



MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa 51102
712.277.7500 Telephone

March 24, 2000

RECEIVED

MAR 27 2000

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

Mr. William Bullard
Executive Director
South Dakota Public Utilities Commission
500 East Capitol
Pierre, SD 57501

RE: Revision Filing to Sales and Transportation Tariffs

Dear Mr. Bullard:

Enclosed for filing find an original and four (4) copies of MidAmerican Energy Company's (MidAmerican) proposed revisions to its Gas Sales and Gas Transportation Tariffs. MidAmerican is requesting approval of these revisions and additions so they may become effective May 1, 2000.

MidAmerican is proposing the following gas tariff changes:

Existing Tariff Changes:

- Removal of the language "Not less than (per therm) \$.00500" on Large Volume Firm (LVF) Sheet No. 13.
- Removal of the language "Not less than (per therm) \$.00500" on Large Volume Interruptible (LVI) Sheet No. 15.
- Removal of the language "Not less than (per therm) \$.00500" on Large Transportation (LT) Sheet No. 5.
- Removal of the language "Not less than (per therm) \$.00500" on Medium Transportation (MT) Sheet No. 6.
- Removal of the language "Not less than (per therm) \$.00500" on Small Transportation (ST) Sheet No. 7.

Mr. William Bullard
Continued Page 2

New Tariffs:

- Competitive Sales Service includes the maximum and minimum charges for SVF, MVF, SVI, LVF, LVI negotiated competitive rate service.
- Competitive Transportation Service includes the maximum and minimum charges for ST, MT and LT negotiated competitive rate service.

With this revision, MidAmerican proposes to reorganize its rates and provide greater pricing flexibility to all of its sales and transportation customers when they are presented with competitively priced service alternatives. To accomplish this pricing flexibility, MidAmerican is proposing to (1) remove references to rate minimum and maximums in present sales and transportation rates (2) consolidate all rates with minimum and maximum rate levels into two tariffs, one pertaining to sales rates, the other to transportation rates and (3) provide the same minimum and maximum pricing flexibility to all customer classes when they are faced with competitive options. Presently, only rates applicable to larger customers are structured with a minimum and maximum level.

The minimum and maximum rate levels contained in the consolidated tariff are transferred directly from the existing tariffs, and reflect levels approved by the South Dakota Public Utilities Commission. In the case where minimum and maximum delivery charge rates are added for the first time in this filing, these rate levels are identical to the approved transportation rate levels. In the case of the customer charge, the maximum is the same as the current applicable rate.

The reason for this filing is to ensure that smaller users of natural gas who have competitive options have the same alternatives as larger customers. In the increasingly competitive environment for natural gas distribution, small, as well as large customers have options for gas distribution service. MidAmerican needs to be able to react quickly, at times on the same day, to a customer's proposal for gas distribution service. The tariff revisions herein will provide that flexibility for all customers, not just larger customers.

The following is a list of the gas tariff proposed revisions to MidAmerican's South Dakota Gas Tariffs:

Mr. William Bullard
Continued Page 3

SD P.U.C. Section No. III-A, Second Revised Sheet No. 3 Cancels First Revised Sheet No. 3

SD P.U.C. Section No. III, Second Revised Sheet No. 13 Cancels First Revised Sheet No. 13

SD P.U.C. Section No. III, Second Revised Sheet No. 15 Cancels First Revised Sheet No. 15

SD P.U.C. Section No. III-A, Third Revised Sheet No. 5 Cancels Second Revised Sheet No. 5

SD P.U.C. Section No. III-A, Third Revised Sheet No. 6 Cancels Second Revised Sheet No. 6

SD P.U.C. Section No. III-A, Third Revised Sheet No. 7 Cancels Second Revised Sheet No. 7

SD P.U.C. Section No. III, Second Revised Sheet No. 26 Cancels First Revised Sheet Nos. 26-29

SD P.U.C. Section No. III, Second Revised Sheet No. 27 Cancels First Revised Sheet Nos. 26-29

SD P.U.C. Section No. III, Second Revised Sheet Nos. 28-29 Cancels First Revised Sheets Nos. 26-29

SD P.U.C. Section No. III-A, Second Revised Sheet No. 8 Cancels First Revised Sheet Nos. 8-10

SD P.U.C. Section No. III-A, Second Revised Sheet Nos. 9-10 Cancels First Revised Sheet Nos. 8-10



Mr. William Bullard
Continued Page 4

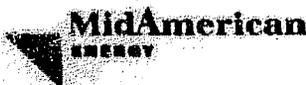
Please file stamp one copy and return in the attached self-addressed envelope. If you have any questions, please contact me at (712) 277-7471.

