 160 NONTHERN WAIL2AL GAS COMPANY CoPY CoPY 100 NONT <td< th=""><th></th><th colspan="3">#3</th></td<>		#3			
		INVOICE NO.	PURCHASE CRCER	GROSS	 A set of the set of	
NIGHOODIA KEYU ISSUE	NDS PURSU	ANT TO COMMISSION	N ORDER DOCKET	105 740 00		NET 195,749.02
1						
ALL LINDA	PRESTON .	AT XJ6888 FOR PICK	œ			195,749.02
IRMA			RTHERN NATURAL	GAS COMPANY	. CHECK / 17933003	54 ATTACHED BELOW No. 179330035
op N	O BOX 778 OUX CITY,			\subseteq	-opy	08/13/98
				••• • •• •		UT VALID AFTER 1 YEAR
ndred nir	iety five ti	housand seven hun	dred forty nine a	nđ 02/100 Doll	irs Willia	Nol. Je
	ARE					RIZED SIGNATURE
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Kanaza Ad Valorem Taxes

Reconclision of Refunds Made

Includes the ISS-2 Sales in the Non-Jurisdictional Volumes (Northern as Filed and Paid)

		1789			1989				After the Swap		
	Volume	*	Amount	Volucaç	*	Amount	Total Amount	Minoczasco	Mid-American	Manager Com	
Minacquist					-		* ******	\$ 7,906,006.42			
MN	72,580,806	5	36,199.04	48,786,380	5	188,263.54	5 7,906,006.42	3 7,700,000.14		\$ 1,361,606.77	Λ
NE	15,715,113	5	7,837.77	14,575,295	5	56,245.13	\$ 1,361,606.77	÷.	5 581,599.28	S. DAKOTA	AMOUNT
* 50	7.069.509	5		6,791,647	5	26.208.53	\$ 581.599.28	-1		MINNE	GASCO
Subtotel	95,365,428	31.13% \$	47.562.67	70.153.322	30,14% 5	270,717.20	\$ 9,849.212.47			A R R R R R RAN AND AND	
lorth Central							\$ 303,967.25	\$ 303,967.25	•		
MN							\$ 53,936.81	• ••••	\$ 53,936.81		
Other							\$ 357.904.06				
Subtotal							3 377.904.00				•
owa Public Service				a sida tanà		26,505.48	\$ 343,370.20	\$ 343,370.20	· ,		
MN	6,505,929		3,244.78	6,868,598	S	122.954.68	\$ 2,444.944.73	• • • • • • • • • • • • • • • • • • • •	\$2 444 944.73		
Other	36,153,023		18.031.00	31,862,324	3	149,460.16	\$ 2.788.314.93				
Subtotal	42.658,952	13.93% 5	21.275.78	38,730,922	10.0470 5	147,400.10			*		
Il other Allocations	168,295,278	54.94%	83,935.79	123,839,716	53.21 % S	477,889.57	\$22,216,259.11				
Total Jurisdictional	306,319,658	100.00%	152.774.24	232.723.960	100.00% 5	898.066.93	\$35,211,690.57	<u>\$ 8,553,343.87</u>	\$3,080,480.32	-	
Yon-Juriidictional"	81,114,396	20.94%	40,455.08	100,142,929	30.08% \$; 386,445.18	\$ 2,686,360.85				
Total System	387.434.054	100.00%	193.229.32	332.866.889	100.00%	1.284.512.11	\$ 37,898,051.42		•		
urisdictional	* ' "								. ¹⁸ .		
January 29th			59,594.22	and the second		5	\$ 29,731,194.33				
April 8th			1,853.01			\$ 898,066.93	\$ 4,197,879.71	artika ina. National			
August 14th			91,327.00			S	\$ 1,282,616.51				
ion-Jurisdictional						· · ·		en de la companya de			
Jamuary 29th	÷		\$ 15,780.73			5	\$ 1,648,544.14		an ta Tanàna Maria		5. S
April Sth			5. 490.68			\$ 386,445.18	S 713,865.27				
August 14th			\$ 24,183.67				\$ 323,951.44				
Total Refund									2. Ala		
January 29th			\$ 75,374.95			5	\$ 31,379,738.47				
		이 도난 것 같아. 지수가 많	\$ 2,343.69			\$ 1,284,512.11	\$ 4,911,744.98				
April 8th			\$ 115,510.67			S	\$ 1,606,567.95				
August 14th											

123/16