Sincerely,


Jean Calligan
Gas Pricing Analyst

Enclosures

Cc: Suzan Stewart - MEC



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Second Revised Sheet No. 3
 Cancels First Revised Sheet No. 3

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Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
Second First Revised Sheet No. 3
Cancels First Revised Original Issue Sheet No. 3

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(a) Description	
(b) Rate	
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(c) Maximum Rate	
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(a) Description	
(b) Rate	
2. Standby Supply Service (SSS)	26-27
(a) Availability	
(b) Rate	
(c) Reconciliation of Gas Cost	
(d) Billing	
(e) Customer's Balancing Obligation	
3. Peaking Supply Service (PSS)	28
(a) Rate	
Reserved for Future Use	29-30

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Date Filed: March 27, 2000 ~~October 8, 1997~~ Effective Date: May 1, 2000 ~~Nov. 1, 1997~~

Issued By: ~~James J. Howard~~ Brent E. Gale, Vice President
Law and Regulatory Affairs



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 13
Cancels First Revised Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Commodity Charge (per therm):	\$.03000

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 2, (Sheet No.3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

7. Terms of Tariff

In the event that a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: March 27, 2000

Effective Date: May 1, 2000

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Second First Revised Sheet No. 13
 Cancels First Revised Original Issue Sheet No. 13

DESIGNATION: Large Volume Firm (LVF)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all firm natural gas service normally supplied through one meter at a single point of delivery for all commercial and industrial customers having peak day requirements of 2,000 therms and higher. Not applicable for resale, standby or supplemental service. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVF</u>
Service Charge per Meter:	\$ 275.00
Negotiated Non-Gas Commodity Charge:	
Not to Exceed (per Therm)	\$.03000
Not Less Than (per Therm)	\$.00500

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 2, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

6. Minimum Charge

The minimum charge is the service charge plus the commodity charge for all therms used.

7. Terms of Tariff

In the event that a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

Date Filed: March 27, 2000 ~~April 14, 1999~~ Effective Date: May 1, 2000 ~~May 1, 1999~~

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Second Revised Sheet No. 15
 Cancels First Revised Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

Service Charge per Meter:
 Commodity Charge (per therm):

	<u>LVI</u>
	\$ 275.00
	\$.03000

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).
 Tax Adjustment Clause (Sheet No. 6).
 Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

7. Special Provisions

A customer electing interruptible service must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

8. Pipeline Demand Recovery

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 2 until the Company is able to effectuate reduction with the interstate pipeline.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second First Revised Sheet No. 15
Cancels First Revised Original Issue Sheet No. 15

DESIGNATION: Large Volume Interruptible (LVI)
CLASS OF SERVICE: Commercial and Industrial

1. Application

Available in all service areas in South Dakota.

Applicable to all natural gas service required by customers to be supplied on an interruptible basis, having peak day requirements of 2,000 therms and higher. The Company's service rules and regulations shall apply.

2. Monthly Rate

	<u>LVI</u>
Service Charge per Meter:	\$ 275.00
Negotiated Non-Gas Commodity Charge:	
Not to Exceed (per Therm)	\$.03000
Not Less Than (per Therm)	\$.00500

3. Clauses

Above rate subject to: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3).
Tax Adjustment Clause (Sheet No. 6).
Btu Adjustment Clause (Sheet No. 7).

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Minimum Charge

The term of this agreement is one year or as agreed. The minimum charge is the service charge plus the commodity charge for all therms used.

6. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a turn-on charge.

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The above rate is also available for cogeneration loads. There are no peak day requirements for these uses.

8. Pipeline Demand Recovery

In the event an existing large firm sales customer elects this service the customer shall be charged the Cost of Purchased Gas Adjustment Clause 2 until the Company is able to effectuate reduction with the interstate pipeline.

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 May 1, 1999

Issued By: James J. Howard
Vice President

RATE DESIGNATION: Large Transport (LT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge: \$ 275.00 per Billing Period per Delivery Point
Commodity Charge: \$.03000 per therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2
Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service
Telemetry: Actual cost of telemetry, installation and hardware.

Minimum Monthly Bill:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000

Effective Date: May 1, 2000

Issued By: James J. Howard
Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Second Revised Sheet No. 5
 Cancels Second First Revised Sheet No. 5

RATE DESIGNATION: Large Transport (LT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

The Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of 2,000 therms or greater and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services that may be offered. In the event that a LT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 275.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$.03000 per therm transported
Not Less Than	\$.00500 per therm transported

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetering:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Bill:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 1999

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Revised Sheet No. 6
 Cancels Second Revised Sheet No. 6

RATE DESIGNATION: Medium Transport (MT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 60.00 per Billing Period per Delivery Point
Commodity Charge:	\$.06300 per therm transported

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System Exit Charges:

Pipeline Demand, Rider No. 2
 Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James H. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Second Revised Sheet No. 6
 Cancels Second First Revised Sheet No. 6

RATE DESIGNATION: Medium Transport (MT)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by the Company who has peak day requirements of less than 2,000 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a MT Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 60.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
Not to Exceed	\$.06300 per therm transported
Not Less Than	\$.00500 per therm transported

System Exit Charges:

Pipeline Demand, Rider No. 2
 Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 1999

Issued By: James H. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Revised Sheet No. 7
 Cancels Second Revised Sheet No. 7

RATE DESIGNATION: Small Transport (ST)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

The Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

The service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 12.00 per Billing Period per Delivery Point
Commodity Charge:	
First 250 therms transported	\$.15563 per therm
Balance per therm transported	\$.08612 per therm

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

- Application Charge: \$250.00 with each request for service
- Telemetry: Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
 SD P.U.C. Section No. III-A
 Third Second Revised Sheet No. 7
 Cancels Second First Revised Sheet No. 7

RATE DESIGNATION: Small Transport (ST)
CLASS OF SERVICE: Gas Transportation Tariffs

1. Applicability and Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company to Customer's premises, when the Company and Customer have executed a Service Request Form.

2. Availability

This service is available to any Customer with facilities served by who has peak day requirements of less than 500 therms and has Company installed telemetric equipment in place to monitor daily usage. The customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST Customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

3. Rates

Monthly Charges:

Service Charge:	\$ 12.00 per Billing Period per Delivery Point
Negotiated Commodity Charge:	
First 250 therms transported	Balance per therm transported
Not to Exceed \$ 15563 per therm	Not to Exceed \$.08612 per therm
Not Less Than \$.00500 per therm	Not Less Than \$.00500 per therm

System Exit Charges:

Pipeline Demand, Rider No. 2
 Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge:	\$250.00 with each request for service
Telemetry:	Actual cost of telemetry, installation and hardware.

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

4. Bill Payment Provision.

The rate is net. A late payment charge of 1.5 percent per month shall be added to the past-due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 1999

Issued By: James J. Howard
 Vice President



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P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 26
Cancels First Revised Sheet No. 26-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI)

1. Availability

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements
MVF, SVI – less than 2000 therms peak day requirements
LVF, LVI – greater than 2000 therms peak day requirements

2. Rates

Customer Charge:

SVF: Max \$6.50 per Delivery Point
MVF, SVI: Max \$60.00 per Delivery Point
LVF, LVI: Max \$275.00 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.15563 Min \$.00500
Balance therms Max \$.08612 Min \$.00500

MVF, SVI: All therms Max \$.06300 Min \$.00500
LVF, LVI: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

3. Clauses

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
LVF: Cost of Purchased Gas Adjustment Clause 2, (Sheet No. 3)
SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)
All Rates: Tax Adjustment Clause (Sheet No. 6)
Btu Adjustment Clause (Sheet No. 7)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000

Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second First Revised Sheet No. 26
Cancels First Revised Original Issue Sheet No. 26-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI)

1. Availability

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements
MVF, SVI – less than 2000 therms peak day requirements
LVF, LVI – greater than 2000 therms peak day requirements

2. Rates

Customer Charge:

SVF: Max \$6.50 per Delivery Point
MVF, SVI: Max \$60.00 per Delivery Point
LVF, LVI: Max \$275.00 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.15563 Min \$.00500
Balance therms Max \$.08612 Min \$.00500

MVF, SVI: All therms Max \$.06300 Min \$.00500
LVF, LVI: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

3. Clauses

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
LVF: Cost of Purchased Gas Adjustment Clause 2, (Sheet No. 3)
SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)
All Rates: Tax Adjustment Clause (Sheet No. 6)
Btu Adjustment Clause (Sheet No. 7)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 April 14, 1999

Effective Date: May 1, 2000 1999

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 27
Cancels First Revised Sheet No. 26-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI)

5. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a reconnect fee.

6. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

7. Special Provision

A customer electing interruptible service (SVI, LVI) must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. Pipeline Demand Recovery

In the event an existing small or medium firm sales customer (SVF, MVF) elects an interruptible service the customer shall be charged the Cost of Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline. For large firm sales customer (LVF) the customer shall be charged the Cost of Gas Adjustment Clause 2 until the Company is able to effectuate reduction with the interstate pipeline.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President

MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second First Revised Sheet No. 27
Cancels First Revised Original Issue Sheet No. 28-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI)

5. Terms of Tariff

In the event the customer orders a disconnection and a reconnection of service at the same premises within a period of twelve (12) months, the Company will collect a reconnect fee.

6. Term of Contract

The term of the contract will be 12 months or as mutually agreed to by Company and customer. Extension and cancellation is based on individual written contract.

7. Special Provision

A customer electing interruptible service (SVI, LVI) must have an alternate fuel capability or be willing to discontinue gas service during periods of curtailment.

8. Pipeline Demand Recovery

In the event an existing small or medium firm sales customer (SVF, MVF) elects an interruptible service the customer shall be charged the Cost of Gas Adjustment Clause 1 until the Company is able to effectuate reduction with the interstate pipeline. For large firm sales customer (LVF) the customer shall be charged the Cost of Gas Adjustment Clause 2 until the Company is able to effectuate reduction with the interstate pipeline.

N
N

Date Filed: March 27, 2000 ~~April 14, 1999~~

Effective Date: May 1, 2000 ~~1999~~

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 28-29
Cancels First Revised Sheet Nos. 26-29

DESIGNATION:
CLASS OF SERVICE:

RESERVED FOR FUTURE USE

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second First Revised Sheet No. 28-26 -29
Cancels First Revised Original Issue Sheet Nos. 26-29

DESIGNATION:
CLASS OF SERVICE:

RESERVED FOR FUTURE USE

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 1999

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet No. 8
Cancels Original Issue Sheet Nos. 8-10

RATE DESIGNATION: Competitive Transportation Service
CLASS OF SERVICE: Gas Transportation (ST, MT, LT)

1. Application

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

2. Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

3. Availability

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements

MT - less than 2000 therms peak day requirements

LT - equal to or greater than 2000 therms peak day requirements

4. Rates

Monthly Customer Charge:

ST: Max \$12.00 per Delivery Point

MT: Max \$60.00 per Delivery Point

LT: Max \$275.00 per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.15563 Min \$.00500

Balance therms Max \$.08612 Min \$.00500

MT: All therms Max \$.06300 Min \$.00500

LT: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2

Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service

Telemetry: Actual cost of telemetry, installation and hardware.

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000

Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. 33-A
First Revised Sheet No. 8
Cancels Original Issue Sheet Nos. 8-10

RATE DESIGNATION: Competitive Transportation Service
CLASS OF SERVICE: Gas Transportation (ST, MT, LT)

1. Application

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

2. Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

3. Availability

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a ST customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements

MT - less than 2000 therms peak day requirements

LT - equal to or greater than 2000 therms peak day requirements

4. Rates

Monthly Customer Charge:

ST: Max \$12.00 per Delivery Point

MT: Max \$60.00 per Delivery Point

LT: Max \$275.00 per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.15563 Min \$.00500

Balance therms Max \$.08612 Min \$.00500

MT: All therms Max \$.06300 Min \$.00500

LT: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2

Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service

Telemetering: Actual cost of telemetry, installation and hardware.

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

Date Filed: March 27, 2000 ~~Sept. 22, 1995~~

Effective Date: May 1, 2000 ~~Nov. 15, 1995~~

Issued By: James J. Howard, Vice President
Gas Administrative Services



MIDAMERICAN ENERGY COMPANY
P.O. Box 778

Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet Nos. 9-10
Cancels Original Issue Sheet Nos. 8-10

RATE DESIGNATION:
CLASS OF SERVICE: Gas Transportation Tariffs

RESERVED FOR FUTURE USE

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P. O. Box 778

Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet Nos. 9-10
Cancels Original Issue Sheet Nos. 8-10

RATE DESIGNATION:
CLASS OF SERVICE: Gas Transportation Tariffs

RESERVED FOR FUTURE USE

Date Filed: March 27, 2000 ~~Sept. 22, 1995~~ Effective Date: May 1, 2000 ~~Nov. 15, 1995~~

Issued By: James J. Howard, Vice President
Gas Administrative Services

South Dakota Public Utilities Commission
WEEKLY FILINGS
For the Period of March 23, 2000 through March 29, 2000

If you need a complete copy of a filing faxed, overnight-expressed, or mailed to you, please contact
Delaine Kolbo within five business days of this filing.
Phone: 605-773-3705 Fax: 605-773-3809

CONSUMER COMPLAINTS

CT00-051 In the Matter of the Complaint filed by Bonnie Struss, Watertown, South Dakota, against HOLD Billing Services and Business Options, Inc. Regarding Unauthorized Switching of Services.

The complainant indicates that her service was switched to another carrier without her knowledge or permission in January 2000. She is requesting compensation because she is tired of being switched without permission.

Staff Analyst: Charlene Lund
Staff Attorney: Camron Hoseck
Date Docketed: 03/23/00
Intervention Deadline: NA

CT00-052 In the Matter of the Complaint filed by Phil Edwards, Spearfish, South Dakota, against U S WEST Communications, Inc. and AT&T Communications of the Midwest, Inc. Regarding Billing Issues.

The Complainant alleges that from May 1999 to January 2000, he was incorrectly billed by AT&T because U S West improperly routed his long distance calls. The Complainant's carrier of choice is Clear Choice. He is seeking restitution of charges in excess of Clear Choice's 5 cent/min. since May 1999.

Staff Analyst: Leni Healy
Staff Attorney: Camron Hoseck
Date Docketed: 03/23/00
Intervention Deadline: NA

CT00-053 In the Matter of the Complaint filed by James and Darleen Frye, Vermillion, South Dakota, against OLS, Inc. Regarding Switching Telecommunications Services Through Deceptive Tactics.

The Complainants claim as a result of a deceptive telemarketing call, their long distance service was switched to OLS. They are seeking a full credit of the telecommunications charges plus expenses relating to the resolution of the complaint.

Staff Analyst: Leni Healy
Staff Attorney: Karen Cremer

Date Docketed: 03/23/00
Intervention Deadline: NA

CT00-054 In the Matter of the Complaint filed by Susan R. Sorbel, Rapid City, South Dakota, against Business Options, Inc. Regarding Unauthorized Switching of Services.

The complainant alleges that her services were switched without authorization. Ms. Sorbel believes that Business Options, Inc. is in direct violation of SDCL #49-31-92 and should be fined according to SDCL #49-31-93 for intentional theft of long distance service.

Staff Analyst: Charlene Lund
Staff Attorney: Camron Hoseck
Date Docketed: 03/24/00
Intervention Date: N/A

CT00-055 In the Matter of the Complaint filed by Black Hills FiberCom, L.L.C., Rapid City, South Dakota, against U S WEST Communications, Inc. Regarding Competitive Pricing and Promotion Practices.

On March 14, 2000, Black Hills FiberCom, L.L.C. (FiberCom) filed a complaint with this Commission. The complaint was forwarded to U S WEST Communications, Inc. (U S WEST) on March 15, 2000, to attempt to resolve the complaint informally. The informal attempt to resolve the complaint was not successful within the requested time frame; the complaint was formally docketed on March 29, 2000. FiberCom is of the information and belief that as early as the fall of 1999, U S WEST conducted, and continues to conduct, an unlawful pricing and promotion campaign within the local exchange area serviced concurrently by U S WEST and FiberCom.

Staff Analyst: Harlan Best
Staff Attorney: Camron Hoseck
Date Docketed: 03/29/00
Intervention Deadline: NA

CT00-056 In the Matter of the Complaint filed by Jeanette Braunstein, Aberdeen, South Dakota, against OLS, Inc. Regarding Switching Telecommunications Services Through Deceptive Practices.

On March 29, 2000, the Complainant filed a formal complaint against OLS indicating the company promised to send information for the Complainant's review before switching service. The Complainant's telecommunications service was switched even though no printed information was received and the assessed rates were higher than discussed during the telemarketing call. The Complainant is seeking reimbursement and compensation for her time.

Staff Analyst: Loni Healy
Staff Attorney: Karen Cremer
Date Docketed: 03/29/00
Intervention Date: NA

NATURAL GAS

NG00-002 In the Matter of the Application of Murray Construction L.L.C., Sioux Falls, South Dakota, for a Master Metering Variance Request for Various Apartment Buildings in Sioux Falls, South Dakota.

Murray Construction, L.L.C. has requested a variance for master metering of gas service on a number of their rental properties in Sioux Falls. The request was based upon ARSD 20:10:26:04 and Murray is requesting a hearing on this matter.

Staff Analyst: Heather Forney
Staff Attorney: Karen Cremer
Date Docketed: 03/24/00
Intervention Date: 04/14/00

NG00-003 In the Matter of the Filing by MidAmerican Energy Company for Approval of Tariff Revisions.

Application by MidAmerican Energy to revise its South Dakota natural gas tariffs in order to increase flexibility and meet competition. MidAmerican Energy is proposing to increase flexibility by allowing all of its sales and transportation volumetric rates and service charges to flex downward in order to meet competition. Currently medium and small volume sales service and most service charges are not flexible.

Staff Analyst: Dave Jacobson
Staff Attorney: Karen Cremer
Date Filed: 03/27/00
Intervention Deadline: 04/14/00

TELECOMMUNICATIONS

TC98-203 In the Matter of Filing by U S WEST Communications, Inc., for Approval of Negotiated/Arbitrated Terms of Agreement for Interconnection, Resale, and Unbundled Elements Between Advanced Communications Group, Inc., and U S WEST Communications, Inc.

A first amendment to an interconnection agreement between U S WEST Communications, Inc. and Advanced Communications Group, Inc. has been filed with the Commission for approval. The original agreement which was assigned to FirstTel was approved by the Commission on September 14, 1999. The amendment purports to address collocation.

Staff Attorney: Camron Hoseck
Date Filed: 03/21/00
Intervention deadline: 04/06/00

TC00-059 In the Matter of the Filing by U S WEST Communications, Inc. for Approval of Revisions to its Exchange and Network Services Tariff.

Services Tariff to reflect that customers have additional options besides a check to pay their bill. Customers currently have multiple options for paying their bills, including a transfer of funds from their bank, credit card or debit charge. This filing also clarifies the application of the returned payment charge to accommodate the additional customer payment options available. U S WEST has requested an effective date of April 25, 2000, for the filed changes.

Staff Analyst: Harlan Best
Staff Attorney: Camron Hoseck
Dated Docketed: 03/27/00
Intervention Deadline: 04/14/00

TC00-060 In the Matter of the Filing for Approval of a Resale Agreement between U S WEST Communications, Inc. and essential.com.

An interconnection agreement between essential.com and U S WEST Communications, Inc. has been filed with the Commission for approval pursuant to 47 U.S.C. Section 252(e). The resale agreement will extend certain arrangements to one another within the geographical areas where U S WEST is the incumbent local exchange carrier for the purposes of providing the resale of local telecommunications services.

Staff Attorney: Camron Hoseck
Date Docketed: 03/28/00
Intervention Deadline: 04/14/00

TC00-061 In the Matter of the Filing for Approval of an Agreement for Local Wireline Network Interconnection and Service Resale between U S WEST Communications, Inc. and Healthcare Liability Management Corporation.

An interconnection agreement between Healthcare Liability Management Corporation and U S WEST Communications, Inc. has been filed with the Commission for approval pursuant to 47 U.S.C. Section 252(e). The agreement purports to adopt, in its entirety, the previously negotiated and approved AT&T Communications of the Midwest, Inc. interconnection agreement which was approved by the Commission on March 4, 1999, in Docket TC96-184.

Staff Attorney: Camron Hoseck
Date Docketed: 03/28/00
Intervention Deadline: 04/14/00

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MAY 17 2000

SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION

MidAmerican Energy Company
401 Douglas Street
P.O. Box 778
Sioux City, Iowa 51102
712 277-7500 Telephone

May 15, 2000

FAX Received MAY 15 2000

Mr. William Bullard
Executive Director
South Dakota Public Utilities Commission
500 East Capitol
Pierre, SD 57501

RE: Gas Tariff revisions in Docket No. NG00-003

Dear Mr. Bullard:

On March 27, 2000 MidAmerican Energy Company filed revised South Dakota gas tariffs to increase flexibility to meet competition.

On April 27, 2000 at the South Dakota P.U.C. Agenda meeting, various questions were raised concerning these tariffs. In response to these concerns, the Company and SD P.U.C. staff have agreed to include a provision on the Competitive Sales Service and Competitive Transportation Service Tariffs. The provision states that the rate charged will recover the incremental cost of serving the customer plus a margin.

Attached are the two revised tariff sheets, which include this provision.

SD P.U.C. Section No. III, Second Revised Sheet No. 26

SD P.U.C. Section No. III-A, First revised Sheet No. 8

The above tariffs replace the previous filed tariff sheets filed on March 27, 2000. The other tariff sheets remain unchanged.



Mr. William Bullard
Continued Page 2

Please file stamp one copy and return in the attached self-addressed envelope.

If you have any questions, please contact me at (712) 277-7704.

Sincerely,

A handwritten signature in cursive script, appearing to read "Marvin G. Sorensen".

Marvin G. Sorensen
Gas Pricing Strategist

Enclosure

Cc: Suzan Stewart - MEC



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
SD P.U.C. Section No. III
Second Revised Sheet No. 26
Cancels First Revised Sheet No. 26-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
Commercial & Industrial (SVF, MVF, SVI, LVI, LVF)

1. Availability

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements
MVF, SVI – less than 2000 therms peak day requirements
LVF, LVI – greater than 2000 therms peak day requirements

2. Rates

Customer Charge:

SVF: Max \$6.50 per Delivery Point
MVF, SVI: Max \$60.00 per Delivery Point
LVF, LVI: Max \$275.00 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.15563 Min \$.00500
Balance therms Max \$.08612 Min \$.00500

MVF, SVI: All therms Max \$.06300 Min \$.00500
LVF, LVI: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

3. Clauses

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
LVF: Cost of Purchased Gas Adjustment Clause 2, (Sheet No. 3)
SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)
All Rates: Tax Adjustment Clause (Sheet No. 6)
Btu Adjustment Clause (Sheet No. 7)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

5. Incremental Cost Provision

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MID/AMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. 11
 Second First Revised Sheet No. 28
 Cancels First Revised Original Issue Sheet No. 26-29

RATE DESIGNATION: Competitive Sales Service
CLASS OF SERVICE: Residential (SVF, MVF),
 Commercial & Industrial (SVF, MVF, SVI, LVI, LVF)

1. Availability

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

SVF – less than 500 therms peak day requirements
 MVF, SVI – less than 2000 therms peak day requirements
 LVF, LVI – greater than 2000 therms peak day requirements

2. Rates

Customer Charge:

SVF: Max \$6.50 per Delivery Point
 MVF, SVI: Max \$60.00 per Delivery Point
 LVF, LVI: Max \$275.00 per Delivery Point

Delivery Charge:

SVF: First 250 therms Max \$.15563 Min \$.00500
 Balance therms Max \$.08612 Min \$.00500

MVF, SVI: All therms Max \$.06300 Min \$.00500
 LVF, LVI: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing: Negotiated rate pursuant to agreement

3. Clauses

Above rates subject to:

SVF, MVF: Cost of Purchased Gas Adjustment Clause 1, (Sheet No. 3)
 LVF: Cost of Purchased Gas Adjustment Clause 2, (Sheet No. 3)
 SVI, LVI: Cost of Purchased Gas Adjustment Clause 3, (Sheet No. 3)
 All Rates: Tax Adjustment Clause (Sheet No. 6)
 Btu Adjustment Clause (Sheet No. 7)

4. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

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A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Date Filed: March 27, 2000 April 14, 1999 Effective Date: May 1, 2000 1999

Issued By: James J. Howard,
 Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet No. 8
Cancels Original Issue Sheet Nos. 8-10

RATE DESIGNATION: Competitive Transportation Service
CLASS OF SERVICE: Gas Transportation (ST, MT, LT)

1. Application

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

2. Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

3. Availability

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

- ST - less than 500 therms peak day requirements
- MT - less than 2000 therms peak day requirements
- LT - equal to or greater than 2000 therms peak day requirements

4. Rates

Monthly Customer Charge:

- ST: Max \$12.00 per Delivery Point
- MT: Max \$60.00 per Delivery Point
- LT: Max \$275.00 per Delivery Point

Commodity Charge:

- ST: First 250 therms Max \$.15563 Min \$.00500
Balance therms Max \$.08612 Min \$.00500
- MT: All therms Max \$.06300 Min \$.00500
- LT: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

System Exit Charges:

- Pipeline Demand, Rider No. 2
- Pipeline Transition, Rider No. 4

One-Time Charges:

- Application Charge: \$250.00 with each request for service
- Telemetry: Actual cost of telemetry, installation and hardware.

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

6. Incremental Cost Provision

A rate charged to any new or existing customer which is less than the maximum tarified rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: James J. Howard,
Vice President



MIDAMERICAN ENERGY COMPANY
P.O. Box 778
Sioux City, Iowa 51102

SOUTH DAKOTA GAS TRANSPORTATION TARIFF
SD P.U.C. Section No. III-A
First Revised Sheet No. 8
Cancels Original Issue Sheet Nos. 6-10

RATE DESIGNATION: Competitive Transportation Service
CLASS OF SERVICE: Gas Transportation (ST, MT, LT)

1. Application

This rate is available on an optional non-discriminatory basis, taking into consideration distance from competing natural gas services; volume of gas purchased; length of contract term; and other related costs and factors that affect both the Company and the Customer.

2. Character of Service

This Transportation Service Tariff shall apply to gas purchased by Customer from a third-party supplier delivered to Company's system by an interstate pipeline, and received, transported, and delivered, on a firm basis, by Company's premises, when the Company and Customer have executed a Service Request Form.

3. Availability

This service is available to any Customer who has in place telemetric equipment to monitor daily usage. The Customer may install telemetric equipment in accordance with Terms and Conditions specified in Transportation Tariff Sheet No. 32, part 8(b). Company shall have no obligation to provide gas supplies to customers that contract for this service without also contracting for Firm Supply Standby Service or other optional firm supply services which may be offered. In the event that a customer seeks to purchase gas supplies from Company, such sales shall be at the sole discretion of Company.

ST - less than 500 therms peak day requirements

MT - less than 2000 therms peak day requirements

LT - equal to or greater than 2000 therms peak day requirements

4. Rates

Monthly Customer Charge:

ST: Max \$12.00 per Delivery Point

MT: Max \$60.00 per Delivery Point

LT: Max \$275.00 per Delivery Point

Commodity Charge:

ST: First 250 therms Max \$.15563 Min \$.00500

Balance therms Max \$.08612 Min \$.00500

MT: All therms Max \$.06300 Min \$.00500

LT: All therms Max \$.03000 Min \$.00500

Minimum Monthly Billing:

The Service Charge(s) plus any Rider(s).

System Exit Charges:

Pipeline Demand, Rider No. 2

Pipeline Transition, Rider No. 4

One-Time Charges:

Application Charge: \$250.00 with each request for service

Telemetry: Actual cost of telemetry, installation and hardware.

5. Bill Payment Provision

The rate is net. A late payment charge of 1.5% per month shall be added to the past due amount if the bill is not paid by the due date.

6. Incremental Cost Provision

A rate charged to any new or existing customer which is less than the maximum tariffed rate shall recover the incremental cost of serving that customer plus a margin. In all cases, MidAmerican shall be able to show that the competitive rate offered to a customer, recovers incremental cost plus a margin or that benefits exceed costs.

Date Filed: March 27, 2000 ~~Sept 22, 1995~~

Effective Date: May 1, 2000 ~~Nov 15, 1995~~

Issued By: James J. Howard, Vice President
Gas Administrative Services

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE FILING BY) ORDER APPROVING TARIFF
MIDAMERICAN ENERGY COMPANY FOR) REVISIONS
APPROVAL OF TARIFF REVISIONS)
)
) **NG00-003**

On March 27, 2000, the Public Utilities Commission (Commission) received a filing from MidAmerican Energy Company (MidAmerican) proposing to revise its Gas Sales and Gas Transportation Tariffs. According to the filing, the revisions will permit MidAmerican to reorganize its rates and provide greater pricing flexibility to all of its sales and transportation customers when they are presented with competitively priced service alternatives. MidAmerican is proposing to (1) remove references to rate minimum and maximums in present sales and transportation rates, (2) consolidate all rates with minimum and maximum rate levels in two tariffs, one pertaining to sales rates, the other to transportation rates, and (3) provide the same minimum and maximum pricing flexibility to all customer classes when they are faced with competitive options. Presently, only rates applicable to larger customers are structured with a minimum and maximum level. MidAmerican is requesting a May 1, 2000, effective date. The revised tariffs are as follows:

South Dakota Gas Sales Tariff, SD P.U.C. Section No. III

Third Revised Sheet No. 1 Cancels Second Revised Sheet No. 1
Second Revised Sheet No. 13 Cancels First Revised Sheet No. 13
Second Revised Sheet No. 15 Cancels First Revised Sheet No. 15
Second Revised Sheet No. 26 Cancels First Revised Sheet Nos. 26-29
Second Revised Sheet No. 27 Cancels First Revised Sheet Nos. 26-29
Second Revised Sheet Nos. 28-29 Cancels First Revised Sheet Nos. 26-29

South Dakota Gas Transportation Tariff, SD P.U.C. Section No. III-A

Second Revised Sheet No. 3 Cancels First Revised Sheet No. 3
Third Revised Sheet No. 5 Cancels Second Revised Sheet No. 5
Third Revised Sheet No. 6 Cancels Second Revised Sheet No. 6
Third Revised Sheet No. 7 Cancels Second Revised Sheet No. 7
First Revised Sheet No. 8 Cancels Original Sheet Nos. 8-10
First Revised Sheet Nos. 9-10 Cancels Original Sheet Nos. 8-10

At its regularly scheduled meeting of April 27, 2000, the Commission considered this matter. A number of issues were raised. MidAmerican requested time to file additional language to its tariffs to clarify the issues. The matter was therefore deferred. At its regularly scheduled meeting on May 17, 2000, the Commission again considered this matter. Commission Staff recommended approval with the addition of language that was added to the tariffs.

The Commission finds that it has jurisdiction over this matter pursuant to SDCL 49-34A-4, 49-34A-6, 49-34A-8, 49-34A-10, 49-34A-11, and 49-34A-25. The Commission voted unanimously to approve the tariff revisions with the additional language recommended by Staff. The Commission further finds that the filing is just and reasonable and shall be approved. As the Commission's final decision in this matter, it is therefore

ORDERED, that the above mentioned proposed tariffs are approved and are effective for service rendered on and after May 1, 2000.

Dated at Pierre, South Dakota, this 23rd day of May, 2000.

CERTIFICATE OF SERVICE	
The undersigned hereby certifies that this document has been served today upon all parties of record in this docket, as listed on the docket service list, by facsimile or by first class mail, in properly addressed envelopes, with charges prepaid thereon.	
By:	<u>Arlaine Kalbo</u>
Date:	<u>5/25/00</u>
(OFFICIAL SEAL)	

BY ORDER OF THE COMMISSION.

James A. Burg
JAMES A. BURG, Chairman

Pam Nelson
PAM NELSON, Commissioner

Laska Schoenfelder
LASKA SCHOENFELDER, Commissioner



MidAmerican Energy Company
401 Douglas Street
P. O. Box 778
Sioux City, Iowa - 51102
712 277-7500 Telephone

May 25, 2000

RECEIVED

MAY 26 2000

Mr. William Bullard
Executive Director
South Dakota Public Utilities Commission
500 East Capitol
Pierre, SD 57501

**SOUTH DAKOTA PUBLIC
UTILITIES COMMISSION**

RE: Gas Tariff Revisions in Docket No. NG00-003

Dear Mr. Bullard:

On March 27, 2000, MidAmerican Energy Company filed the revised South Dakota gas tariffs in Docket No. NG00-003. The Section III Index Tariff Sheet reflecting the Competitive Sales Service was not included with this filing. However, a copy of the Index Tariff Sheet was faxed to the South Dakota Public Utilities Commission on May 18, 2000.

Attached are four hard copies of the Section III Index Tariff:

SD P.U.C. Section No. III Third Revised Sheet No. 1

The above tariff should be filed with the approved gas tariffs in Docket No. NG00-003.

Please file stamp one copy and return in the enclosed stamped self-addressed envelope. If you have any questions, please contact me at (712) 277-7704.

Sincerely,

A handwritten signature in cursive script that reads "Marvin G. Sorensen".

Marvin G. Sorensen
Gas Pricing Strategist

Enclosure

Cc: Suzan Stewart - MEC



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
 Sioux City, Iowa 51102

SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Third Revised Sheet No. 1
 Cancels Second Revised Sheet No. 1

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Date Filed: March 27, 2000 Effective Date: May 1, 2000

Issued By: **James J. Howard,**
 Vice President



MIDAMERICAN ENERGY COMPANY
 P.O. Box 778
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SOUTH DAKOTA GAS SALES TARIFF
 SD P.U.C. Section No. III
 Third Second Revised Sheet No. 1
 Cancels Second First Revised Sheet No. 1

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Date Filed: March 27, 2000 ~~Nov. 8, 1999~~ Effective Date: May 1, 2000 ~~November 1, 1999~~

Issued By: James J. Howard,
 Vice President